THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE BILL

No. 1394 Session of 2021

INTRODUCED BY QUINN, HILL-EVANS, GUENST, ROZZI, SCHLOSSBERG, FARRY, CIRESI, HERRIN, WEBSTER, SCHROEDER, STEPHENS, POLINCHOCK, THOMAS AND MILLARD, MAY 20, 2021

REFERRED TO COMMITTEE ON ENVIRONMENTAL RESOURCES AND ENERGY, MAY 20, 2021

AN ACT

- 1 Providing for alternative energy portfolio standards.
- 2 The General Assembly of the Commonwealth of Pennsylvania
- 3 hereby enacts as follows:
- 4 Section 1. Short title.
- 5 This act shall be known and may be cited as the Customer-
- 6 Generator Energy Choice Act.
- 7 Section 2. Definitions.
- 8 The following words and phrases when used in this act shall
- 9 have the meanings given to them in this section unless the
- 10 context clearly indicates otherwise:
- 11 "Alternative energy credit." As defined in section 2 of the
- 12 act of November 30, 2004 (P.L.1672, No.213), known as the
- 13 Alternative Energy Portfolio Standards Act.
- "Alternative energy portfolio standards." As defined in
- 15 section 2 of the Alternative Energy Portfolio Standards Act.
- 16 "Alternative energy sources." As defined in section 2 of the

- 1 Alternative Energy Portfolio Standards Act.
- 2 "Commission." As defined in section 2 of the Alternative
- 3 Energy Portfolio Standards Act.
- 4 "Customer-generator." As defined in section 2 of the
- 5 Alternative Energy Portfolio Standards Act.
- 6 "Electric distribution company." As defined in section 2 of
- 7 the Alternative Energy Portfolio Standards Act.
- 8 "Electric generation supplier." As defined in section 2 of
- 9 the Alternative Energy Portfolio Standards Act.
- "Net metering." As defined in section 2 of the Alternative
- 11 Energy Portfolio Standards Act.
- "Reporting year." The term shall have the same meaning as
- 13 "reporting period" in section 2 of the Alternative Energy
- 14 Portfolio Standards Act.
- 15 "Retail electric customer." As defined in section 2 of the
- 16 Alternative Energy Portfolio Standards Act.
- "Tier I." The term shall have the same meaning as "tier I
- 18 alternative energy source" in section 2 of the Alternative
- 19 Energy Portfolio Standards Act.
- 20 Section 3. Alternative energy portfolio standards.
- 21 (a) Tier I and solar photovoltaic shares. -- Notwithstanding
- 22 section 3(b) of the act of November 30, 2004 (P.L.1672, No.213),
- 23 known as the Alternative Energy Portfolio Standards Act, each
- 24 electric distribution company and electric generation supplier
- 25 shall purchase, at a minimum, an amount of Tier I alternative
- 26 energy credits equal to the percentage of electric energy
- 27 required to be sold by an electric distribution company or
- 28 electric generation supplier to retail electric customers as
- 29 follows:
- 30 (1) Beginning in the reporting year commencing on June

- 1 1, 2021, the minimum percentage of electric energy required
- 2 to be sold by an electric distribution company or electric
- 3 generation supplier to retail electric customers in this
- 4 Commonwealth from Tier I alternative energy sources for each
- 5 reporting year is:
- 6 (i) 8.75% for June 1, 2021, through May 31, 2022.
 - (ii) 9.50% for June 1, 2022, through May 31, 2023.
- 8 (iii) 11.00% for June 1, 2023, through May 31, 2024.
- 9 (iv) 12.75% for June 1, 2024, through May 31, 2025.
- 10 (v) 14.00% for June 1, 2025, through May 31, 2026.
- 11 (vi) 14.25% for June 1, 2026, through May 31, 2027.
- 12 (vii) 14.45% for June 1, 2027, through May 31, 2028.
- 13 (viii) 14.70% for June 1, 2028, through May 31,
- 14 2029.

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- 15 (ix) 15.00% for June 1, 2029, and thereafter.
- 16 (2) Beginning in the reporting year commencing on June
- 17 1, 2021, the total percentage of the electric energy sold by
- 18 an electric distribution company or electric generation
- 19 supplier to retail electric customers in this Commonwealth
- that must be sold from customer-generator solar photovoltaic
- 21 technologies is:
- 22 (i) 0.70% for June 1, 2021, through May 31, 2022.
- 23 (ii) 0.95% for June 1, 2022, through May 31, 2023.
- 24 (iii) 1.20% for June 1, 2023, through May 31, 2024.
- 25 (iv) 1.40% for June 1, 2024, through May 31, 2025.
- 26 (v) 1.60% for June 1, 2025, through May 31, 2026.
- 27 (vi) 1.85% for June 1, 2026, through May 31, 2027.
- 28 (vii) 2.10% for June 1, 2027, through May 31, 2028.
- 29 (viii) 2.30% for June 1, 2028, through May 31, 2029.
- 30 (ix) 2.50% for June 1, 2029, and thereafter.

- 1 (3) For purposes of the requirements under paragraph
- 2 (2), solar photovoltaic technologies that are owned and
- 3 operated by customer-generators shall include any of the
- 4 following:
- 5 (i) Solar photovoltaic technologies that qualify as 6 customer-generators.
- 7 (ii) Non-customer-generator solar photovoltaic 8 technologies that were certified before or on May 31, 9 2021, and qualify to generate solar alternative energy 10 credits.
- 11 (4) Electric generation suppliers with existing written 12 supply contracts in effect prior to the effective date of 13 this section shall be exempt from purchasing increased Tier I 14 alternative energy credits under this subsection for the 15 quantity of load supplied under the existing contracts until 16 those supply contracts expire. This limited exemption for the 17 quantity of load supplied under existing contracts shall not 18 lead to a reallocation of such exempt load requirements to 19 any other electric generation suppliers.
- 20 (b) Alternative compliance payment.—Notwithstanding section 21 3(f) of the Alternative Energy Portfolio Standards Act,
- 22 beginning with the reporting year 2022, the alternative
- 23 compliance payment required for each megawatt hour of shortfall
- 24 for the customer-generator solar photovoltaic share specified
- 25 under section (a)(2) shall be the following in each reporting
- 26 year:
- 27 (1) \$125 for reporting years 2022 through 2025;
- 28 (2) \$120 for reporting years 2026 through 2029;
- 29 (3) \$115 for reporting years 2030 through 2033;
- 30 (4) \$100 for reporting year 2034; and

- 1 (5) An annually decreasing amount that is \$5 less than
- 2 the previous reporting year starting in reporting year 2035
- and culminating in \$40 for reporting year 2046 and
- 4 thereafter.
- 5 Section 4. Effective date.
- 6 This act shall take effect immediately.