

ASSEMBLY BILL NO. 405—ASSEMBLYMAN BROOKS

MARCH 20, 2017

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Referred to Committee on Commerce and Labor

**SUMMARY**—Establishes certain protections for and ensures the rights of a person who uses renewable energy in this State. (BDR 52-959)

**FISCAL NOTE:** Effect on Local Government: Increases or Newly Provides for Term of Imprisonment in County or City Jail or Detention Facility.

Effect on the State: Yes.

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EXPLANATION – Matter in ***bolded italics*** is new; matter between brackets ***[omitted material]*** is material to be omitted.

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AN ACT relating to renewable energy; creating the contractual requirements for an agreement for the lease or purchase of a distributed generation system and a power purchase agreement; describing utility rates; establishing the minimum warranty requirements for an agreement concerning a distributed generation system; providing certain immunity for solar installation companies; creating the Renewable Energy Bill of Rights; providing a penalty; and providing other matters properly relating thereto.

**Legislative Counsel's Digest:**

1      **Sections 9-11** of this bill prescribe the requirements for the cover page, 2 provisions and summary disclosure statement of agreements for the lease of a 3 distributed generation system. **Sections 12-14** of this bill prescribe the requirements 4 for the cover page, provisions and summary disclosure statement of agreements for 5 the purchase of a distributed generation system. **Sections 15-17** of this bill 6 prescribe the requirements for the cover page, provisions and summary disclosure 7 statement of agreements for the sale of the output of a distributed generation 8 system, known as a power purchase agreement.

9      **Section 18** of this bill provides the description of utility rates that must be 10 included with an agreement created pursuant to **sections 9-17** if the agreement 11 makes a written reference to the price of electricity that is provided by an electric 12 utility. **Section 19** of this bill sets forth the minimum warranty requirements for an 13 agreement created pursuant to **sections 9-17** concerning a distributed generation 14 system.



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15       **Section 20** of this bill makes it a deceptive trade practice if a person fails to  
16 comply with **sections 2-20** of this bill. **Section 20** additionally provides immunity  
17 from legal action for good faith action by solar installation companies in the  
18 installation, maintenance and operation of a distributed generation system.

19       **Sections 22-25** of this bill create the Renewable Energy Bill of Rights that  
20 applies to each natural person who is a resident of this State.

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THE PEOPLE OF THE STATE OF NEVADA, REPRESENTED IN  
SENATE AND ASSEMBLY, DO ENACT AS FOLLOWS:

1       **Section 1.** Chapter 598 of NRS is hereby amended by adding  
2 thereto the provisions set forth as sections 2 to 20, inclusive, of this  
3 act.

4       **Sec. 2.** *As used in sections 2 to 20, inclusive, of this act,  
5 unless the context otherwise requires, the words and terms defined  
6 in sections 3 to 8, inclusive, of this act have the meanings ascribed  
7 to them in those sections.*

8       **Sec. 3.** *“Commission” means the Public Utilities  
9 Commission of Nevada.*

10       **Sec. 4.** *“Distributed generation system” means a system or  
11 facility for the generation of electricity:*

12       1. *The uses solar energy to generate electricity;*  
13       2. *That is located on the property of a customer of an electric  
14 utility;*  
15       3. *That is connected on the customer’s side of the electricity  
16 meter;*  
17       4. *That provide electricity primarily to offset customer load  
18 on that property; and*

19       5. *The excess generation from which is periodically exported  
20 to the grid in accordance with the provisions governing net  
21 metering systems used by customer-generators pursuant to NRS  
22 704.766 to 704.775, inclusive.*

23       **Sec. 5.** *“Host customer” means either:*

24       1. *The customer of record of an electric utility at the location  
25 where an energy system that uses photovoltaic cells and solar  
26 energy to generate electricity will be located; or*

27       2. *A person who has been designated by the customer of  
28 record of an electric utility in a letter to the utility explaining the  
29 relationship between that person and the customer of record.*

30       **Sec. 6.** *“Portfolio energy credit” has the meaning ascribed to  
31 it in NRS 704.7803.*

32       **Sec. 7.** *“Power purchase agreement” means an agreement in  
33 which:*

34       1. *A solar installation company:*



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1       (a) Arranges for the design, installation, maintenance, energy  
2 output and displacement standards of a distributed generation  
3 system; and

4       (b) Sells the electricity generated from a distributed generation  
5 system to the host customer; and

6       2. The host customer receives compensation from the solar  
7 installation company for use of the property of the host customer  
8 for the distributed generation system.

9       Sec. 8. "Solar installation company" means any form of  
10 business organization or any other nongovernmental legal entity,  
11 including, without limitation, a corporation, partnership,  
12 association, trust or unincorporated organization, that installs,  
13 maintains and operates a distributed generation system.

14       Sec. 9. An agreement for the lease of a distributed  
15 generation system must include a cover page that provides the  
16 following information in at least 10-point font:

17       1. The amounts due at the signing for and at the completion  
18 of the installation or any inspection of the distributed generation  
19 system.

20       2. An estimated timeline for the installation of the distributed  
21 generation system.

22       3. The estimated amount of the monthly payments due under  
23 the lease in the first year of operation of the distributed generation  
24 system.

25       4. The length of the term of the lease.

26       5. A description of any warranties.

27       6. The rate of any payment increases.

28       7. The identification of any state or federal tax incentives that  
29 are available for leasing the distributed generation system.

30       8. The estimated production of the distributed generation  
31 system in the first year of operation.

32       9. A description of the terms for renewal or any other options  
33 available at the end of the term of the lease.

34       10. A description of any option to purchase the distributed  
35 generation system before the end of the term of the lease.

36       Sec. 10. An agreement for the lease of a distributed  
37 generation system must include, without limitation, the following  
38 information in at least 10-point font:

39       1. The name, mailing address, telephone number and number  
40 of the contractor's license of the solar installation company.

41       2. The name, mailing address and telephone number of:

42       (a) The lessor of the distributed generation system; and

43       (b) The name, mailing address and telephone number of the  
44 person responsible for all maintenance of the distributed



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1 *generation system, if different from the solar installation*  
2 *company.*

3 *3. An estimated timeline for the installation of the distributed*  
4 *generation system.*

5 *4. The length of the term of the lease.*

6 *5. A general description of the distributed generation system.*

7 *6. The amounts due at the signing for and at the completion*  
8 *of the installation or any inspection of the distributed generation*  
9 *system.*

10 *7. A description of any warranties.*

11 *8. The amount of the:*

12 *(a) Monthly payments due under the lease; and*

13 *(b) Total payments due under the lease, excluding taxes.*

14 *9. A description of any other one-time or recurring charges,*  
15 *including, without limitation, a description of the circumstances*  
16 *that trigger any late fees.*

17 *10. A description of any obligation the lessor has regarding*  
18 *the installation, repair or removal of the distributed generation*  
19 *system.*

20 *11. A description of any obligation the lessor has regarding*  
21 *construction of and insurance for the distributed generation*  
22 *system.*

23 *12. The estimated amount of taxes over the term of the lease.*

24 *13. A copy of the warranty for the distributed generation*  
25 *system.*

26 *14. A disclosure notifying the lessee of the transferability of*  
27 *the obligations under the warranty to a subsequent lessee.*

28 *15. The identification of any state or federal tax incentives*  
29 *that are available for leasing the distributed generation system.*

30 *16. A description of the ownership of any tax credits, tax*  
31 *rebates, tax incentives or portfolio energy credits in connection*  
32 *with the distributed generation system.*

33 *17. Any terms for renewal of the lease.*

34 *18. A description of any option to purchase the distributed*  
35 *generation system before the end of the term of the lease.*

36 *19. A description of all options available to the host customer*  
37 *in connection with the continuation, termination or transfer of the*  
38 *lease in the event of the:*

39 *(a) Sale of the property to which the distributed generation*  
40 *system is affixed; or*

41 *(b) Death of the lessee.*

42 *20. A description of any restrictions that the lease imposes on*  
43 *the modification or transfer of the property to which the*  
44 *distributed generation system is affixed.*



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1        21. *The granting to the lessee of the right to rescind the lease*  
2 *for a period ending not less than 3 business days after the lease is*  
3 *signed.*

4        22. *An estimate of the amount of electricity that could be*  
5 *generated by the distributed generation system.*

6        23. *A signature block that is signed and dated by the lessor*  
7 *and the lessee of the distributed generation system.*

8        Sec. 11. 1. *An agreement for the lease of a distributed*  
9 *generation system must include a written statement that is not*  
10 *more than 3 pages in length and is in at least 10-point font.*

11        2. *The written statement described in subsection 1 must be*  
12 *separate from the cover page and agreement described in sections*  
13 *9 and 10 of this act.*

14        3. *The written statement described in subsection 1 must*  
15 *include, without limitation:*

16        (a) *The name, mailing address, telephone number and*  
17 *electronic mail address of the lessor;*

18        (b) *The name, mailing address, telephone number, electronic*  
19 *mail address and number of the contractor's license of the person*  
20 *who installed the distributed generation system, if different from*  
21 *the solar installation company;*

22        (c) *The name, mailing address, telephone number, electronic*  
23 *mail address and the number of the contractor's license of the*  
24 *person responsible for all maintenance of the distributed*  
25 *generation system, if different from the solar installation*  
26 *company;*

27        (d) *The length of the term of the lease;*

28        (e) *The amount of the monthly payments due under the lease*  
29 *in the first year of operation.*

30        (f) *The amounts due at the signing for and at the completion*  
31 *of the installation of the distributed generation system;*

32        (g) *The estimated amount of the total payments due under the*  
33 *lease, including, without limitation, any incentives that are*  
34 *included in the estimated lease payments;*

35        (h) *A description of any one-time or recurring fees, including,*  
36 *without limitation, a description of the circumstances that trigger:*

37        (1) *Any late fees;*

38        (2) *Estimated fees for the removal of the distributed*  
39 *generation system;*

40        (3) *Fees for a notice of removal and refiling pursuant to the*  
41 *Uniform Commercial Code;*

42        (4) *Fees for connecting to the Internet; and*

43        (5) *Fees for an automated clearinghouse;*

44        (i) *The total number of payments to be made under the lease;*



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1       (j) The due date of any payment and the manner in which the  
2 consumer will receive an invoice for such payments;

3       (k) The rate of any payment increases and the date on which  
4 the first increase in the rate may occur, if applicable;

5       (l) Assumptions concerning the design of the distributed  
6 generation system, including, without limitation:

7           (1) The size of the distributed generation system;

8           (2) The estimated amount of production for the distributed  
9 generation system in the first year of operation;

10          (3) The estimated annual degradation to the distributed  
11 generation system; and

12          (4) Eligibility for net metering;

13       (m) A disclosure notifying the lessee of the intent of the lessor  
14 to file a fixture filing, as defined in NRS 104A.2309, on the  
15 distributed generation system;

16       (n) A disclosure notifying the lessee if maintenance and  
17 repairs of the distributed generation system are included in the  
18 lease;

19       (o) A disclosure describing any warranty for the repair of any  
20 damage to the roof of the property owned by the lessee in  
21 connection with the installation or removal of the distributed  
22 generation system;

23       (p) A disclosure describing:

24           (1) The transferability of the lease; and

25           (2) Any conditions on transferring the lease in connection  
26 with the lessee selling his or her property;

27       (q) A description of any guarantees of the performance of the  
28 distributed generation system;

29       (r) A description of the basis for any estimates of savings that  
30 were provided to the lessee, if applicable; and

31       (s) A disclosure concerning the retention of any portfolio  
32 energy credits, if applicable.

33       Sec. 12. An agreement for the purchase of a distributed  
34 generation system must include a cover page that provides the  
35 following information in at least 10-point font:

36       1. The size of the distributed generation system.

37       2. The length of the term of the agreement.

38       3. The length of the term of the warranty for the distributed  
39 generation system.

40       4. An estimated timeline for the installation of the distributed  
41 generation system.

42       5. A description of any warranties.

43       6. The total cost of the distributed generation system.

44       7. The estimated value of any portfolio energy credits and  
45 rebates of any incentives that the consumer may be eligible for.



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1       8. *The amounts due at the signing for and at the completion*  
2 *of the installation of the distributed generation system.*

3       9. *The estimated production of the distributed generation*  
4 *system in the first year of operation.*

5       Sec. 13. *An agreement for the purchase of a distributed*  
6 *generation system must include, without limitation, the following*  
7 *information in at least 10-point font:*

8       1. *The name, mailing address, telephone number, electronic*  
9 *mail address and number of the contractor's license of the solar*  
10 *installation company.*

11       2. *The name, mailing address, telephone number and*  
12 *electronic mail address of:*

13           (a) *The purchaser of the distributed generation system; and*

14           (b) *The name, mailing address, telephone number and*  
15 *electronic mail address of the person responsible for all*  
16 *maintenance of the distributed generation system, if different from*  
17 *the solar installation company.*

18       3. *The length of the term of the agreement.*

19       4. *A description of the installation, including, without*  
20 *limitation, the size of the distributed generation system.*

21       5. *The total cost of the distributed generation system.*

22       6. *An estimated timeline for the installation of the distributed*  
23 *generation system.*

24       7. *A payment schedule, including, without limitation:*

25           (a) *The due dates for any deposit; and*

26           (b) *Any subsequent payments that are not to exceed the total*  
27 *system cost stated on the cover page pursuant to section 12 of this*  
28 *act.*

29       8. *A description of any other one-time or recurring charges,*  
30 *including, without limitation, a description of the circumstances*  
31 *that trigger any late fees.*

32       9. *The granting to the purchaser the right to rescind the*  
33 *agreement for a period ending not less than 3 business days after*  
34 *the agreement is signed.*

35       10. *A copy of the warranty for the distributed generation*  
36 *system.*

37       11. *A disclosure notifying the purchaser of the transferability*  
38 *of the obligations under the warranty to a subsequent purchaser.*

39       12. *A description of the eligibility of the purchaser for any tax*  
40 *credits, tax rebates, tax incentives or portfolio energy credits in*  
41 *connection with the distributed generation system.*

42       13. *A description of any guarantee of the performance of the*  
43 *distributed generation system.*



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1       14. A signature block that is signed and dated by the  
2 purchaser of the distributed generation system and the solar  
3 installation company.

4       Sec. 14. 1. An agreement for the purchase of a distributed  
5 generation system must include a written statement that is not  
6 more than 3 pages in length and is in at least 10-point font.

7       2. The written statement described in subsection 1 must be  
8 separate from the cover page and agreement described in sections  
9 12 and 13 of this act.

10       3. The written statement described in subsection 1 must  
11 include, without limitation:

12           (a) The name, mailing address, telephone number and  
13 electronic mail address of the solar installation company;

14           (b) The name, mailing address, telephone number, electronic  
15 mail address and number of the contractor's license of the person  
16 who installed the distributed generation system, if different from  
17 the solar installation company;

18           (c) The name, mailing address, telephone number, electronic  
19 mail address and the number of the contractor's license of the  
20 person responsible for all maintenance of the distributed  
21 generation system, if different from the solar installation  
22 company;

23           (d) The purchase price of the distributed generation system;

24           (e) The payment schedule for the distributed generation  
25 system;

26           (f) The approximate start and completion dates for the  
27 installation of the distributed generation system;

28           (g) A disclosure notifying the purchaser of the responsible  
29 party for obtaining approval for connecting the distributed  
30 generation system to the electricity meter on the host customer's  
31 side;

32           (h) Assumptions concerning the design of the distributed  
33 generation system, including, without limitation:

34              (1) The size of the distributed generation system;

35              (2) The estimated amount of production for the distributed  
36 generation system in the first year of operation;

37              (3) The estimated annual degradation to the distributed  
38 generation system; and

39              (4) Eligibility for net metering;

40              (i) A disclosure notifying the purchaser if maintenance and  
41 repairs of the distributed generation system are included in the  
42 purchase;

43              (j) A disclosure describing any warranty for the repair of any  
44 damage to the roof of the property owned by the purchaser in



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1    *connection with the installation or removal of the distributed*  
2    *generation system;*

3       *(k) A disclosure describing the transferability of the distributed*  
4    *generation system in connection with the purchaser selling his or*  
5    *her property;*

6       *(l) A description of any guarantees of the performance of the*  
7    *distributed generation system;*

8       *(m) A description of the basis for any estimates of savings that*  
9    *were provided to the purchaser, if applicable; and*

10       *(n) A disclosure concerning the retention of any portfolio*  
11    *energy credits, if applicable.*

12    **Sec. 15. A power purchase agreement for the sale of the**  
13    **output of a distributed generation system must include a cover**  
14    **page that provides the following information in at least 10-point**  
15    **font:**

16       *1. Any factor that might cause an escalation in the price per*  
17    *kilowatt hour.*

18       *2. An estimated timeline for the installation of the distributed*  
19    *generation system.*

20       *3. The rate of electricity per kilowatt hour for the first year of*  
21    *the agreement.*

22       *4. The length of the term of the agreement.*

23       *5. The amounts due at the signing for and at the completion*  
24    *of the installation or any inspection of the distributed generation*  
25    *system.*

26       *6. The estimated production of the distributed generation*  
27    *system in the first year of operation.*

28       *7. A description of the options available at the end of the term*  
29    *of the agreement.*

30       *8. A description of any option to purchase the distributed*  
31    *generation system before the end of the term of the agreement.*

32    **Sec. 16. A power purchase agreement for the sale of the**  
33    **output of a distributed generation system must include, without**  
34    **limitation, the following information in at least 10-point font:**

35       *1. The name, mailing address, telephone number, electronic*  
36    *mail address and number of the contractor's license of the solar*  
37    *installation company.*

38       *2. The name, mailing address, telephone number and*  
39    *electronic mail address of:*

40          *(a) The lessor of the distributed generation system; and*

41          *(b) The name, mailing address, telephone number and*  
42    *electronic mail address of the person responsible for all*  
43    *maintenance of the distributed generation system, if different from*  
44    *the solar installation company.*

45          *3. The length of the term of the agreement.*



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1        4. *An estimated timeline for the installation of the distributed  
2 generation system.*

3        5. *The price per kilowatt hour for the first year of the  
4 agreement.*

5        6. *The estimated annual electrical output of the distributed  
6 generation system.*

7        7. *Any factor that might cause an escalation in the price per  
8 kilowatt hour.*

9        8. *A description of any obligation the solar installation  
10 company has regarding construction and repair of and insurance  
11 for the distributed generation system.*

12        9. *A description of any one-time or recurring fees, including,  
13 without limitation, a description of the circumstances that trigger  
14 any late fees.*

15        10. *A description of any taxes that would apply to the  
16 agreement.*

17        11. *A copy of the warranty for the distributed generation  
18 system.*

19        12. *A description of the ownership of any tax credits, tax  
20 rebates, tax incentives or portfolio energy credits in connection  
21 with the distributed generation system.*

22        13. *Any terms for renewal of the agreement.*

23        14. *A description of any option to purchase the distributed  
24 generation system before the end of the term of the agreement.*

25        15. *A description of all options available to the host customer  
26 in connection with the continuation, termination or transfer of the  
27 agreement in the event of the:*

28        (a) *Sale of the property to which the distributed generation  
29 system is affixed; or*

30        (b) *Death of the purchaser.*

31        16. *The granting to the purchaser of the right to rescind the  
32 agreement for a period ending not less than 3 business days after  
33 the agreement is signed.*

34        17. *A description of any restrictions that the agreement  
35 imposes on the modification or transfer of the property to which  
36 the distributed generation system is affixed.*

37        18. *A description of any guarantees of the performance of the  
38 distributed generation system.*

39        19. *A disclosure notifying the host customer of the  
40 transferability of the obligations under the warranty to a  
41 subsequent purchaser.*

42        20. *A signature block that is signed and dated by the  
43 purchaser and the solar installation company.*

44        Sec. 17. 1. *A power purchase agreement for the sale of  
45 output of a distributed generation system must include a written*



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1 *statement that is not more than 3 pages in length and is in at least  
2 10-point font.*

3 *2. The written statement described in subsection 1 must be  
4 separate from the cover page and agreement described in sections  
5 15 and 16 of this act.*

6 *3. The written statement described in subsection 1 must  
7 include, without limitation:*

8 *(a) The name, mailing address, telephone number and  
9 electronic mail address of the solar installation company;*

10 *(b) The name, mailing address, telephone number, electronic  
11 mail address and number of the contractor's license of the person  
12 who installed the distributed generation system, if different from  
13 the solar installation company;*

14 *(c) The name, mailing address, telephone number, electronic  
15 mail address and the number of the contractor's license of the  
16 person responsible for all maintenance of the distributed  
17 generation system if different from the solar installation company;*

18 *(d) The payment schedule for the distributed generation  
19 system, including, without limitation, any payments that are due, if  
20 applicable, at:*

21 *(1) Signing for the distributed generation system;*

22 *(2) Commencement of installation of the distributed  
23 generation system; and*

24 *(3) Completion of installation of the distributed generation  
25 system;*

26 *(e) A description of any one-time or recurring fees, including,  
27 without limitation, a description of the circumstances that trigger:*

28 *(1) Any late fees;*

29 *(2) Estimated fees for the removal of the distributed  
30 generation system;*

31 *(3) Fees for a notice of removal and refiling pursuant to the  
32 Uniform Commercial Code;*

33 *(4) Fees for connecting to the Internet; and*

34 *(5) Fees for an automated clearinghouse;*

35 *(f) A statement that describes when payments are due;*

36 *(g) The rate of any payment increases and the date on which  
37 the first increase in the rate may occur, if applicable;*

38 *(h) Assumptions concerning the design of the distributed  
39 generation system, including, without limitation:*

40 *(1) The size of the distributed generation system;*

41 *(2) The estimated amount of production for the distributed  
42 generation system in the first year of operation;*

43 *(3) The estimated annual degradation to the distributed  
44 generation system; and*

45 *(4) Eligibility for net metering;*



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1       (i) A disclosure notifying the purchaser of the intent of the  
2 owner of the distributed generation system to file a fixture filing,  
3 as defined in NRS 104A.2309, on the distributed generation  
4 system;

5       (j) A disclosure notifying the purchaser if maintenance and  
6 repairs of the distributed generation system are included in the  
7 agreement;

8       (k) A disclosure describing any warranty for the repair of any  
9 damage to the roof of the property owned by the purchaser in  
10 connection with the installation or removal of the distributed  
11 generation system;

12       (l) A disclosure describing the transferability of the distributed  
13 generation system in connection with the purchaser selling his or  
14 her property;

15       (m) A description of any guarantees of the performance of the  
16 distributed generation system;

17       (n) A description of the basis for any estimates of savings that  
18 were provided to the purchaser, if applicable; and

19       (o) A disclosure concerning the retention of any portfolio  
20 energy credits, if applicable.

21       Sec. 18. If an agreement for the lease or purchase of a  
22 distributed generation system or if a power purchase agreement  
23 makes a written reference to the price of electricity that is provided  
24 by an electric utility, the agreement or power purchase agreement,  
25 as applicable, must also provide, in 12-point font, a written  
26 statement in substantially the following form:

27               Actual utility rates may go up or down and actual  
28 savings may vary. For further information regarding rates,  
29 you may contact your local utility or the Public Utilities  
30 Commission of Nevada.

31       Sec. 19. 1. An agreement for the lease or purchase of a  
32 distributed generation system and a power purchase agreement  
33 must include an express warranty for the installation of the  
34 distributed generation system and the penetration into the roof by  
35 the distributed generation system. Such warranties must:

36               (a) Be express and in writing; and

37               (b) Expire not earlier than 10 years after the installation of the  
38 distributed generation system.

39       2. An agreement for the lease of a distributed generation  
40 system and a power purchase agreement must include an express  
41 warranty that:

42               (a) Is in writing; and

43               (b) Does not expire earlier than 10 years after the installation  
44 of the distributed generation system.



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1       3. *An agreement for the purchase of a distributed generation*  
2 *system must include the following express warranties in writing*  
3 *for the component parts, including parts and labor, of the*  
4 *distributed generation system, either directly from the solar*  
5 *installation company or passed through from the manufacturer of*  
6 *the component parts:*

7       (a) *For collectors and storage units, not less than a 10-year*  
8 *warranty; and*

9       (b) *For inverters, not less than a 7-year warranty.*

10      4. *The provisions of this section that relate to a person who*  
11 *installs a distributed generation system do not apply to a person*  
12 *who installs a system on his or her own property.*

13      Sec. 20. 1. *The failure of a person to comply with sections*  
14 *2 to 20, inclusive, of this act constitutes a deceptive trade practice*  
15 *for the purposes of NRS 598.0903 to 598.0999, inclusive.*

16      2. *No cause of action may be brought against a solar*  
17 *installation company for installing, maintaining and operating a*  
18 *distributed generation system while the solar installation company*  
19 *acted in good faith and in accordance with the provisions of*  
20 *sections 2 to 20, inclusive, of this act.*

21      Sec. 21. Chapter 701 of NRS is hereby amended by adding  
22 thereto the provisions set forth as sections 22 to 25, inclusive, of this  
23 act.

24      Sec. 22. *As used in sections 22 to 25, inclusive, of this act,*  
25 *unless the context otherwise requires, “community solar facility”*  
26 *means any shared facility at which electricity is generated using*  
27 *renewable energy.*

28      Sec. 23. *Sections 22 to 25, inclusive, of this act may be cited*  
29 *as the Renewable Energy Bill of Rights.*

30      Sec. 24. *The Legislature hereby declares that each natural*  
31 *person who is a resident of this State has the right to:*

32       1. *Generate, consume and store renewable energy.*

33       2. *If the person generates renewable energy pursuant to*  
34 *subsection 1, be allowed to connect his or her system that*  
35 *generates renewable energy with the electricity meter on the*  
36 *customer’s side that is provided by an electric utility or any other*  
37 *person named and defined in chapters 704, 704A and 704B of*  
38 *NRS:*

39       (a) *In a timely manner; and*

40       (b) *Without any unnecessary, burdensome or restrictive*  
41 *requirement.*

42       3. *Equitable treatment of any energy exported to the grid.*

43       4. *Consumer protections in contracts for renewable energy*  
44 *pursuant to sections 2 to 20, inclusive, of this act.*



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## 5. Certainty of the terms for interconnection and treatment of exported energy for the duration of the system.

6. Have his or her generation of renewable energy be a resource of first choice for this State by giving it priority in planning and acquisition of energy resources by an electric utility.

**7. Have access to a community solar facility.**

*8. Remain within the existing broad rate class regardless of the technologies on the customer's side of the electricity meter, including, without limitation, energy production, energy savings, energy consumption or energy shifting technologies, provided that such technologies do not compromise the safety and reliability of the utility grid.*

**Sec. 25. *The Director shall cause:***

*1. To be prepared in simple, nontechnical terms a pamphlet setting forth the Renewable Energy Bill of Rights.*

2. *A copy of the pamphlet to be:*

(a) Posted on the Internet website maintained by the Office of Energy; and

*(b) Made available to any person upon request at the offices of the Office of Energy and the public libraries in each county of this State.*

**Sec. 26.** This act becomes effective on July 1, 2017.

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