HOUSE BILL 2455

State of Washington 64th Legislature 2016 Regular Session

By Representatives Morris and Smith

AN ACT Relating to allowing incremental electricity produced as a result of certain capital investment projects to qualify as an eligible renewable resource under the energy independence act; and amending RCW 19.285.030 and 19.285.080.

5 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

6 **Sec. 1.** RCW 19.285.030 and 2014 c 45 s 1 are each amended to 7 read as follows:

8 The definitions in this section apply throughout this chapter 9 unless the context clearly requires otherwise.

10 (1) "Attorney general" means the Washington state office of the 11 attorney general.

12 (2) "Auditor" means: (a) The Washington state auditor's office or 13 its designee for qualifying utilities under its jurisdiction that are 14 not investor-owned utilities; or (b) an independent auditor selected 15 by a qualifying utility that is not under the jurisdiction of the 16 state auditor and is not an investor-owned utility.

17 (3)(a) "Biomass energy" includes: (i) Organic by-products of 18 pulping and the wood manufacturing process; (ii) animal manure; (iii) 19 solid organic fuels from wood; (iv) forest or field residues; (v) 20 untreated wooden demolition or construction debris; (vi) food waste and food processing residuals; (vii) liquors derived from algae;
 (viii) dedicated energy crops; and (ix) yard waste.

3 (b) "Biomass energy" does not include: (i) Wood pieces that have 4 been treated with chemical preservatives such as creosote, 5 pentachlorophenol, or copper-chrome-arsenic; (ii) wood from old 6 growth forests; or (iii) municipal solid waste.

7 (4) "Coal transition power" has the same meaning as defined in 8 RCW 80.80.010.

9 (5) "Commission" means the Washington state utilities and 10 transportation commission.

11 (6) "Conservation" means any reduction in electric power 12 consumption resulting from increases in the efficiency of energy use, 13 production, or distribution.

14 (7) "Cost-effective" has the same meaning as defined in RCW 15 80.52.030.

16 (8) "Council" means the Washington state apprenticeship and 17 training council within the department of labor and industries.

18 (9) "Customer" means a person or entity that purchases19 electricity for ultimate consumption and not for resale.

20 (10) "Department" means the department of commerce or its 21 successor.

(11) "Distributed generation" means an eligible renewable resource where the generation facility or any integrated cluster of such facilities has a generating capacity of not more than five megawatts.

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(12) "Eligible renewable resource" means:

(a) Electricity from a generation facility powered by a renewable
resource other than freshwater that commences operation after March
31, 1999, where: (i) The facility is located in the Pacific
Northwest; or (ii) the electricity from the facility is delivered
into Washington state on a real-time basis without shaping, storage,
or integration services;

(b) Incremental electricity produced as a result of efficiency improvements completed after March 31, 1999, to hydroelectric generation projects owned by a qualifying utility and located in the Pacific Northwest where the additional generation does not result in new water diversions or impoundments;

38 (c) Hydroelectric generation from a project completed after March 39 31, 1999, where the generation facility is located in irrigation 40 pipes, irrigation canals, water pipes whose primary purpose is for

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1 conveyance of water for municipal use, and wastewater pipes located 2 in Washington where the generation does not result in new water 3 diversions or impoundments;

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(d) Qualified biomass energy; ((or))

(e) For a qualifying utility that serves customers in other 5 б states, electricity from a generation facility powered by a renewable 7 resource other than freshwater that commences operation after March 31, 1999, where: (i) The facility is located within a state in which 8 the qualifying utility serves retail electrical customers; and (ii) 9 the qualifying utility owns the facility in whole or in part or has a 10 long-term contract with the facility of at least twelve months or 11 12 more; or

(f) Incremental electricity produced as a result of a capital investment project completed after March 31, 1999, that increases, relative to a baseline level of generation prior to the capital investment project, the amount of electricity generated by a generation facility that commenced operation before March 31, 1999, and is powered by a renewable resource other than freshwater.

19 (13) "Investor-owned utility" has the same meaning as defined in 20 RCW 19.29A.010.

(14) "Load" means the amount of kilowatt-hours of electricity delivered in the most recently completed year by a qualifying utility to its Washington retail customers.

(15)(a) "Nonpower attributes" means all environmentally related 24 25 characteristics, exclusive of energy, capacity reliability, and other electrical power service attributes, that are associated with the 26 generation of electricity from a renewable resource, including but 27 28 not limited to the facility's fuel type, geographic location, vintage, gualification as an eligible renewable resource, and avoided 29 emissions of pollutants to the air, soil, or water, and avoided 30 31 emissions of carbon dioxide and other greenhouse gases.

32 (b) "Nonpower attributes" does not include any aspects, claims, characteristics, and benefits associated with the on-site capture and 33 destruction of methane or other greenhouse gases at a facility 34 through a digester system, landfill gas collection system, or other 35 36 mechanism, which may be separately marketable as greenhouse gas emission reduction credits, offsets, or similar tradable commodities. 37 However, these separate avoided emissions may not result 38 in or 39 otherwise have the effect of attributing greenhouse gas emissions to 40 the electricity.

(16) "Pacific Northwest" has the same meaning as defined for the
 Bonneville power administration in section 3 of the Pacific Northwest
 electric power planning and conservation act (94 Stat. 2698; 16
 U.S.C. Sec. 839a).

5 (17) "Public facility" has the same meaning as defined in RCW 6 39.35C.010.

7 (18) "Qualified biomass energy" means electricity produced from a 8 biomass energy facility that: (a) Commenced operation before March 9 31, 1999; (b) contributes to the qualifying utility's load; and (c) 10 is owned either by: (i) A qualifying utility; or (ii) an industrial 11 facility that is directly interconnected with electricity facilities 12 that are owned by a qualifying utility and capable of carrying 13 electricity at transmission voltage.

(19) "Qualifying utility" means an electric utility, as the term "electric utility" is defined in RCW 19.29A.010, that serves more than twenty-five thousand customers in the state of Washington. The number of customers served may be based on data reported by a utility in form 861, "annual electric utility report," filed with the energy information administration, United States department of energy.

20 (20) "Renewable energy credit" means a tradable certificate of 21 proof of at least one megawatt-hour of an eligible renewable resource 22 where the generation facility is not powered by freshwater. The 23 certificate includes all of the nonpower attributes associated with 24 that one megawatt-hour of electricity, and the certificate is 25 verified by a renewable energy credit tracking system selected by the 26 department.

(21) "Renewable resource" means: (a) Water; (b) wind; (c) solar energy; (d) geothermal energy; (e) landfill gas; (f) wave, ocean, or tidal power; (g) gas from sewage treatment facilities; (h) biodiesel fuel as defined in RCW 82.29A.135 that is not derived from crops raised on land cleared from old growth or first-growth forests where the clearing occurred after December 7, 2006; or (i) biomass energy.

33 (22) "Rule" means rules adopted by an agency or other entity of 34 Washington state government to carry out the intent and purposes of 35 this chapter.

36 (23) "Year" means the twelve-month period commencing January 1st 37 and ending December 31st.

38 **Sec. 2.** RCW 19.285.080 and 2007 c 1 s 8 are each amended to read 39 as follows: 1 (1) The commission may adopt rules to ensure the proper 2 implementation and enforcement of this chapter as it applies to 3 investor-owned utilities.

(2) The department shall adopt rules concerning only process, 4 timelines, and documentation to ensure the proper implementation of 5 б this chapter as it applies to qualifying utilities that are not investor-owned utilities. Those rules include, but are not limited 7 to, rules associated with a qualifying utility's development of 8 conservation targets under RCW 19.285.040(1); a qualifying utility's 9 decision to pursue alternative compliance in RCW 19.285.040(2) (d) or 10 (i) or 19.285.050(1); ((and)) the format and content of reports 11 12 required in RCW 19.285.070; and the development of a methodology for calculating baseline levels of generation under RCW 13 <u>19.285.030(12)(f)</u>. Nothing in this subsection may be construed to 14 restrict the rate-making authority of the commission or a qualifying 15 16 utility as otherwise provided by law.

17 (3) The commission and department may coordinate in developing 18 rules related to process, timelines, and documentation that are 19 necessary for implementation of this chapter.

(4) Pursuant to the administrative procedure act, chapter 34.05
RCW, rules needed for the implementation of this chapter must be
adopted by December 31, 2007. These rules may be revised as needed to
carry out the intent and purposes of this chapter.

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