

SENATE BILL NO. 326—SENATOR SPEARMAN

MARCH 18, 2013

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Referred to Committee on Commerce, Labor and Energy

**SUMMARY**—Revises provisions relating to the renewable energy portfolio standard. (BDR 58-766)

**FISCAL NOTE:** Effect on Local Government: No.  
Effect on the State: Yes.

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EXPLANATION – Matter in ***bolded italics*** is new; matter between brackets **[omitted material]** is material to be omitted.

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AN ACT relating to renewable energy; requiring the Public Utilities Commission of Nevada to authorize a provider of electric service to sell excess portfolio energy credits under certain circumstances; requiring the Commission to conduct a study on the benefits of participation in a regional market for the sale of portfolio energy credits; and providing other matters properly relating thereto.

**Legislative Counsel's Digest:**

1       The Legislature has established a renewable energy portfolio standard under  
2 which each provider of electric service in this State is required to generate,  
3 acquire or save electricity from renewable energy systems or energy efficiency  
4 measures in certain amounts each calendar year. (NRS 704.7821) Existing law  
5 requires the Public Utilities Commission of Nevada to authorize a provider to carry  
6 forward certain excess kilowatt-hours of electricity generated, acquired or saved  
7 from renewable energy systems or energy efficiency measures to subsequent  
8 calendar years if the provider exceeds the portfolio standard for any calendar year.  
9 (NRS 704.7828)

10      Section 1 of this bill requires the Commission to authorize a provider to sell  
11 any portfolio energy credits attributable to the electricity generated, acquired or  
12 saved by the provider that exceeds the amount of electricity necessary to comply  
13 with the portfolio standard. This bill provides that revenues received by a provider  
14 for such a sale must be credited against the provider's costs for purchased fuel and  
15 power. Additionally, section 2 of this bill requires the Commission to conduct a  
16 study on the benefits of participation in a regional market for the sale of portfolio  
17 energy credits.

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THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN  
SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1       **Section 1.** NRS 704.7828 is hereby amended to read as  
2 follows:

3       704.7828 1. The Commission shall adopt regulations to carry  
4 out and enforce the provisions of NRS 704.7801 to 704.7828,  
5 inclusive. The regulations adopted by the Commission may include  
6 any enforcement mechanisms which are necessary and reasonable to  
7 ensure that each provider of electric service complies with its  
8 portfolio standard. Such enforcement mechanisms may include,  
9 without limitation, the imposition of administrative fines.

10      2. If a provider exceeds the portfolio standard for any calendar  
11 year, the Commission shall authorize the provider ~~to~~ :

12      (a) *To* carry forward to subsequent calendar years for the  
13 purpose of complying with the portfolio standard for those  
14 subsequent calendar years any excess kilowatt-hours of electricity  
15 that the provider generates, acquires or saves from portfolio energy  
16 systems or efficiency measures ~~H; or~~

17      (b) *To sell any portfolio energy credits attributable to any  
18 excess kilowatt-hours of electricity that the provider generates,  
19 acquires or saves from portfolio energy systems or efficiency  
20 measures. Any revenues received by a provider from the sale of  
21 portfolio energy credits authorized pursuant to this paragraph  
22 must be credited against the provider's costs for purchased fuel  
23 and power pursuant to NRS 704.187 in the same calendar year in  
24 which the revenues are received, less any verified administrative  
25 costs incurred by the provider to make the sale, including any  
26 costs incurred to qualify the portfolio energy credits in another  
27 state for potential sales regardless of whether such sales are made.*

28      3. If a provider does not comply with its portfolio standard for  
29 any calendar year and the Commission has not exempted the  
30 provider from the requirements of its portfolio standard pursuant to  
31 NRS 704.7821 or 704.78213, the Commission:

32      (a) Shall require the provider to carry forward to subsequent  
33 calendar years the amount of the deficiency in kilowatt-hours of  
34 electricity that the provider does not generate, acquire or save from  
35 portfolio energy systems or efficiency measures during a calendar  
36 year in violation of its portfolio standard; and

37      (b) May impose an administrative fine against the provider or  
38 take other administrative action against the provider, or do both.

39      4. The Commission may impose an administrative fine against  
40 a provider based upon:

41      (a) Each kilowatt-hour of electricity that the provider does not  
42 generate, acquire or save from portfolio energy systems or



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1 efficiency measures during a calendar year in violation of its  
2 portfolio standard; or

3       (b) Any other reasonable formula adopted by the Commission.

4       5. In the aggregate, the administrative fines imposed against a  
5 provider for all violations of its portfolio standard for a single  
6 calendar year must not exceed the amount which is necessary and  
7 reasonable to ensure that the provider complies with its portfolio  
8 standard, as determined by the Commission.

9       6. If the Commission imposes an administrative fine against a  
10 utility provider:

11       (a) The administrative fine is not a cost of service of the utility  
12 provider;

13       (b) The utility provider shall not include any portion of the  
14 administrative fine in any application for a rate adjustment or rate  
15 increase; and

16       (c) The Commission shall not allow the utility provider to  
17 recover any portion of the administrative fine from its retail  
18 customers.

19       7. All administrative fines imposed and collected pursuant to  
20 this section must be deposited in the State General Fund.

21       **Sec. 2.** The Public Utilities Commission of Nevada shall  
22 conduct a study on the benefits of participation in a regional market  
23 for the sale of portfolio energy credits as defined in NRS 704.7803.  
24 The Commission shall on or before January 31, 2015, submit a  
25 written report on the results of the study and any recommendations  
26 for legislation to the Director of the Legislative Counsel Bureau for  
27 transmittal to the 78th session of the Nevada Legislature.



