HOUSE BILL 2413

State of Washington65th Legislature2018 Regular SessionBy Representative DoglioPrefiled 01/05/18.

1 AN ACT Relating to the voluntary option to purchase qualified 2 alternative energy resources; and amending RCW 19.29A.090.

3 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF WASHINGTON:

4 Sec. 1. RCW 19.29A.090 and 2014 c 129 s 1 are each amended to 5 read as follows:

6 (1) Beginning January 1, 2002, each electric utility must provide 7 to its retail electricity customers a voluntary option to purchase 8 qualified alternative energy resources in accordance with this 9 section.

10 (2) Each electric utility must ((include with its retail electric customer's regular billing statements, at least quarterly,)) provide 11 a voluntary option to purchase qualified alternative energy resources 12 to each of its new retail electric customers at the time service is 13 established. Each electric utility must provide the option to all of 14 its existing retail electric customers through the utility's web site 15 16 and through quarterly mailings as a bill insert or other publication. 17 The option may allow customers to purchase qualified alternative energy resources at fixed or variable rates and for fixed or variable 18 19 periods of time, including but not limited to monthly, quarterly, or annual purchase agreements, and for all or part of the customer's 20 21 retail electric requirement.

1 (3) A utility that serves twenty-five thousand or fewer retail electric customers in the state of Washington may provide a retail 2 3 electric customer with an unbundled qualified alternative energy resource ((options)) option for the nonpower attributes associated 4 with electricity generation through either: (a) Resources it owns or 5 6 contracts for; or (b) the purchase of credits issued by а 7 clearinghouse or other system by which the utility may secure, for trade or other consideration, verifiable evidence that a second party 8 9 has a qualified alternative energy resource and that the second party 10 agrees to transfer such evidence exclusively to the benefit of the 11 utility.

12 (((3))) (4) A utility that serves more than twenty-five thousand 13 retail electric customers in the state of Washington must offer the 14 following qualified alternative energy resource options from which a 15 retail electric customer may choose:

16 (a) An unbundled resource option, in which the utility provides the customer with the nonpower attributes associated with electricity 17 generation through either: (i) Resources it owns or contracts for; or 18 (ii) the purchase of credits issued by a clearinghouse or other 19 system by which the utility may secure, for trade or other 20 consideration, verifiable evidence that a second party has a 21 qualified alternative energy resource and that the second party 22 23 agrees to transfer such evidence exclusively to the benefit of the 24 utility; and

(b) A bundled resource option, in which the utility provides the customer with both the delivered electricity from qualified alternative energy resources, owned or contracted for by the utility and located anywhere within the boundary of a state whose territories are partially included in the Pacific Northwest, and the nonpower attributes associated with the electricity generation.

(5) The nonpower attributes associated with electricity 31 32 generation, including those verified in the form of renewable energy credits, that are provided for the purposes of this section may only 33 be used once and must be retired by the electric utility on behalf of 34 the customer in the year in which the nonpower attributes are used. 35 36 The requirements of this section may be met for any given year with the nonpower attributes associated with electricity that is generated 37 during that year, the preceding year, or the subsequent year. 38

39 (6) The definitions in this subsection apply throughout this
40 section unless the context clearly requires otherwise.

(a) "Nonpower attributes" has the same meaning as defined in RCW
19.285.030.

3 (b) "Pacific Northwest" has the same meaning as defined for the 4 Bonneville power administration in section 3 of the Pacific Northwest 5 electric power planning and conservation act (94 Stat. 2698; 16 6 U.S.C. Sec. 839a).

7 (c) "Renewable energy credit" means a tradable certificate of 8 proof of at least one megawatt-hour of a qualified alternative energy 9 resource. The certificate includes all of the nonpower attributes 10 associated with that one megawatt-hour of electricity and the 11 certificate is verified by a renewable energy credit tracking system.

12 (7) For the purposes of this section, a "qualified alternative energy resource" means the electricity or thermal energy produced 13 from generation facilities that are fueled by: (a) Wind; (b) solar 14 energy; (c) geothermal energy; (d) landfill gas; (e) wave or tidal 15 16 action; (f) gas produced during the treatment of wastewater; (g) 17 qualified hydropower; or (h) biomass energy based on animal waste or 18 solid or liquid organic fuels from wood, forest, or field residues, 19 or dedicated energy crops that do not include wood pieces that have been treated with chemical preservatives 20 such as creosote, pentachlorophenol, or copper-chrome-arsenic. 21

22 the purposes of this section, ((+++))(8) For "qualified hydropower" means the energy produced either: (a) As a result of 23 modernizations or upgrades made after June 1, 1998, to hydropower 24 facilities operating on May 8, 2001, that have been demonstrated to 25 26 reduce the mortality of anadromous fish; or (b) by run of the river or run of the canal hydropower facilities that are not responsible 27 28 for obstructing the passage of anadromous fish.

29 (((5))) (9) The rates, terms, conditions, and customer notification of each utility's option or options offered 30 in 31 accordance with this section must be approved by the governing body 32 of the consumer-owned utility or by the commission for investor-owned 33 utilities. All costs and benefits associated with any option offered by an electric utility under this section must be allocated to the 34 customers who voluntarily choose that option and may not be shifted 35 to any customers who have not chosen such option. Utilities may 36 pursue known, lawful aggregated purchasing of qualified alternative 37 resources with other utilities to the extent aggregated 38 energy 39 purchasing can reduce the unit cost of qualified alternative energy 40 resources, and are encouraged to investigate opportunities to

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1 aggregate the purchase of alternative energy resources by their 2 customers. Aggregated purchases by investor-owned utilities must 3 comply with any applicable rules or policies adopted by the 4 commission related to least-cost planning or the acquisition of 5 renewable resources.

6 (((6))) <u>(10)</u> Each consumer-owned utility must maintain and make available upon request of the department and each investor-owned 7 utility must maintain and make available upon request of the 8 commission information describing the option or options it 9 is offering its customers under the requirements of this section, the 10 11 rate of customer participation, the amount of qualified alternative 12 energy resources purchased by customers, the amount of utility investments in qualified alternative energy resources, and the 13 results of pursuing aggregated purchasing opportunities. Each 14 consumer-owned utility and investor-owned utility must also make the 15 information available to its customers. The department and the 16 17 commission ((shall)) must request the information and, by December 31, 2018, and biennially thereafter, electronically report the 18 19 information to the appropriate committees of the legislature ((upon 20 request)).

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