1	S.75
2	Introduced by Senators Lyons and McCormack
3	Referred to Committee on
4	Date:
5	Subject: Conservation and development; air pollution; climate change; energy;
6	greenhouse gases; cap and trade
7	Statement of purpose of bill as introduced: This bill proposes to enable
8	Vermont to participate in a multijurisdictional cap and trade program for
9	greenhouse gas emissions caused by transportation, heating, cooling, and
10	ventilation.
11 12	An act relating to a cap and trade program for greenhouse gas emissions caused by transportation, heating, and other energy use
13	It is hereby enacted by the General Assembly of the State of Vermont:
14	Sec. 1. 10 V.S.A. § 578 is amended to read:
15	§ 578. GREENHOUSE GAS REDUCTION GOALS
16	(a) General goal of greenhouse gas reduction. It is the goal of the State to
17	reduce emissions of greenhouse gases from within the geographical boundaries
18	of the State and those emissions outside the boundaries of the State that are

caused by the use of energy in Vermont in order to make an appropriate

19

20

as specified in 30 V.S.A. § 202a.

1	contribution to achieving the regional goals of reducing emissions of
2	greenhouse gases from the 1990 baseline by:
3	(1) 25 percent by on or before January 1, 2012;
4	(2) 50 percent by on or before January 1, 2028; and
5	(3) if practicable using reasonable efforts, 75 percent by on or before
6	January 1, 2050.
7	(b) Vermont climate collaborative. The Secretary will participate in the
8	Vermont climate collaborative, a collaboration between State government and
9	Vermont's higher education, business, agricultural, labor, and environmental
10	communities. Wherever possible, members of the collaborative shall be
11	included among the membership of the program development working groups
12	established by the elimate change oversight committee Climate Change
13	Oversight Committee created under 2008 Acts and Resolves No. 209, Sec. 14.
14	State entities shall cooperate with the elimate change oversight committee
15	Climate Change Oversight Committee in pursuing the priorities identified by
16	the committee Committee. The Secretary shall notify the general public that
17	the collaborative is developing greenhouse gas reduction programs and shall
18	provide meaningful opportunity for public comment on program development.
19	Programs shall be developed in a manner that implements State energy policy,

(c) Implementation of State programs to reduce greenhouse gas emissions.
In order to facilitate the State's compliance with the goals established in this
section, all State agencies shall consider, whenever practicable, any increase or
decrease in greenhouse gas emissions in their decision-making procedures with
respect to the purchase and use of equipment and goods; the siting,
construction, and maintenance of buildings; the assignment of personnel; and
the planning, design, and operation of programs, services, and infrastructure.

(d) Advocacy for cap Cap and trade program for greenhouse gases, including those caused by transportation, heating, cooling, and ventilation. In order to increase the likelihood of the State meeting the goals established under this section, the Public Utility Commission, the Secretary of Natural Resources, and the Commissioner of Public Service shall advocate before appropriate regional or national entities and working groups in favor of the establishment of Governor shall have authority to approve Vermont's participation in a regional multijurisdictional or national cap and trade program for greenhouse gas emissions, including those caused by transportation, heating, cooling, and ventilation, that meets the requirements of this subsection. This program may take the form of an expansion of the existing regional greenhouse gas initiative Regional Greenhouse Gas Initiative (RGGI), in which Vermont participates pursuant to 30 V.S.A. § 255, the Western Climate Initiative, or it may entail the creation of an entirely a new and

1	separate regional or national cap and trade initiative that includes a 100 percent
2	consumer allocation system. The Secretary and the Public Utility
3	Commission, in consultation with the Secretary of Transportation and the
4	Commissioner of Public Service, shall have the authority to adopt joint rules to
5	implement Vermont's participation in such a program.
6	(1) Definitions. As used in this subsection:
7	(A) "Allowance" means an authorization to emit up to one ton of
8	greenhouse gases.
9	(B) "Cap and trade program" means a program in which a
10	government entity sets, for a geographic area, a cap or maximum amount of
11	emissions for an air contaminant. Under such a program:
12	(i) Emission allowances are auctioned or otherwise sold to persons
13	and facilities with the obligation to comply with the program.
14	(ii) The total amount of emission allowances is equal to the cap.
15	(iii) A person or facility with the compliance obligation may emit
16	no more of the air contaminant than the total amount permitted by its
17	allowances.
18	(iv) The allowances may be traded.
19	(C) "Point of regulation" means the person or facility with the
20	obligation to comply with the cap and trade program.

I	(2) Goals; points of regulation. The cap and trade program shall enable
2	the State to achieve the goals of subsection (a) of this section and shall allow
3	and include a series of statewide emissions caps that support achieving those
4	goals by declining over time. Under the program as implemented in Vermont,
5	the point of regulation shall be:
6	(A) For transportation fuel combustion, where the fuel first enters
7	commerce in the State, such as at a terminal rack, final blender, or distributor.
8	(B) For residential and commercial fuel combustion, and industrial
9	fuel consumption with emissions below the threshold under subdivision (3) of
10	this subsection, where the fuel first enters commerce in the State, such as at a
11	distributor.
12	(C) For industrial sources, both process and combustion, with
13	emissions at or above the threshold under subdivision (3) of this subsection, at
14	the point of emission.
15	(D) For electricity generated in Vermont, the generation facility. An
16	in-state generation facility that is subject to and in compliance with RGGI shall
17	be considered to comply with the requirements of this subsection.
18	(E) For electricity generated outside Vermont, the first electric
19	distribution utility subject to Public Utility Commission jurisdiction that
20	delivers the electricity within Vermont.

1	(3) Emission thresholds. The rules shall state the emissions threshold at
2	and above which the obligation to comply with the program applies to a person
3	or facility. The emissions threshold may vary by category of facility and may
4	change over time.
5	(4) Offsets. The rules may allow a person or facility with the
6	compliance obligation to offset greenhouse gas emissions through procuring
7	greenhouse gas emissions reductions or carbon sequestration by a person or
8	facility not subject to the obligation, provided that each of the following is met:
9	(A) The incremental emissions reduction or sequestration would not
10	otherwise occur.
11	(B) The offset can be verified, audited, and enforced.
12	(C) The total amount of offsets does not at any time exceed 49
13	percent of the cap, in order to ensure that the majority of emission reductions
14	occur in Vermont.
15	(5) Auctions; proceeds. Under the program, the State of Vermont
16	periodically shall sell allowances at auction. The Vermont proceeds shall be
17	allocated as follows:
18	(A) Up to \$300,000.00 each fiscal year shall be allocated to program
19	administration and enforcement.
20	(B) Of the remaining proceeds, one-half shall be deposited into the
21	Home Weatherization Assistance Fund under 33 V.S.A.§ 2501 and the other

1	one-half deposited into the Electric Efficiency Fund under 30 V.S.A. § 209 for
2	delivery of thermal energy and process fuel energy efficiency services.
3	(6) Public process. This subdivision applies to the first rulemaking
4	under this subsection. Before filing proposed rules with the Secretary of State,
5	the Secretary and the Public Utility Commission jointly shall conduct a public
6	process on the development of the proposed rules that includes the following
7	elements:
8	(A) an opportunity for potentially affected persons and members of
9	the public to submit comments and recommendations on the design and
10	implementation of the cap and trade program, both in writing and at one or
11	more public meetings held for the purpose;
12	(B) after providing the opportunity described in subdivision (1) of
13	this subsection, publication of a draft rule; and
14	(C) an opportunity for potentially affected persons and members of
15	the public to submit comments and recommendations on the draft rule issued
16	pursuant to subdivision (2) of this subsection, both in writing and at one or
17	more public meetings held for the purpose.
18	(7) Reports.
19	(A) In this subdivision, "standing committees" refers to the House
20	Committees on Energy and Technology and on Natural Resources, Fish, and

1	Wildlife and to the Senate Committees on Finance and on Natural Resources
2	and Energy.
3	(B) On or before January 15, 2020, the Secretary in consultation with
4	the Public Utility Commission shall submit a written report to the standing
5	committees detailing the efforts undertaken to accomplish Vermont's entry
6	into a cap and trade program pursuant to this subsection and the status of
7	Vermont's participation in such a program.
8	(C) On or before January 15 of each year following the year in which
9	rules are first adopted under this subsection, the Secretary in consultation with
10	the Public Utility Commission shall submit to the standing committees a
11	written report detailing the implementation and operation of the cap and trade
12	program required by this subsection and the revenues collected and the
13	expenditures made under the subsection. The provisions of 2 V.S.A. § 20(d)
14	(expiration of required reports) shall not apply to the report to be made under
15	this subdivision.
16	(8) Enforcement. Rules adopted under this subsection may be enforced
17	pursuant to chapters 201 and 211 of this title or by the Public Utility
18	Commission pursuant to its authority under Title 30.
19	Sec. 2. EFFECTIVE DATE
20	This act shall take effect on July 1, 2020.