

1 STATE OF OKLAHOMA

2 2nd Session of the 56th Legislature (2018)

3 COMMITTEE SUBSTITUTE

4 FOR

HOUSE BILL NO. 3069

By: Casey

5  
6  
7  
8 COMMITTEE SUBSTITUTE

9 An Act relating to revenue and taxation; amending 68  
10 O.S. 2011, Section 2357.32A, as last amended by  
11 Section 1, Chapter 44, O.S.L. 2017 (68 O.S. Supp.  
12 2017, Section 2357.32A), which relates to income tax  
13 credits for electric power generation by certain  
14 zero-emission facilities; imposing limitation on  
15 total tax credits which may be claimed; prescribing  
16 formula for computation of limit on credits; and  
17 providing an effective date.

18 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

19 SECTION 1. AMENDATORY 68 O.S. 2011, Section 2357.32A, as  
20 last amended by Section 1, Chapter 44, O.S.L. 2017 (68 O.S. Supp.  
21 2017, Section 2357.32A), is amended to read as follows:

22 Section 2357.32A A. Except as otherwise provided in subsection  
23 H of this section, for tax years beginning on or after January 1,  
24 2003, there shall be allowed a credit against the tax imposed by  
Section 2355 of this title to a taxpayer for the taxpayer's  
production and sale to an unrelated person of electricity generated

1 by zero-emission facilities located in this state. As used in this  
2 section:

3 1. "Electricity generated by zero-emission facilities" means  
4 electricity that is exclusively produced by any facility located in  
5 this state with a rated production capacity of one megawatt (1 mw)  
6 or greater, constructed for the generation of electricity and placed  
7 in operation after June 4, 2001, and with respect to electricity  
8 generated by wind for any facility placed in operation not later  
9 than July 1, 2017, which utilizes eligible renewable resources as  
10 its fuel source. The construction and operation of such facilities  
11 shall result in no pollution or emissions that are or may be harmful  
12 to the environment, pursuant to a determination by the Department of  
13 Environmental Quality; and

14 2. "Eligible renewable resources" means resources derived from:  
15 a. wind,  
16 b. moving water,  
17 c. sun, or  
18 d. geothermal energy.

19 B. For facilities placed in operation on or after January 1,  
20 2003, and before January 1, 2007, the amount of the credit for the  
21 electricity generated on or after January 1, 2003, but prior to  
22 January 1, 2004, shall be seventy-five one-hundredths of one cent  
23 (\$0.0075) for each kilowatt-hour of electricity generated by zero-  
24 emission facilities. For electricity generated on or after January

1 1, 2004, but prior to January 1, 2007, the amount of the credit  
2 shall be fifty one-hundredths of one cent (\$0.0050) per kilowatt-  
3 hour for electricity generated by zero-emission facilities. For  
4 electricity generated on or after January 1, 2007, but prior to  
5 January 1, 2012, the amount of the credit shall be twenty-five one-  
6 hundredths of one cent (\$0.0025) per kilowatt-hour of electricity  
7 generated by zero-emission facilities. For facilities placed in  
8 operation on or after January 1, 2007, and before January 1, 2021,  
9 or with respect to electricity generated by wind for any facility  
10 placed in operation not later than July 1, 2017, the amount of the  
11 credit for the electricity generated on or after January 1, 2007,  
12 shall be fifty one-hundredths of one cent (\$0.0050) for each  
13 kilowatt-hour of electricity generated by zero-emission facilities.

14 C. Credits may be claimed with respect to electricity generated  
15 on or after January 1, 2003, during a ten-year period following the  
16 date that the facility is placed in operation on or after June 4,  
17 2001.

18 D. 1. For credits generated prior to January 1, 2014, if the  
19 credit allowed pursuant to this section exceeds the amount of income  
20 taxes due or if there are no state income taxes due on the income of  
21 the taxpayer, the amount of the credit allowed but not used in any  
22 tax year may be carried forward as a credit against subsequent  
23 income tax liability for a period not exceeding ten (10) years.

24

1           2. For credits generated, but not used, on or after January 1,  
2 2014, the Oklahoma Tax Commission shall refund, at the taxpayer's  
3 election, directly to the taxpayer eighty-five percent (85%) of the  
4 face amount of such credits. The direct refund of the credits  
5 pursuant to this paragraph shall be available to all taxpayers,  
6 including, without limitation, pass-through entities and taxpayers  
7 subject to Section 2355 of this title, but shall not be available to  
8 any entities falling within the provisions of subsection E of this  
9 section. The amount of any direct refund of credits actually  
10 received at the eighty-five percent (85%) level by the taxpayer  
11 pursuant to this paragraph shall not be subject to the tax imposed  
12 by Section 2355 of this title. If the pass-through entity does not  
13 file a claim for a direct refund, the pass-through entity shall  
14 allocate the credit to one or more of the shareholders, partners or  
15 members of the pass-through entity; provided, the total of all  
16 credits refunded or allocated shall not exceed the amount of the  
17 credit or refund to which the pass-through entity is entitled. For  
18 the purposes of this paragraph, "pass-through entity" means a  
19 corporation that for the applicable tax year is treated as an S  
20 corporation under the Internal Revenue Code of 1986, as amended,  
21 general partnership, limited partnership, limited liability  
22 partnership, trust or limited liability company that for the  
23 applicable tax year is not taxed as a corporation for federal income  
24 tax purposes.

1 E. Any nontaxable entities, including agencies of the State of  
2 Oklahoma or political subdivisions thereof, shall be eligible to  
3 establish a transferable tax credit in the amount provided in  
4 subsection B of this section. Such tax credit shall be a property  
5 right available to a state agency or political subdivision of this  
6 state to transfer or sell to a taxable entity, whether individual or  
7 corporate, who shall have an actual or anticipated income tax  
8 liability under Section 2355 of this title. These tax credit  
9 provisions are authorized as an incentive to the State of Oklahoma,  
10 its agencies and political subdivisions to encourage the expenditure  
11 of funds in the development, construction and utilization of  
12 electricity from zero-emission facilities as defined in subsection A  
13 of this section.

14 F. For credits generated prior to January 1, 2014, the amount  
15 of the credit allowed, but not used, shall be freely transferable at  
16 any time during the ten (10) years following the year of  
17 qualification. Any person to whom or to which a tax credit is  
18 transferred shall have only such rights to claim and use the credit  
19 under the terms that would have applied to the entity by whom or by  
20 which the tax credit was transferred. The provisions of this  
21 subsection shall not limit the ability of a tax credit transferee to  
22 reduce the tax liability of the transferee, regardless of the actual  
23 tax liability of the tax credit transferor, for the relevant taxable  
24 period. The transferor initially allowed the credit and any

1 subsequent transferees shall jointly file a copy of any written  
2 transfer agreement with the Oklahoma Tax Commission within thirty  
3 (30) days of the transfer. The written agreement shall contain the  
4 name, address and taxpayer identification number or social security  
5 number of the parties to the transfer, the amount of the credit  
6 being transferred, the year the credit was originally allowed to the  
7 transferor, and the tax year or years for which the credit may be  
8 claimed. The Tax Commission may promulgate rules to permit  
9 verification of the validity and timeliness of the tax credit  
10 claimed upon a tax return pursuant to this subsection but shall not  
11 promulgate any rules that unduly restrict or hinder the transfers of  
12 such tax credit. The tax credit allowed by this section, upon the  
13 election of the taxpayer, may be claimed as a payment of tax, a  
14 prepayment of tax or a payment of estimated tax for purposes of  
15 Section 1803 or Section 2355 of this title.

16 G. For electricity generation produced and sold in a calendar  
17 year, the tax credit allowed by the provisions of this section, upon  
18 election of the taxpayer, shall be treated and may be claimed as a  
19 payment of tax, a prepayment of tax or a payment of estimated tax  
20 for purposes of Section 2355 of this title on or after July 1 of the  
21 following calendar year.

22 H. No credit otherwise authorized by the provisions of this  
23 section may be claimed for any event, transaction, investment,  
24 expenditure or other act occurring on or after July 1, 2010, for

1 which the credit would otherwise be allowable until the provisions  
2 of this subsection shall cease to be operative on July 1, 2011.  
3 Beginning July 1, 2011, the credit authorized by this section may be  
4 claimed for any event, transaction, investment, expenditure or other  
5 act occurring on or after July 1, 2010, according to the provisions  
6 of this section. Any tax credits which accrue during the period of  
7 July 1, 2010, through June 30, 2011, may not be claimed for any  
8 period prior to the taxable year beginning January 1, 2012. No  
9 credits which accrue during the period of July 1, 2010, through June  
10 30, 2011, may be used to file an amended tax return for any taxable  
11 year prior to the taxable year beginning January 1, 2012.

12 I. For tax years beginning on or after January 1, 2019, the  
13 total amount of credits authorized by subparagraph a of paragraph 2  
14 of subsection A of this section used to offset tax and which are  
15 refunded pursuant to paragraph 2 of subsection D of this section  
16 shall be adjusted annually to limit the annual amount of credits to  
17 Ten Million Dollars (\$10,000,000.00). The Tax Commission shall  
18 annually calculate and publish a percentage by which the credits  
19 authorized by this section shall be reduced so the total amount of  
20 credits used to offset tax and which is refunded pursuant to  
21 paragraph 2 of subsection D of this section does not exceed Ten  
22 Million Dollars (\$10,000,000.00) per year. The formula to be used  
23 for the percentage adjustment shall be Ten Million Dollars

24

1 (\$10,000,000.00) divided by the credits used to offset tax in the  
2 second preceding year.

3 J. Pursuant to subsection I of this section, in the event the  
4 total tax credits authorized by this section exceed Ten Million  
5 Dollars (\$10,000,000.00) in any calendar year, the Tax Commission  
6 shall permit any excess over Ten Million Dollars (\$10,000,000.00)  
7 but shall factor such excess into the percentage adjustment formula  
8 for subsequent years.

9 SECTION 2. This act shall become effective November 1, 2018.

10

11 56-2-10100 LRB 03/01/18

12

13

14

15

16

17

18

19

20

21

22

23

24