1	STATE OF OKLAHOMA
2	1st Session of the 56th Legislature (2017)
З	SENATE BILL 552 By: Newhouse
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6	AS INTRODUCED
7	An Act relating to income tax; amending 68 O.S. 2011, Section 2357.32A, as amended by Section 2, Chapter
8	371, O.S.L. 2013 (68 O.S. Supp. 2016, Section 2357.32A), which relates to tax credit for
9	electricity generated by zero-emission facilities; modifying time period during which certain types of
10	facilities qualify to earn credit; providing exception to amount of credit allowed; limiting total
11	amount of credit allowed; providing for annual adjustment to percentage of credit allowed; providing
12	an effective date; and declaring an emergency.
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15	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
16	SECTION 1. AMENDATORY 68 O.S. 2011, Section 2357.32A, as
17	amended by Section 2, Chapter 371, O.S.L. 2013 (68 O.S. Supp. 2016,
18	Section 2357.32A), is amended to read as follows:
19	Section 2357.32A. A. Except as otherwise provided in
20	subsection H of this section, for tax years beginning on or after
21	January 1, 2003, there shall be allowed a credit against the tax
22	imposed by Section 2355 of this title to a taxpayer for the
23	taxpayer's production and sale to an unrelated person of electricity
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1 generated by zero-emission facilities located in this state. As
2 used in this section:

"Electricity generated by zero-emission facilities" means 3 1. electricity that is exclusively produced by any facility located in 4 5 this state with a rated production capacity of one megawatt (1 mw) or greater, constructed for the generation of electricity and placed 6 in operation after June 4, 2001, which utilizes eligible renewable 7 resources as its fuel source. The construction and operation of 8 9 such facilities shall result in no pollution or emissions that are 10 or may be harmful to the environment, pursuant to a determination by 11 the Department of Environmental Quality; and

- 12 2. "Eligible renewable resources" means resources derived from:
- 13 a. wind,
- 14 b. moving water,
- 15 c. sun, or
- 16 d. geothermal energy.

For facilities placed in operation on or after January 1, 17 в. 2003, and before January 1, 2007, the amount of the credit for the 18 electricity generated on or after January 1, 2003, but prior to 19 January 1, 2004, shall be seventy-five one-hundredths of one cent 20 (\$0.0075) for each kilowatt-hour of electricity generated by zero-21 emission facilities. For electricity generated on or after January 22 1, 2004, but prior to January 1, 2007, the amount of the credit 23 shall be fifty one-hundredths of one cent (\$0.0050) per kilowatt-24

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1 hour for electricity generated by zero-emission facilities. For electricity generated on or after January 1, 2007, but prior to 2 January 1, 2012, the amount of the credit shall be twenty-five one-3 hundredths of one cent (\$0.0025) per kilowatt-hour of electricity 4 5 generated by zero-emission facilities. For facilities which generate electricity utilizing moving water, sun or geothermal 6 energy which are placed in operation on or after January 1, 2007, 7 and before January 1, 2021, the amount of the credit for the 8 9 electricity generated on or after January 1, 2007, shall be fifty 10 one-hundredths of one cent (\$0.0050) for each kilowatt-hour of 11 electricity generated by zero-emission facilities. For facilities 12 which generate electricity utilizing wind which are placed in operation on or after January 1, 2007, and before July 1, 2017, the 13 amount of the credit for the electricity generated on or after 14 15 January 1, 2007, shall be fifty one-hundredths of one cent (\$0.0050) 16 for each kilowatt-hour of electricity generated by zero-emission facilities, except as otherwise provided in subsection I of this 17 18 section.

C. Credits may be claimed with respect to electricity generated on or after January 1, 2003, during a ten-year period following the date that the facility is placed in operation on or after June 4, 2001.

D. 1. For credits generated prior to January 1, 2014, if thecredit allowed pursuant to this section exceeds the amount of income

1 taxes due or if there are no state income taxes due on the income of 2 the taxpayer, the amount of the credit allowed but not used in any tax year may be carried forward as a credit against subsequent 3 income tax liability for a period not exceeding ten (10) years. 4 5 2. For credits generated, but not used, on or after January 1, 2014, the Oklahoma Tax Commission shall refund, at the taxpayer's 6 7 election, directly to the taxpayer eighty-five percent (85%) of the face amount of such credits, except as otherwise provided in 8 9 subsection I of this section. The direct refund of the credits 10 pursuant to this paragraph shall be available to all taxpayers, including, without limitation, pass-through entities and taxpayers 11 subject to Section 2355 of this title, but shall not be available to 12 any entities falling within the provisions of subsection E of this 13 The amount of any direct refund of credits actually 14 section. received at the eighty-five percent (85%) level by the taxpayer 15 pursuant to this paragraph shall not be subject to the tax imposed 16 by Section 2355 of this title. If the pass-through entity does not 17 file a claim for a direct refund, the pass-through entity shall 18 allocate the credit to one or more of the shareholders, partners or 19 members of the pass-through entity; provided, the total of all 20 credits refunded or allocated shall not exceed the amount of the 21 credit or refund to which the pass-through entity is entitled. For 22 the purposes of this paragraph, "pass-through entity" means a 23 corporation that for the applicable tax year is treated as an S 24

1 corporation under the Internal Revenue Code of 1986, as amended,
2 general partnership, limited partnership, limited liability
3 partnership, trust or limited liability company that for the
4 applicable tax year is not taxed as a corporation for federal income
5 tax purposes.

Any nontaxable entities, including agencies of the State of 6 Ε. Oklahoma or political subdivisions thereof, shall be eligible to 7 establish a transferable tax credit in the amount provided in 8 9 subsection B of this section. Such tax credit shall be a property 10 right available to a state agency or political subdivision of this state to transfer or sell to a taxable entity, whether individual or 11 12 corporate, who shall have an actual or anticipated income tax liability under Section 2355 of this title. These tax credit 13 provisions are authorized as an incentive to the State of Oklahoma, 14 its agencies and political subdivisions to encourage the expenditure 15 of funds in the development, construction and utilization of 16 electricity from zero-emission facilities as defined in subsection A 17 of this section. 18

F. For credits generated prior to January 1, 2014, the amount of the credit allowed, but not used, shall be freely transferable at any time during the ten (10) years following the year of qualification, except as otherwise provided in subsection I of this section. Any person to whom or to which a tax credit is transferred shall have only such rights to claim and use the credit under the

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1 terms that would have applied to the entity by whom or by which the tax credit was transferred. The provisions of this subsection shall 2 not limit the ability of a tax credit transferee to reduce the tax 3 liability of the transferee, regardless of the actual tax liability 4 5 of the tax credit transferor, for the relevant taxable period. The transferor initially allowed the credit and any subsequent 6 transferees shall jointly file a copy of any written transfer 7 agreement with the Oklahoma Tax Commission within thirty (30) days 8 9 of the transfer. The written agreement shall contain the name, 10 address and taxpayer identification number or social security number of the parties to the transfer, the amount of the credit being 11 12 transferred, the year the credit was originally allowed to the transferor, and the tax year or years for which the credit may be 13 The Tax Commission may promulgate rules to permit 14 claimed. verification of the validity and timeliness of the tax credit 15 claimed upon a tax return pursuant to this subsection but shall not 16 promulgate any rules that unduly restrict or hinder the transfers of 17 such tax credit. The tax credit allowed by this section, upon the 18 election of the taxpayer, may be claimed as a payment of tax, a 19 prepayment of tax or a payment of estimated tax for purposes of 20 Section 1803 or Section 2355 of this title. 21

G. For electricity generation produced and sold in a calendar year, the tax credit allowed by the provisions of this section, upon election of the taxpayer, shall be treated and may be claimed as a

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1 payment of tax, a prepayment of tax or a payment of estimated tax 2 for purposes of Section 2355 of this title on or after July 1 of the 3 following calendar year.

No credit otherwise authorized by the provisions of this 4 Η. 5 section may be claimed for any event, transaction, investment, expenditure or other act occurring on or after July 1, 2010, for 6 which the credit would otherwise be allowable until the provisions 7 of this subsection shall cease to be operative on July 1, 2011. 8 9 Beginning July 1, 2011, the credit authorized by this section may be 10 claimed for any event, transaction, investment, expenditure or other act occurring on or after July 1, 2010, according to the provisions 11 12 of this section. Any tax credits which accrue during the period of July 1, 2010, through June 30, 2011, may not be claimed for any 13 period prior to the taxable year beginning January 1, 2012. 14 No credits which accrue during the period of July 1, 2010, through June 15 30, 2011, may be used to file an amended tax return for any taxable 16 year prior to the taxable year beginning January 1, 2012. 17

18 <u>I. 1. For tax years beginning on or after January 1, 2017, the</u> 19 <u>amount of all credits allowed in a taxable year shall be limited to</u> 20 <u>the percentage calculated by the Tax Commission pursuant to the</u> 21 provisions of paragraph 2 of this subsection.

22 <u>2. The total amount of all credits allowed by this section</u>
 23 <u>shall be claimed before October 1 of any year for electricity</u>
 24 generated during the prior tax year. The Tax Commission shall not

1	allow or pay any claim filed on or after October 1 of any year for
2	electricity generated during the prior tax year. The total payment
3	of all allowed claims shall not exceed Fifteen Million Dollars
4	(\$15,000,000.00) in fiscal year 2019 and each fiscal year
5	thereafter. If the amount exceeds Fifteen Million Dollars
6	(\$15,000,000.00) per year, the Tax Commission shall determine the
7	percentage of the credit which establishes the proportional share
8	which may be claimed so that the maximum amount authorized is not
9	exceeded.
10	SECTION 2. This act shall become effective July 1, 2017.
11	SECTION 3. It being immediately necessary for the preservation
12	of the public peace, health or safety, an emergency is hereby
13	declared to exist, by reason whereof this act shall take effect and
14	be in full force from and after its passage and approval.
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