## 1 STATE OF OKLAHOMA 2 1st Session of the 56th Legislature (2017) 3 HOUSE BILL 2190 By: Williams 4 5 6 AS INTRODUCED 7 An Act relating to the disposal of deleterious substances; requiring certain metering of certain disposed fluids; requiring the maintenance of certain 8 logs for certain minimum period; requiring logs be 9 made available to certain state agencies; requiring logs include certain minimum information; requiring 10 evidence concerning chain of custody; defining term; stating purpose; levying tax upon disposal of liquid deleterious substances; establishing tax amount per 11 barrel; requiring certain collection of tax; 12 providing schedule for remittance; apportioning collections to certain fund; authorizing the 1.3 establishment of procedures, forms and applications; creating the Injection Well Indemnity Fund; 14 identifying source of funding; creating a credit against income tax; establishing credit amount on a 15 per-barrel basis; providing qualifying condition; defining term; limiting credit; requiring the 16 development of certain forms and instructions; authorizing the promulgation of rules; providing for 17 codification; and providing an effective date. 18 19 20 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA: 2.1 SECTION 1. A new section of law to be codified NEW LAW 22 in the Oklahoma Statutes as Section 155 of Title 52, unless there is created a duplication in numbering, reads as follows: 24

A. The Corporation Commission shall require commercial injection or disposal wells to be metered so as to record the volume of fluids disposed of in the well.

- B. The Corporation Commission shall require the operator of a commercial injection or disposal well to keep and make available upon request of the Corporation Commission or Oklahoma Tax

  Commission a log of all loads of deleterious substances disposed at the well. The log shall be kept on file for a period of at least five (5) years. The log of record shall include, at a minimum, the amount, the location of the source and the operator or owner of the source of the deleterious substance. The operator shall also require the hauler of the deleterious substance to submit evidence of chain of custody of the deleterious substance. The chain of custody evidence shall be included in the log of record.
- C. For purposes of this section, "deleterious substances" means any chemical, saltwater, oil field brine, waste oil, waste emulsified oil, basic sediment, mud or injurious substance produced or used in the drilling, development, production, transportation, refining and processing of oil, gas or brine mining.
- SECTION 2. NEW LAW A new section of law to be codified in the Oklahoma Statutes as Section 1050 of Title 68, unless there is created a duplication in numbering, reads as follows:
- A. In order to protect public health and preserve the expectation of future disposal capabilities of areas local to

- commercial injection or disposal well sites, there is hereby levied upon liquid deleterious substances disposed of in a commercial injection or disposal well located in this state a tax equal to five cents (\$0.05) per barrel.
  - B. The operator of a commercial injection or disposal well shall:

- 1. Collect the tax provided for in this section for all deleterious substances disposed of in the operator's injection or disposal well; and
- 2. Remit such collections to the Oklahoma Tax Commission on a quarterly basis within one (1) month following the close of each quarter, for each barrel of liquid deleterious substance disposed of during the preceding quarter.
- C. The tax collected under the levy in this section shall be apportioned to the Injection Well Indemnity Fund created in Section 3 of this act.
- D. The Oklahoma Tax Commission shall establish reporting and payment procedures, including forms and applications, which shall be submitted with the payment of the tax provided for in this section.
- E. For purposes of this section, "deleterious substances" means any chemical, saltwater, oil field brine, waste oil, waste emulsified oil, basic sediment, mud or injurious substance produced or used in the drilling, development, production, transportation, refining and processing of oil, gas or brine mining.

SECTION 3. NEW LAW A new section of law to be codified in the Oklahoma Statutes as Section 1051 of Title 68, unless there is created a duplication in numbering, reads as follows:

There is hereby created within the State Treasury a fund to be designated the "Injection Well Indemnity Fund". The fund shall consist of revenues apportioned to the fund pursuant to Section 2 of this act.

- SECTION 4. NEW LAW A new section of law to be codified in the Oklahoma Statutes as Section 2357.410 of Title 68, unless there is created a duplication in numbering, reads as follows:
- A. For tax years beginning after December 31, 2017, there shall be allowed a credit against the tax imposed by Section 2355 of Title 68 of the Oklahoma Statutes, equal to five cents (\$0.05) per barrel of recycled liquid deleterious substance that, in lieu of recycling, would have been disposed of by injection in a commercial injection or disposal well located in this state.
- B. For purposes of this section, "deleterious substances" means any chemical, saltwater, oil field brine, waste oil, waste emulsified oil, basic sediment, mud or injurious substance produced or used in the drilling, development, production, transportation, refining and processing of oil, gas or brine mining.
- C. In no event shall the amount of the credit exceed the amount of any tax liability of the taxpayer.

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        D. The Oklahoma Tax Commission shall develop and issue
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    appropriate forms and instructions to enable qualifying taxpayers to
    claim the tax credit provided in this section. The Commission shall
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    promulgate rules to facilitate the implementation of this section.
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        SECTION 5. This act shall become effective January 1, 2018.
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