1	ENGROSSED SENATE
2	BILL NO. 200 By: Rader of the Senate
3	and
4	Boles of the House
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7	An Act relating to carbon sequestration; amending 27A
8	O.S. 2021, Section 3-5-104, which relates to permits and orders; requiring certain state agencies to
9	compile and submit certain report to certain state officials by specified date; updating statutory
10	reference; and declaring an emergency.
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13	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
14	SECTION 1. AMENDATORY 27A O.S. 2021, Section 3-5-104, is
15	amended to read as follows:
16	Section 3-5-104. A. The Corporation Commission and the
17	Department of Environmental Quality shall execute a Memorandum of
18	Understanding to address areas in which the implementation of this
19	act the Oklahoma Carbon Capture and Geologic Sequestration Act will
20	require interagency cooperation or interaction, including procedures
21	for directing applicants through the application process.
22	B. The operator of a ${ m CO_2}$ sequestration facility shall obtain a
23	permit pursuant to this act the Oklahoma Carbon Capture and Geologic
24	Sequestration Act from the Agency having jurisdiction prior to the

operation of a CO₂ sequestration facility, after the Operator provides notice of the application for such permit pursuant to subsection D of this section, and the Agency has a hearing thereon upon request; provided that no permit pursuant to this act the Oklahoma Carbon Capture and Geologic Sequestration Act is required if the facility operator obtains permission, by permit or order, by the Agency pursuant to the rules and regulations of the state's federally approved Underground Injection Control Program and such permission authorizes carbon sequestration or injection of carbon dioxide underground and incorporates any additional requirements adopted pursuant to subsection C of this section.

C. To the extent not already authorized by laws governing the state's federally approved Underground Injection Control Program, the Agency having jurisdiction may issue and enforce such orders, and may adopt, modify, repeal and enforce such rules, including establishment of appropriate and sufficient fees, financial sureties or bonds, and monitoring at CO₂ sequestration facilities, as may be necessary, for the purpose of regulating the drilling of CO₂ injection wells related to a CO₂ sequestration facility, the injection and withdrawal of carbon dioxide, the operation of the CO₂ sequestration facility, CO₂ injection well plugging and abandonment, removal of surface buildings and equipment of the CO₂ sequestration facility and for any other purpose necessary to implement the

- provisions of this act the Oklahoma Carbon Capture and Geologic Sequestration Act.
- The applicant for any permit to be issued pursuant to this 3 D. act the Oklahoma Carbon Capture and Geologic Sequestration Act shall 4 5 give all surface owners and mineral owners, including working interest and royalty owners, of the land to be encompassed within 6 the defined geographic boundary of the CO2 sequestration facility as 7 established by the Agency, and whose addresses are known or could be 8 9 known through the exercise of due diligence, at least fifteen (15) days' notice of the hearing by mail, return receipt requested. 10 applicant shall also give notice by one publication, at least 11 fifteen (15) days prior to the hearing, in some newspaper of general 12 circulation published in Oklahoma County, and by one publication, at 13 least fifteen (15) days prior to the date of the hearing, in some 14 newspaper published in the county, or in each county, if there be 15 more than one, in which the defined geographic boundary of the CO2 16 sequestration facility, as established by the Agency, is situated. 17 The applicant shall file proof of publication and an affidavit of 18 mailing with the Agency prior to the hearing. 19
 - E. In addition to all other powers and duties prescribed in this act the Oklahoma Carbon Capture and Geologic Sequestration Act or otherwise by law, and unless otherwise specifically set forth in this act the Oklahoma Carbon Capture and Geologic Sequestration Act, the Agency having jurisdiction shall have the authority to perform

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any and all acts necessary to carry out the purposes and
requirements of the federal Safe Drinking Water Act, as amended,
relating to this state's participation in the federal Underground
Injection Control Program established under that act with respect to

the storage and/or sequestration of carbon dioxide.

- The Corporation Commission and Department of Environmental 6 Quality, which are required to comply with the federal Safe Drinking 7 Water Act, 42 U.S.C. 300f et seq., as amended, shall evaluate the 8 9 regulatory and statutory framework that governs the agency and 10 identify and report any areas in which modifications may be needed to the Secretary of Energy and Environment to provide for the 11 12 development of underground injection control Class VI wells. The agencies reporting under this subsection shall consult the Secretary 13 and work in conjunction with the Office of the Secretary of Energy 14 and Environment to ensure timely analysis. Identified areas and 15 recommended modifications to the regulatory and statutory framework 16 of the agency shall be submitted in a report to the Governor, 17 Secretary of Energy and Environment, President Pro Tempore of the 18 Senate, and the Speaker of the House of Representatives not later 19 than August 1, 2023. 20
- SECTION 2. It being immediately necessary for the preservation of the public peace, health or safety, an emergency is hereby declared to exist, by reason whereof this act shall take effect and be in full force from and after its passage and approval.

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1	Passed the Senate the 13th day of March, 2023.
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4	Presiding Officer of the Senate
5	Passed the House of Representatives the day of,
6	2023.
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8	Drogiding Officer of the House
9	Presiding Officer of the House of Representatives
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