1	STATE OF OKLAHOMA
2	1st Session of the 59th Legislature (2023)
3	COMMITTEE SUBSTITUTE FOR
4	SENATE BILL 852 By: Rader of the Senate
5	and
6	Boles of the House
7	
8	
9	COMMITTEE SUBSTITUTE
10	An Act relating to the Corporation Commission; amending 17 O.S. 2021, Section 518, which relates to
11	neglect, failure, or refusal to plug and abandon or replug well; providing that the Commission may
12	extract certain emissions to obtain carbon credit; amending 52 O.S. 2021, Section 310, which relates to
13	abandoned and unplugged or improperly plugged wells; conforming language; providing for promulgation of
14	rules; updating statutory language; and declaring an emergency.
15	
16	
17	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
18	SECTION 1. AMENDATORY 17 O.S. 2021, Section 518, is
19	amended to read as follows:
20	Section 518. A. Any person who drills or operates any well or
21	unit for the exploration, development or production of oil or brine,
22	or as an injection or disposal well, within this state, shall
23	furnish in writing, on forms approved by the Corporation Commission,
24	his or her agreement to drill, operate and plug wells in compliance

with the rules of the Commission and the laws of this state,

together with evidence of financial ability to comply with the

requirements for plugging, closure of surface impoundments, removal

of trash and equipment as established by the rules of the Commission

and by law.

- B. To establish evidence of financial ability, the Commission shall require an irrevocable commercial letter of credit, cash, a cashier's check, a Certificate of Deposit, Bank Joint Custody Receipt, other negotiable instrument or a blanket surety bond. The amount of such letter of credit, cash, cashier's check, certificate, bond, receipt or other negotiable instrument shall be in the amount of Twenty-five Thousand Dollars (\$25,000.00) per well. If an operator operates more than four wells subject to this requirement, the operator may file appropriate evidence of financial ability in a blanket amount of One Hundred Thousand Dollars (\$100,000.00). Any instrument shall constitute an unconditional promise to pay and be in a form negotiable by the Commission.
- C. The agreement provided for in subsection A of this section shall provide that if the Commission determines that the person furnishing the agreement has neglected, failed or refused to plug and abandon, or cause to be plugged and abandoned, or replug any well or has neglected, failed or refused to close any surface impoundment or removed or cause to be removed trash and equipment in compliance with the rules of the Commission, then the person shall

forfeit from his or her bond, letter of credit or negotiable 1 2 instrument or shall pay to this state, through the Commission, for deposit in the State Treasury, a sum equal to the cost of plugging 3 the well, closure of any surface impoundment or removal of trash and 4 5 The Commission may cause the remedial work to be done, issuing a warrant in payment of the cost thereof drawn against the 6 monies accruing in the State Treasury from the forfeiture or 7 In the event that methane is being emitted from a well on 8 9 which the Commission is performing remedial work, the Commission may capture such emissions from the well and obtain any carbon credits 10 11 that may be available for the captured emissions. The Commission 12 may promulgate rules as needed to effectuate the capture of emissions and obtaining of credits under this section. Any monies 13 accruing in the State Treasury by reason of a determination that 14 there has been a noncompliance with the provisions of the agreement 15 or the rules of the Commission, in excess of the cost of remedial 16 action ordered by the Commission, shall be credited to the Oil and 17 Gas Revolving Fund. The Commission shall also recover any costs 18 arising from litigation to enforce this provision. Provided, before 19 a person is required to forfeit or pay any monies to the state 20 pursuant to this section, the Commission shall notify the person at 21 his or her last-known address of the determination of neglect, 22 failure or refusal to plug or replug any well, or close any surface 23 impoundment or remove trash and equipment and such person shall have 24

ten (10) days from the date of notification within which to commence remedial operations. Failure to commence remedial operations shall result in forfeiture or payment as provided in this subsection.

- D. If title to property or a well is transferred, the transferee shall furnish the evidence of financial ability to plug the well and close surface impoundments required by the provisions of this section, prior to the transfer.
- 8 SECTION 2. AMENDATORY 52 O.S. 2021, Section 310, is 9 amended to read as follows:
- Section 310. A. If, after notice and hearing, the <u>Corporation</u>

 Commission finds that:
 - 1. A well drilled for the exploration, development, or production of oil or gas, or as an injection or disposal well, is abandoned and unplugged or improperly plugged or is causing or is likely to cause surface or subsurface pollution of any fresh water or is purging or is likely to purge salt water, oil, gas, or other deleterious substances onto the surface of the land in the vicinity of the well; and
 - 2. The operator of the well or any other person responsible for plugging, replugging, or repairing the well in such manner as is necessary to prevent further or future pollution cannot be found or is financially unable to pay the cost of performing said the work, the Commission or any person authorized by the Commission may enter upon the land upon which the well is located and plug, replug, or

repair the well as may be reasonably required to remedy the condition. If an emergency exists or if it otherwise appears to the Commission that irreparable injury will result if immediate remedial action is not taken, said entry upon the land may be made or authorized by the Commission without notice or hearing, for the purpose of taking such temporary remedial action as the Commission considers necessary to prevent or minimize the injury, pending the giving of notice and hearing. The operation shall be conducted in the manner prescribed by the Commission.

1

2

3

4

5

6

7

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

For the purpose of immediately responding to emergency В. situations within the Commission's jurisdiction having potentially critical environmental or public safety impact, the Commission may take whatever necessary action, without notice and hearing, including the expenditure of monies from the Corporation Commission Plugging Fund, to promptly respond to the emergency. Such emergency expenditure shall be made pursuant to the provisions of The the Oklahoma Central Purchasing Act upon such terms and conditions established by the Office of Management and Enterprise Services to accomplish the purposes of this section. Thereafter, the Commission shall seek reimbursement from the responsible person, firm or corporation for all expenditures made from the Corporation Commission Plugging Fund. Any monies received as reimbursement shall be deposited to the credit of the Corporation Commission Plugging Fund.

1 C. In the event that methane is being emitted from a well on which the Commission is performing remedial work, the Commission is 2 hereby authorized to capture such emissions from the well and obtain 3 4 any carbon credits that may be available for the captured emissions. 5 The Commission may promulgate rules as needed to effectuate the capture of emissions and obtaining of credits under this section. 6 7 D. If, at any time, the monies in the Corporation Commission Plugging Fund are insufficient to cover the cost of remedial action 8 9 for all wells eligible for plugging, replugging or repair under this statute, the Commission shall prioritize expenditures according to 10 degree of actual or potential environmental harm. 11 SECTION 3. It being immediately necessary for the preservation 12 13 of the public peace, health or safety, an emergency is hereby declared to exist, by reason whereof this act shall take effect and 14

16

17

15

59-1-1957 RD 2/23/2023 11:18:17 AM

be in full force from and after its passage and approval.

1819

20

21

22

23

24