1	OIL AND GAS MODIFICATIONS
2	2020 GENERAL SESSION
3	STATE OF UTAH
4	Chief Sponsor: Ralph Okerlund
5	House Sponsor:
6 7	LONG TITLE
8	General Description:
9	This bill addresses the regulation of oil and gas activities.
10	Highlighted Provisions:
11	This bill:
12	modifies definition provisions;
13	 requires review of rules made related to bonding requirements;
14	 modifies the process for imposing and collecting administrative penalties;
15	 creates the Oil and Gas Administrative Penalties Account; and
16	makes technical and conforming changes.
17	Money Appropriated in this Bill:
18	None
19	Other Special Clauses:
20	None
21	Utah Code Sections Affected:
22	AMENDS:
23	40-6-2, as last amended by Laws of Utah 2017, Chapter 220
24	40-6-5, as last amended by Laws of Utah 2012, Chapter 342
25	40-6-9.5, as last amended by Laws of Utah 1989, Chapter 22
26	40-6-11, as last amended by Laws of Utah 1987, Chapter 161
27	63I-1-263, as last amended by Laws of Utah 2019, Chapters 89, 246, 311, 414, 468,



8	469, 482 and last amended by Coordination Clause, Laws of Utah 2019, Chapter 246
9	631-2-263, as last amended by Laws of Utah 2019, Chapters 182, 240, 246, 325, 370,
0	and 483
1	63J-1-602.1, as last amended by Laws of Utah 2019, Chapters 89, 136, 213, 215, 244,
2	326, 342, and 482
3	
4	Be it enacted by the Legislature of the state of Utah:
5	Section 1. Section 40-6-2 is amended to read:
6	40-6-2. Definitions.
7	For the purpose of this chapter:
8	(1) "Board" means the Board of Oil, Gas, and Mining.
9	(2) "Correlative rights" means the opportunity of each owner in a pool to produce [his]
0	the owner's just and equitable share of the oil and gas in the pool without waste.
l	(3) "Condensate" means hydrocarbons, regardless of gravity, that:
2	(a) occur naturally in the gaseous phase in the reservoir; and
,	(b) are separated from the natural gas as liquids through the process of condensation
1	either in the reservoir, in the wellbore, or at the surface in field separators.
;	(4) "Consenting owner" means an owner who, in the manner and within the time frame
	established by the board in rule, consents to the drilling and operation of a well and agrees to
	bear the owner's proportionate share of the costs of the drilling and operation of the well.
	(5) "Crude oil" means hydrocarbons, regardless of gravity, that:
)	(a) occur naturally in the liquid phase in the reservoir; and
)	(b) are produced and recovered at the wellhead in liquid form.
l	(6) "Division" means the Division of Oil, Gas, and Mining.
2	[6] (a) "Gas" means natural gas, as defined in Subsection $[9]$ (10), natural gas
3	liquids, as defined in Subsection $[(10)]$ (11) , other gas, as defined in Subsection $[(16)]$ (17) , or
ļ	any mixture of them.
5	(b) "Gas" does not include any gaseous or liquid substance processed from coal, oil
6	shale, or tar sands.
7	[(7)] (8) "Illegal oil" or "illegal gas" means oil or gas that has been produced from any
3	well within the state in violation of this chapter or any rule or order of the board.

39	[(8)] (9) Hiegal product theans any product derived in whole of in part from Hiegal
60	oil or illegal gas.
61	[(9)] (10) (a) "Natural gas" means hydrocarbons that occur naturally in the gaseous
62	phase in the reservoir and are produced and recovered at the wellhead in gaseous form, except
63	natural gas liquids as defined in Subsection [(10)] (11) and condensate as defined in Subsection
64	(3).
65	(b) "Natural gas" includes coalbed methane gas.
66	[(10)] (11) "Natural gas liquids" means hydrocarbons, regardless of gravity, that are
67	separated from natural gas as liquids in gas processing plants through the process of
68	condensation, absorption, adsorption, or other methods.
69	[(11)] (12) "Nonconsenting owner" means an owner who does not, after written notice
70	and in the manner and within the time frame established by the board in rule, consent to the
71	drilling and operation of a well or agree to bear the owner's proportionate share of the costs.
72	[(12)] (13) (a) "Oil" means crude oil, as defined in Subsection (5), condensate, as
73	defined in Subsection (3), or any mixture of them.
74	(b) "Oil" does not include any gaseous or liquid substance processed from coal, oil
75	shale, or tar sands.
76	[(13)] (14) "Oil and gas operations" means to explore for, develop, or produce oil and
77	gas.
78	$[\frac{(14)}{(15)}]$ (a) "Oil and gas proceeds" means any payment that:
79	(i) derives from oil and gas production from any well located in the state;
80	(ii) is expressed as a right to a specified interest in the:
81	(A) cash proceeds received from the sale of the oil and gas; or
82	(B) the cash value of the oil and gas; and
83	(iii) is subject to any tax withheld from the payment pursuant to law.
84	(b) "Oil and gas proceeds" includes a royalty interest, overriding royalty interest,
85	production payment interest, or working interest.
86	(c) "Oil and gas proceeds" does not include a net profits interest or other interest the
87	extent of which cannot be determined with reference to a specified share of:
88	(i) the cash proceeds received from the sale of the oil and gas; or
89	(ii) the cash value of the oil and gas.

90	[(15)] (16) "Operator" means a person who has been designated by the owners or the
91	board to operate a well or unit.
92	[(16)] (17) (a) "Other gas" means nonhydrocarbon gases that:
93	(i) occur naturally in the gaseous phase in the reservoir; or
94	(ii) are injected into the reservoir in connection with pressure maintenance, gas cycling,
95	or other secondary or enhanced recovery projects.
96	(b) "Other gas" includes hydrogen sulfide, carbon dioxide, helium, and nitrogen.
97	$\left[\frac{(17)}{(18)}\right]$ "Owner" means a person who has the right:
98	(a) to drill into and produce from a reservoir; and
99	(b) to appropriate the oil and gas produced for [himself] that person or for [himself]
100	that person and others.
101	[(18)] (19) "Payor" means the person who undertakes to distribute oil and gas proceeds
102	to the persons entitled to them, whether as the first purchaser of that production, as operator of
103	the well from which the production was obtained, or as lessee under the lease on which royalty
104	is due.
105	(20) "Person" means the same as that term is defined in Section 68-3-12.5 and includes
106	an operator or owner as used in this chapter.
107	[(19)] (21) "Pool" means an underground reservoir containing a common accumulation
108	of oil or gas or both. Each zone of a general structure that is completely separated from any
109	other zone in the structure is a separate pool. "Common source of supply" and "reservoir" are
110	synonymous with "pool."
111	[(20)] (22) "Pooling" means the bringing together of separately owned interests for the
112	common development and operation of a drilling unit.
113	[(21)] (23) "Producer" means the owner or operator of a well capable of producing oil
114	and gas.
115	[(22)] (24) "Product" means any commodity made from oil and gas.
116	[(23)] (25) "Surface land" means privately owned land:
117	(a) overlying privately owned oil and gas resources;
118	(b) upon which oil and gas operations are conducted; and
119	(c) owned by a surface land owner.
120	[(24)] (26) (a) "Surface land owner" means a person who owns, in fee simple absolute,

121	all or part of the surface land as shown by the records of the county where the surface land is
122	located.
123	(b) "Surface land owner" does not include the surface land owner's lessee, renter,
124	tenant, or other contractually related person.
125	$\left[\frac{(25)}{(27)}\right]$ "Surface land owner's property" means a surface land owner's:
126	(a) surface land;
127	(b) crops on the surface land; and
128	(c) existing improvements on the surface land.
129	[(26)] (28) "Surface use agreement" means an agreement between an owner or operator
130	and a surface land owner addressing:
131	(a) the use and reclamation of surface land owned by the surface land owner; and
132	(b) compensation for damage to the surface land caused by oil and gas operations that
133	result in:
134	(i) loss of the surface land owner's crops on the surface land;
135	(ii) loss of value of existing improvements owned by the surface land owner on the
136	surface land; and
137	(iii) permanent damage to the surface land.
138	[(27)] <u>(29)</u> "Waste" means:
139	(a) the inefficient, excessive, or improper use or the unnecessary dissipation of oil or
140	gas or reservoir energy;
141	(b) the inefficient storing of oil or gas;
142	(c) the locating, drilling, equipping, operating, or producing of any oil or gas well in a
143	manner that causes:
144	(i) a reduction in the quantity of oil or gas ultimately recoverable from a reservoir
145	under prudent and economical operations;
146	(ii) unnecessary wells to be drilled; or
147	(iii) the loss or destruction of oil or gas either at the surface or subsurface; or
148	(d) the production of oil or gas in excess of:
149	(i) transportation or storage facilities; or
150	(ii) the amount reasonably required to be produced as a result of the proper drilling,
151	completing, testing, or operating of a well or otherwise utilized on the lease from which it is

152	produced.
153	Section 2. Section 40-6-5 is amended to read:
154	40-6-5. Jurisdiction of board Rules.
155	(1) The board has jurisdiction over all persons and property necessary to enforce this
156	chapter. The board shall [enact] make rules in accordance with [the] Title 63G, Chapter 3,
157	Utah Administrative Rulemaking Act.
158	(2) The board shall [adopt] make rules and [make] orders as necessary to administer
159	the following provisions:
160	(a) Ownership of all facilities for the production, storage, treatment, transportation,
161	refining, or processing of oil and gas shall be identified.
162	(b) Well logs, directional surveys, and reports on well location, drilling, and production
163	shall be made and filed with the division. Logs of wells marked "confidential" shall be kept
164	confidential for one year after the date on which the log is required to be filed, unless the
165	operator gives written permission to release the log at an earlier date. Production reports shall
166	be:
167	(i) filed monthly;
168	(ii) accurate; and
169	(iii) in a form that reasonably serves the needs of state agencies and private fee owners.
170	(c) Monthly reports from gas processing plants shall be filed with the division.
171	(d) Wells shall be drilled, cased, <u>cemented</u> , operated, and plugged in such manner as to
172	prevent:
173	(i) the escape of oil, gas, or water out of the reservoir in which they are found into
174	another formation;
175	(ii) the detrimental intrusion of water into an oil or gas reservoir;
176	(iii) the pollution of fresh water supplies by oil, gas, or salt water;
177	(iv) blowouts;
178	(v) cavings;
179	(vi) seepages;
180	(vii) fires; and
181	(viii) unreasonable:
182	(A) loss of a surface land owner's crops on surface land:

(B) loss of value of existing improvements owned by a surface land owner on surface land; and
(C) permanent damage to surface land.

- (e) The drilling of wells [shall] may not commence without an adequate and approved supply of water as required by Title 73, Chapter 3, Appropriation. This [provision] Subsection (2)(e) is not intended to impose [any] additional legal requirements, but to assure that existing legal requirements concerning the use of water have been met [prior to] before the commencement of drilling.
- (f) [The] Subject to Subsection (9), an operator shall furnish a reasonable performance bond or other good and sufficient surety, conditioned for the performance of the duty to:
 - (i) plug each dry or abandoned well;

- (ii) repair each well causing waste or pollution;
- (iii) maintain and restore the well site; and
- 196 (iv) except as provided in Subsection (8), protect a surface land owner against unreasonable:
 - (A) loss of a surface land owner's crops on surface land;
 - (B) loss of value of existing improvements owned by a surface land owner on surface land; and
 - (C) permanent damage to surface land.
 - (g) Production from wells shall be separated into oil and gas and measured by means and upon standards that [will be] are prescribed by the board and [will] reflect current industry standards.
 - (h) Crude oil obtained from any reserve pit, disposal pond or pit, or similar facility, and any accumulation of nonmerchantable waste crude oil shall be treated and processed, as prescribed by the board.
 - (i) Any person who produces, sells, purchases, acquires, stores, transports, refines, or processes oil or gas or injects fluids for cycling, pressure maintenance, secondary or enhanced recovery, or salt water disposal in this state shall maintain complete and accurate records of the quantities produced, sold, purchased, acquired, stored, transported, refined, processed, or injected for a period of at least six years. The records shall be available for examination by the board or [its] the board's agents at any reasonable time. Rules enacted to administer this

214	[subsection] Subsection (2)(i) shall be consistent with applicable federal requirements.
215	(j) Any person with an interest in a lease shall be notified when all or part of that
216	interest in the lease is sold or transferred.
217	(k) The assessment and collection of administrative penalties is consistent with Section
218	<u>40-6-11.</u>
219	(3) The board has the authority to regulate:
220	(a) all operations for and related to the production of oil or gas including:
221	(i) drilling, testing, equipping, completing, operating, producing, and plugging of
222	wells; and
223	(ii) reclamation of sites;
224	(b) the spacing and location of wells;
225	(c) operations to increase ultimate recovery, such as:
226	(i) cycling of gas;
227	(ii) the maintenance of pressure; and
228	(iii) the introduction of gas, water, or other substances into a reservoir;
229	(d) the disposal of salt water and oil-field wastes;
230	(e) the underground and surface storage of oil, gas, or products; and
231	(f) the flaring of gas from an oil well.
232	(4) For the purposes of administering this chapter, the board may designate:
233	(a) wells as:
234	(i) oil wells; or
235	(ii) gas wells; and
236	(b) pools as:
237	(i) oil pools; or
238	(ii) gas pools.
239	(5) The board has exclusive jurisdiction over:
240	(a) class II injection wells, as defined by the federal Environmental Protection Agency
241	or [any] a successor agency; and
242	(b) pits and ponds in relation to these injection wells.
243	(6) The board has jurisdiction:
244	(a) to hear [any] questions regarding multiple mineral development conflicts with oil

245	and gas operations if there:
246	(i) is potential injury to other mineral deposits on the same lands; or
247	(ii) are simultaneous or concurrent operations conducted by other mineral owners or
248	lessees affecting the same lands; and
249	(b) to enter [its] the board's order or rule with respect to those questions.
250	(7) The board has enforcement powers with respect to operators of minerals other than
251	oil and gas as are set forth in Section 40-6-11, for the sole purpose of enforcing multiple
252	mineral development issues.
253	(8) [The provisions of] Subsection (2)(f)(iv) [do] does not apply if the surface land
254	owner is a party to, or a successor of a party to:
255	(a) a lease of the underlying privately owned oil and gas;
256	(b) a surface use agreement applicable to the surface land owner's surface land; or
257	(c) a contract, waiver, or release addressing an owner's or operator's use of the surface
258	land owner's surface land.
259	(9) (a) The board shall review rules made under Subsection (2)(f) to determine whether
260	the rules provide adequate fiscal security for the fiscal risks to the state related to oil and gas
261	operations.
262	(b) During the board's review under this Subsection (9), the board may consider the
263	bonding schemes of other states.
264	Section 3. Section 40-6-9.5 is amended to read:
265	40-6-9.5. Permits for crude oil production Application Bond requirement
266	Closure of facilities Availability of records.
267	(1) The division may issue permits authorizing construction, operation, maintenance,
268	and cessation of treating facilities and operations covered by Subsection 40-6-5(2)(h) and to
269	approve, as part of that permit, post-cessation reclamation of the site.
270	(2) [Each] (a) An owner and operator of [any] a facility described in Subsection
271	40-6-5(2)(h) or planning to construct, operate, or maintain a facility described in Subsection
272	40-6-5(2)(h) shall submit to the division an application stating in detail:
273	(i) the location, type, and capacity of the facility contemplated;

(ii) the extent and location of area disturbed or to be disturbed including[, but not

limited to,] any pits, ponds, or lands[,] associated with the facility;

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276	(iii) a plan for reclamation of the site; and
277	(iv) other materials required by the division. [All existing]
278	(b) Existing facilities described in Subsection 40-6-5(2)(h) shall submit plans by July
279	28, 1985.
280	(c) Application for all planned facilities must be approved and a permit issued before
281	any ground clearing or construction may occur.
282	(3) (a) As a condition for approval of [any] a permit, the owner and operator shall post
283	a bond in an amount determined by the division to cover reclamation costs for the site
284	consistent with rules made to implement Subsection 40-6-5(2)(f).
285	(b) Approval of [any] a permit is also conditioned upon compliance with [all] the laws,
286	rules, and orders of the board.
287	(c) Failure to post the bond is considered sufficient grounds to deny a permit.
288	(4) The board may order the closure of [any] a facility described in Subsection
289	40-6-5(2)(h) if:
290	(a) an application is not forthcoming in the time allowed in Subsection (2)[5];
291	(b) a bond is not posted[- ;];
292	(c) a violation of the rules and regulations of other state or federal agencies exists[;]; or
293	(d) for other material and substantial cause.
294	(5) The owner and operator are subject to [all] applicable state, federal, and local rules
295	and regulations.
296	(6) The records required to be kept by Subsection 40-6-5(2)(i) shall be available for
297	inspection and audit by the board or [its] the board's agents during reasonable working hours.
298	Section 4. Section 40-6-11 is amended to read:
299	40-6-11. Power to summon witnesses, administer oaths and require production of
300	records Enforcement Penalties for violation of chapter or rules Illegal oil or gas
301	Civil liability Restricted account.
302	(1) [The] At a hearing or investigation conducted by the board, the board may:
303	(a) summon witnesses[;];
304	(b) administer oaths[;]; and
305	(c) require the production of records, books, and documents for examination [at any
306	hearing or investigation conducted by it].

307	(2) (a) If [any] a person fails or refuses to comply with a subpoena issued by the board,
308	or fails or refuses to testify about any matter, the board may apply to [any] a district court in the
309	state for an order compelling that person to:
310	(i) comply with the subpoena[, and to];
311	(ii) attend before the board [and];
312	(iii) produce the subpoenaed records, books, and documents for examination[7]; and
313	[to]
314	(iv) give [his] the person's testimony.
315	(b) The court may punish the person for contempt as if [he] the person disobeyed a
316	subpoena issued by the court, or if [he] the person refused to testify in a court.
317	(3) (a) Whenever it appears that [any] a person is violating [any provision of] this
318	chapter or $[any]$ \underline{a} rule or order made under the authority of this chapter, the board may issue an
319	order requiring compliance within a period not to exceed [30] 45 days.
320	(b) The board may bring suit in the name of the state against [any] a person violating
321	this chapter, or rules or orders made under the authority of this chapter if:
322	(i) the violation continues after expiration of the time period granted in Subsection
323	(3)(a);
324	(ii) the violation presents an immediate threat to public health, safety, or welfare; or
325	(iii) the violation would cause waste.
326	(4) (a) [Hf] Subject to the requirements of this Subsection (4), if the board or division
327	determines, after an adjudicative proceeding conducted in accordance with Title 63G, Chapter
328	4, Administrative Procedures Act, that [any] a person has violated [any provision of] this
329	chapter, or [any] a permit, rule, or order made under [the provisions of] this chapter, [that
330	person is subject, in a civil proceeding, to a penalty not exceeding] the board or division may
331	impose an administrative penalty on the person not to exceed \$5,000 per day for each day of
332	violation.
333	(b) If the board determines that the violation is willful, the board may impose an
334	administrative penalty on that person [may be fined not more than] not to exceed \$10,000 for
335	each day of violation.
336	(c) The board shall, by rule made in accordance with Title 63G, Chapter 3, Utah
337	Administrative Rulemaking Act, establish a standardized violation schedule to set the

violations and the associated administrative penalty for each violation.

(d) A single violation shall result in a single administrative penalty, that may be imposed on a daily basis for each day that the violation remains unresolved following the assessment of the administrative penalty or completion of the appeal.

- (e) Before initiation of an adjudicative proceeding or assessing an administrative penalty, and except for circumstances provided in Subsection (5)(b), the division shall provide a notice of violation to the owner and operator in the form and manner set forth by board rule, made in accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act. The rule made under this Subsection (4)(e) shall, at a minimum, require the notice to set forth the actions necessary to cure the violation and a reasonable period of time to cure the violation.
- (f) Should an owner or operator fail to cure the violation as set out in the notice of violation under Subsection (4)(e), the division may initiate an adjudicative proceeding conducted in accordance with Title 63G, Chapter 4, Administrative Procedures Act.
- (g) Administrative penalties assessed by the division or the board may not exceed \$200,000 per violation per person.
- (h) An administrative penalty assessed by the division may be appealed to the board within 30 days of the assessment.
- (i) If a violation remains unabated and the maximum penalty amount has accrued, the division may request an emergency order from the board requiring the operator or person to suspend operations of the well or facility in violation. Operations may only resume upon abatement of the violation.
- (5) If ordered to do so by the board, the director of the division may order the immediate closure or shutdown of any well that is operating in violation of [the provisions of] this chapter, if the closure or shutdown will not cause waste or is necessary because of an immediate threat to public health, safety, or welfare.
- (6) (a) [No] A person may <u>not</u> sell, purchase, acquire, transport, refine, process, or handle illegal oil, gas, or product, if the person knows or has reason to know that the oil, gas, or product is illegal.
- (b) The court in the district where the illegal oil, gas, or product is found, shall, after notice and hearing in an action brought by the board, order the product to be seized and sold, and the proceeds returned or held for the legal owner.

369	(7) (a) [Nothing in this] This chapter, [and no] a suit by or against the board, and [no] a
370	violation charged or asserted against [any] a person under [any provisions of] this chapter, or
371	[any] a rule or order issued under the authority of this chapter, [shall] may not impair, abridge,
372	or delay [any] a cause of action for damages that [any] a person may have or assert against any
373	person violating [any provision of] this chapter, or [any] a rule or order issued under the
374	authority of this chapter.
375	(b) $[Any]$ A person damaged by $[any]$ a violation may sue for and recover whatever
376	damages that [he] the person otherwise may be entitled to receive.
377	(8) After an administrative penalty is assessed under this chapter, the division may
378	collect that administrative penalty as if the administrative penalty were a judgment issued by a
379	court of law so long as the penalized person was provided with notice of the violation, a
380	reasonable opportunity to cure, and an opportunity for a hearing under Title 63G, Chapter 4,
381	Administrative Procedures Act, and the administrative and appellate remedies are exhausted.
382	(9) (a) There is created within the General Fund a restricted account known as the "Oil
383	and Gas Administrative Penalties Account."
384	(b) The Oil and Gas Administrative Penalties Account shall consist of:
385	(i) administrative penalties collected by the board or division under this chapter; and
386	(ii) interest earned on the Oil and Gas Administrative Penalties Account.
387	(c) The Oil and Gas Administrative Penalties Account shall earn interest.
388	(d) Subject to appropriation by the Legislature, the division may use money in the Oil
389	and Gas Administrative Penalties Account to offset:
390	(i) risks to the public health, safety, or welfare caused by oil and gas operations for
391	impacts and activities covered by bonding; or
392	(ii) other direct impacts to the general public from oil and gas development as
393	identified by the board and the executive director of the Department of Natural Resources at a
394	public hearing that are not otherwise addressed through performance bonds allowed by
395	<u>Subsection 40-6-5(2)(f).</u>
396	(e) In accordance with Section 63J-1-602.1, appropriations from the Oil and Gas
397	Administrative Penalty Account are nonlapsing.
398	Section 5. Section 63I-1-263 is amended to read:
399	63I-1-263. Repeal dates, Titles 63A to 63N.

- 400 (1) In relation to the Utah Transparency Advisory Board, on January 1, 2025:
- 401 (a) Subsection 63A-1-201(1) is repealed;
- 402 (b) Subsection 63A-1-202(2)(c), the language that states "using criteria established by 403 the board" is repealed;
- 404 (c) Section 63A-1-203 is repealed;
- (d) Subsections 63A-1-204(1) and (2), the language that states "After consultation with the board, and" is repealed; and
- 407 (e) Subsection 63A-1-204(1)(b), the language that states "using the standards provided in Subsection 63A-1-203(3)(c)" is repealed.
- 409 (2) Subsection 63A-5-228(2)(h), relating to prioritizing and allocating capital improvement funding, is repealed on July 1, 2024.
- 411 (3) Section 63A-5-603, State Facility Energy Efficiency Fund, is repealed July 1, 2023.
- 412 (4) Title 63C, Chapter 4a, Constitutional and Federalism Defense Act, is repealed July
- 413 1, 2028.
- 414 (5) Title 63C, Chapter 6, Utah Seismic Safety Commission, is repealed January 1,
- 415 2025.
- 416 (6) Title 63C, Chapter 16, Prison Development Commission Act, is repealed July 1,
- 417 2020.
- 418 (7) Title 63C, Chapter 17, Point of the Mountain Development Commission Act, is
- 419 repealed July 1, 2021.
- 420 (8) Title 63C, Chapter 18, Mental Health Crisis Line Commission, is repealed July 1,
- 421 2023.
- 422 (9) Title 63G, Chapter 21, Agreements to Provide State Services, is repealed July 1,
- 423 2025.
- 424 (10) Title 63H, Chapter 4, Heber Valley Historic Railroad Authority, is repealed July 1,
- 425 2020.
- 426 (11) In relation to the State Fair Corporation Board of Directors, on January 1, 2025:
- 427 (a) Subsection 63H-6-104(2)(c), related to a Senate appointment, is repealed;
- 428 (b) Subsection 63H-6-104(2)(d), related to a House appointment, is repealed;
- 429 (c) in Subsection 63H-6-104(2)(e), the language that states ", of whom only one may
- be a legislator, in accordance with Subsection (3)(e)," is repealed;

431	(d) Subsection 63H-6-104(3)(a)(i) is amended to read:
432	"(3)(a)(i) Except as provided in Subsection (3)(a)(ii), a board member appointed under
433	Subsection (2)(e) or (f) shall serve a term that expires on the December 1 four years after the
434	year that the board member was appointed.";
435	(e) in Subsections 63H-6-104(3)(a)(ii), (c)(ii), and (d), the language that states "the
436	president of the Senate, the speaker of the House, the governor," is repealed and replaced with
437	"the governor"; and
438	(f) Subsection 63H-6-104(3)(e), related to limits on the number of legislators, is
439	repealed.
440	(12) Title 63H, Chapter 8, Utah Housing Corporation Act, is repealed July 1, 2026.
441	(13) Section 63M-7-212 is repealed on December 31, 2019.
442	(14) On July 1, 2025:
443	(a) in Subsection 17-27a-404(3)(c)(ii), the language that states "the Resource
444	Development Coordinating Committee," is repealed;
445	(b) Subsection 23-14-21(2)(c) is amended to read "(c) provide notification of proposed
446	sites for the transplant of species to local government officials having jurisdiction over areas
447	that may be affected by a transplant.";
448	(c) in Subsection 23-14-21(3), the language that states "and the Resource Development
449	Coordinating Committee" is repealed;
450	(d) in Subsection 23-21-2.3(1), the language that states "the Resource Development
451	Coordinating Committee created in Section 63J-4-501 and" is repealed;
452	(e) in Subsection 23-21-2.3(2), the language that states "the Resource Development
453	Coordinating Committee and" is repealed;
454	(f) Subsection 63J-4-102(1) is repealed and the remaining subsections are renumbered
455	accordingly;
456	(g) Subsections 63J-4-401(5)(a) and (c) are repealed;
457	(h) Subsection 63J-4-401(5)(b) is renumbered to Subsection 63J-4-401(5)(a) and the
458	word "and" is inserted immediately after the semicolon;
459	(i) Subsection 63J-4-401(5)(d) is renumbered to Subsection 63J-4-401(5)(b);
460	(j) Sections 63J-4-501, 63J-4-502, 63J-4-503, 63J-4-504, and 63J-4-505 are repealed;
461	and

462 (k) Subsection 63J-4-603(1)(e)(iv) is repealed and the remaining subsections are renumbered accordingly.

- 464 (15) Subsection 63J-1-602.1(13), Nurse Home Visiting Restricted Account is repealed 465 July 1, 2026.
- 466 (16) Subsection 63J-1-602.2(4), referring to dedicated credits to the Utah Marriage 467 Commission, is repealed July 1, 2023.
- 468 (17) Subsection 63J-1-602.2(5), referring to the Trip Reduction Program, is repealed 469 July 1, 2022.
- 470 (18) (a) Subsection 63J-1-602.1[(53)](56), relating to the Utah Statewide Radio System
 471 Restricted Account, is repealed July 1, 2022.
- 472 (b) When repealing Subsection 63J-1-602.1[(53)](56), the Office of Legislative 473 Research and General Counsel shall, in addition to the office's authority under Subsection 474 36-12-12(3), make necessary changes to subsection numbering and cross references.
- 475 (19) Subsection 63J-1-602.2(23), related to the Utah Seismic Safety Commission, is 476 repealed January 1, 2025.
- 477 (20) Subsection 63J-4-708(1), in relation to the Talent Ready Utah Board, on January 478 1, 2023, is amended to read:
- "(1) On or before October 1, the board shall provide an annual written report to the
 Social Services Appropriations Subcommittee and the Economic Development and Workforce
 Services Interim Committee.".
 - (21) In relation to the Utah Substance Use and Mental Health Advisory Council, on January 1, 2023:
- 484 (a) Sections 63M-7-301, 63M-7-302, 63M-7-303, 63M-7-304, and 63M-7-306 are repealed;
- 486 (b) Section 63M-7-305, the language that states "council" is replaced with 487 "commission";
- 488 (c) Subsection 63M-7-305(1) is repealed and replaced with:
- "(1) "Commission" means the Commission on Criminal and Juvenile Justice."; and
- 490 (d) Subsection 63M-7-305(2) is repealed and replaced with:
- 491 "(2) The commission shall:

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492 (a) provide ongoing oversight of the implementation, functions, and evaluation of the

493 Drug-Related Offenses Reform Act; and

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- 494 (b) coordinate the implementation of Section 77-18-1.1 and related provisions in 495 Subsections 77-18-1(5)(b)(iii) and (iv).".
- 496 (22) The Crime Victim Reparations and Assistance Board, created in Section 497 63M-7-504, is repealed July 1, 2027.
- 498 (23) Title 63M, Chapter 11, Utah Commission on Aging, is repealed July 1, 2021.
- 499 (24) Subsection 63N-1-301(4)(c), related to the Talent Ready Utah Board, is repealed 500 on January 1, 2023.
 - (25) Title 63N, Chapter 2, Part 2, Enterprise Zone Act, is repealed July 1, 2028.
- 502 (26) (a) Title 63N, Chapter 2, Part 4, Recycling Market Development Zone Act, is 503 repealed January 1, 2021.
 - (b) Subject to Subsection (26)(c), Sections 59-7-610 and 59-10-1007 regarding tax credits for certain persons in recycling market development zones, are repealed for taxable years beginning on or after January 1, 2021.
 - (c) A person may not claim a tax credit under Section 59-7-610 or 59-10-1007:
- 508 (i) for the purchase price of machinery or equipment described in Section 59-7-610 or 59-10-1007, if the machinery or equipment is purchased on or after January 1, 2021; or
 - (ii) for an expenditure described in Subsection 59-7-610(1)(b) or 59-10-1007(1)(b), if the expenditure is made on or after January 1, 2021.
 - (d) Notwithstanding Subsections (26)(b) and (c), a person may carry forward a tax credit in accordance with Section 59-7-610 or 59-10-1007 if:
 - (i) the person is entitled to a tax credit under Section 59-7-610 or 59-10-1007; and
- 515 (ii) (A) for the purchase price of machinery or equipment described in Section 516 59-7-610 or 59-10-1007, the machinery or equipment is purchased on or before December 31, 517 2020; or
 - (B) for an expenditure described in Subsection 59-7-610(1)(b) or 59-10-1007(1)(b), the expenditure is made on or before December 31, 2020.
- 520 (27) Section 63N-2-512 is repealed on July 1, 2021.
- 521 (28) (a) Title 63N, Chapter 2, Part 6, Utah Small Business Jobs Act, is repealed 522 January 1, 2021.
- 523 (b) Section 59-9-107 regarding tax credits against premium taxes is repealed for

- 524 calendar years beginning on or after January 1, 2021.
- 525 (c) Notwithstanding Subsection (28)(b), an entity may carry forward a tax credit in accordance with Section 59-9-107 if:
- 527 (i) the person is entitled to a tax credit under Section 59-9-107 on or before December 528 31, 2020; and
- 529 (ii) the qualified equity investment that is the basis of the tax credit is certified under 530 Section 63N-2-603 on or before December 31, 2023.
- 531 (29) Subsections 63N-3-109(2)(e) and 63N-3-109(2)(f)(i) are repealed July 1, 2023.
- 532 (30) Title 63N, Chapter 4, Part 4, Rural Employment Expansion Program, is repealed 533 July 1, 2023.
- 534 (31) Title 63N, Chapter 9, Part 2, Outdoor Recreational Infrastructure Grant Program, 535 is repealed January 1, 2023.
- 536 (32) In relation to the Pete Suazo Utah Athletic Commission, on January 1, 2021:
- 537 (a) Subsection 63N-10-201(2)(a) is amended to read:
- 538 "(2) (a) The governor shall appoint five commission members with the advice and consent of the Senate.";
 - (b) Subsection 63N-10-201(2)(b), related to legislative appointments, is repealed;
- (c) in Subsection 63N-10-201(3)(a), the language that states ", president, or speaker, respectively," is repealed; and
- 543 (d) Subsection 63N-10-201(3)(d) is amended to read:
 - "(d) The governor may remove a commission member for any reason and replace the commission member in accordance with this section.".
 - (33) In relation to the Talent Ready Utah Board, on January 1, 2023:
- 547 (a) Subsection 9-22-102(16) is repealed;

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- 548 (b) in Subsection 9-22-114(2), the language that states "Talent Ready Utah," is 549 repealed; and
- 550 (c) in Subsection 9-22-114(5), the language that states "representatives of Talent Ready 551 Utah," is repealed.
- 552 (34) Title 63N, Chapter 12, Part 5, Talent Ready Utah Center, is repealed January 1, 553 2023.
- Section 6. Section **63I-2-263** is amended to read:

555	63I-2-263. Repeal dates, Title 63A to Title 63N.
556	(1) On July 1, 2020:
557	(a) Subsection 63A-1-203(5)(a)(i) is repealed; and
558	(b) in Subsection 63A-1-203(5)(a)(ii), the language that states "appointed on or after
559	May 8, 2018," is repealed.
560	(2) Sections 63C-4a-307 and 63C-4a-309 are repealed January 1, 2020.
561	(3) Title 63C, Chapter 19, Higher Education Strategic Planning Commission is
562	repealed July 1, 2020.
563	(4) The following sections regarding the World War II Memorial Commission are
564	repealed on July 1, 2020:
565	(a) Section 63G-1-801;
566	(b) Section 63G-1-802;
567	(c) Section 63G-1-803; and
568	(d) Section 63G-1-804.
569	(5) In relation to the State Fair Park Committee, on January 1, 2021:
570	(a) Section 63H-6-104.5 is repealed; and
571	(b) Subsections 63H-6-104(8) and (9) are repealed.
572	(6) Section 63H-7a-303 is repealed on July 1, 2022.
573	(7) In relation to the Employability to Careers Program Board, on July 1, 2022:
574	(a) Subsection 63J-1-602.1[(52)](57) is repealed;
575	(b) Subsection 63J-4-301(1)(h), related to the review of data and metrics, is repealed;
576	and
577	(c) Title 63J, Chapter 4, Part 7, Employability to Careers Program, is repealed.
578	(8) Section 63J-4-708 is repealed January 1, 2023.
579	Section 7. Section 63J-1-602.1 is amended to read:
580	63J-1-602.1. List of nonlapsing appropriations from accounts and funds.
581	Appropriations made from the following accounts or funds are nonlapsing:
582	(1) The Utah Intracurricular Student Organization Support for Agricultural Education
583	and Leadership Restricted Account created in Section 4-42-102.
584	(2) The Native American Repatriation Restricted Account created in Section 9-9-407.
585	(3) The Martin Luther King, Jr. Civil Rights Support Restricted Account created in

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586	Section 9-18-102.
587	(4) The National Professional Men's Soccer Team Support of Building Communities
588	Restricted Account created in Section 9-19-102.
589	(5) Funds collected for directing and administering the C-PACE district created in
590	Section 11-42a-302.
591	(6) The "Support for State-Owned Shooting Ranges Restricted Account" created in
592	Section 23-14-13.5.
593	(7) Award money under the State Asset Forfeiture Grant Program, as provided under
594	Section 24-4-117.
595	(8) Funds collected from the program fund for local health department expenses
596	incurred in responding to a local health emergency under Section 26-1-38.
597	(9) Funds collected from the emergency medical services grant program, as provided in
598	Section 26-8a-207.
599	(10) The Children with Cancer Support Restricted Account created in Section
600	26-21a-304.
601	(11) State funds for matching federal funds in the Children's Health Insurance Program
602	as provided in Section 26-40-108.
603	(12) The Children with Heart Disease Support Restricted Account created in Section
604	26-58-102.
605	(13) The Nurse Home Visiting Restricted Account created in Section 26-63-601.
606	(14) The Technology Development Restricted Account created in Section 31A-3-104.
607	(15) The Criminal Background Check Restricted Account created in Section
608	31A-3-105.
609	(16) The Captive Insurance Restricted Account created in Section 31A-3-304, except
610	to the extent that Section 31A-3-304 makes the money received under that section free revenue.
611	(17) The Title Licensee Enforcement Restricted Account created in Section
612	31A-23a-415.
613	(18) The Health Insurance Actuarial Review Restricted Account created in Section

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(19) The Insurance Fraud Investigation Restricted Account created in Section

31A-30-115.

31A-31-108.

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617	(20) The Underage Drinking Prevention Media and Education Campaign Restricted
618	Account created in Section 32B-2-306.
619	(21) The School Readiness Restricted Account created in Section 35A-15-203.
620	(22) Money received by the Utah State Office of Rehabilitation for the sale of certain
621	products or services, as provided in Section 35A-13-202.
622	(23) The Oil and Gas Administrative Penalties Account created in Section 40-6-11.
623	[(23)] (24) The Oil and Gas Conservation Account created in Section 40-6-14.5.
624	[(24)] (25) The Electronic Payment Fee Restricted Account created by Section
625	41-1a-121 to the Motor Vehicle Division.
626	[(25)] (26) The Motor Vehicle Enforcement Division Temporary Permit Restricted
627	Account created by Section 41-3-110 to the State Tax Commission.
628	[(26)] (27) The Utah Law Enforcement Memorial Support Restricted Account created
629	in Section 53-1-120.
630	[(27)] (28) The State Disaster Recovery Restricted Account to the Division of
631	Emergency Management, as provided in Section 53-2a-603.
632	[(28)] (29) The Department of Public Safety Restricted Account to the Department of
633	Public Safety, as provided in Section 53-3-106.
634	[(29)] (30) The Utah Highway Patrol Aero Bureau Restricted Account created in
635	Section 53-8-303.
636	[(30)] (31) The DNA Specimen Restricted Account created in Section 53-10-407.
637	[(31)] (32) The Canine Body Armor Restricted Account created in Section 53-16-201.
638	[(32)] (33) The Technical Colleges Capital Projects Fund created in Section
639	53B-2a-118.
640	[(33)] (34) The Higher Education Capital Projects Fund created in Section
641	53B-22-202.
642	[(34)] (35) A certain portion of money collected for administrative costs under the
643	School Institutional Trust Lands Management Act, as provided under Section 53C-3-202.
644	[(35)] (36) The Public Utility Regulatory Restricted Account created in Section
645	54-5-1.5, subject to Subsection 54-5-1.5(4)(d).
646	[(36)] (37) Funds collected from a surcharge fee to provide certain licensees with
647	access to an electronic reference library, as provided in Section 58-3a-105.

648	[(37)] (38) Certain fines collected by the Division of Occupational and Professional
649	Licensing for violation of unlawful or unprofessional conduct that are used for education and
650	enforcement purposes, as provided in Section 58-17b-505.
651	[(38)] (39) Funds collected from a surcharge fee to provide certain licensees with
652	access to an electronic reference library, as provided in Section 58-22-104.
653	[(39)] (40) Funds collected from a surcharge fee to provide certain licensees with
654	access to an electronic reference library, as provided in Section 58-55-106.
655	[(40)] (41) Funds collected from a surcharge fee to provide certain licensees with
656	access to an electronic reference library, as provided in Section 58-56-3.5.
657	[(41)] (42) Certain fines collected by the Division of Occupational and Professional
658	Licensing for use in education and enforcement of the Security Personnel Licensing Act, as
659	provided in Section 58-63-103.
660	[(42)] (43) The Relative Value Study Restricted Account created in Section 59-9-105.
661	[(43)] (44) The Cigarette Tax Restricted Account created in Section 59-14-204.
662	[(44)] (45) Funds paid to the Division of Real Estate for the cost of a criminal
663	background check for a mortgage loan license, as provided in Section 61-2c-202.
664	[(45)] (46) Funds paid to the Division of Real Estate for the cost of a criminal
665	background check for principal broker, associate broker, and sales agent licenses, as provided
666	in Section 61-2f-204.
667	[(46)] (47) Certain funds donated to the Department of Human Services, as provided in
668	Section 62A-1-111.
669	[(47)] (48) The National Professional Men's Basketball Team Support of Women and
670	Children Issues Restricted Account created in Section 62A-1-202.
671	[(48)] (49) Certain funds donated to the Division of Child and Family Services, as
672	provided in Section 62A-4a-110.
673	[(49)] (50) The Choose Life Adoption Support Restricted Account created in Section
674	62A-4a-608.
675	[(50)] (51) Funds collected by the Office of Administrative Rules for publishing, as
676	provided in Section 63G-3-402.
677	[(51)] (52) The Immigration Act Restricted Account created in Section 63G-12-103.
678	[(52)] (53) Money received by the military installation development authority, as

679	provided in Section 63H-1-504.
680	[(53)] (54) The Computer Aided Dispatch Restricted Account created in Section
681	63H-7a-303.
682	[(54)] (55) The Unified Statewide 911 Emergency Service Account created in Section
683	63H-7a-304.
684	[(55)] (56) The Utah Statewide Radio System Restricted Account created in Section
685	63H-7a-403.
686	[(56)] (57) The Employability to Careers Program Restricted Account created in
687	Section 63J-4-703.
688	[(57)] (58) The Motion Picture Incentive Account created in Section 63N-8-103.
689	[(58)] (59) Certain money payable for expenses of the Pete Suazo Utah Athletic
690	Commission, as provided under Section 63N-10-301.
691	[(59)] (60) Funds collected by the housing of state probationary inmates or state parole
692	inmates, as provided in Subsection 64-13e-104(2).
693	[(60)] (61) Certain forestry and fire control funds utilized by the Division of Forestry,
694	Fire, and State Lands, as provided in Section 65A-8-103.
695	[(61)] (62) The Transportation of Veterans to Memorials Support Restricted Account
696	created in Section 71-14-102.
697	[(62)] (63) The Amusement Ride Safety Restricted Account, as provided in Section
698	72-16-204.
699	[(63)] (64) Certain funds received by the Office of the State Engineer for well drilling
700	fines or bonds, as provided in Section 73-3-25.
701	[(64)] (65) The Water Resources Conservation and Development Fund, as provided in
702	Section 73-23-2.
703	[(65)] (66) Funds donated or paid to a juvenile court by private sources, as provided in
704	Subsection 78A-6-203(1)(c).
705	[(66)] (67) Fees for certificate of admission created under Section 78A-9-102.
706	[(67)] (68) Funds collected for adoption document access as provided in Sections
707	78B-6-141, 78B-6-144, and 78B-6-144.5.
708	[(68)] (69) Funds collected for indigent defense as provided in Title 78B, Chapter 22,

Part 4, Utah Indigent Defense Commission.

710	[(69)] (70) Revenue for golf user fees at the Wasatch Mountain State Park, Palisades
711	State Park, Jordan River State Park, and Green River State Park, as provided under Section
712	79-4-403.
713	[(70)] (71) Certain funds received by the Division of Parks and Recreation from the
714	sale or disposal of buffalo, as provided under Section 79-4-1001.