

HOUSE BUSINESS AND INDUSTRY COMMITTEE SUBSTITUTE FOR
HOUSE BILL 373

51ST LEGISLATURE - STATE OF NEW MEXICO - SECOND SESSION, 2014

AN ACT

RELATING TO THE PUBLIC PEACE, HEALTH, SAFETY AND WELFARE;
AMENDING A SECTION OF THE NMSA 1978 TO ALLOW A LOWER ROYALTY
RATE ON NATURAL GAS PRODUCED FROM CERTAIN NATURAL GAS WELLS
UNDER LEASE FROM THE COMMISSIONER OF PUBLIC LANDS.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

SECTION 1. Section 19-10-5.1 NMSA 1978 (being Laws 1994,
Chapter 105, Section 1, as amended) is amended to read:

"19-10-5.1. AMENDMENT OF LEASE TO LOWER ROYALTY RATE FOR
OIL OR NATURAL GAS WELLS UNDER CERTAIN CONDITIONS.--

A. The record owner of an oil and gas lease issued
by the commissioner of public lands whose lease is maintained
in good standing according to the terms and conditions of the
lease and all applicable statutes and ~~[regulations]~~ rules may
apply to the commissioner for an amendment to the lease for the

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underscored material = new
[bracketed material] = delete

1 purpose of changing the royalty rate on oil produced from a
2 specified oil well or on natural gas produced from a specified
3 natural gas well.

4 B. An application for a change in royalty rate
5 shall be on a form prescribed by the commissioner of public
6 lands and shall be accompanied by an application fee. The
7 application shall:

8 (1) show that an oil well has produced oil or
9 a natural gas well has produced natural gas attributable to the
10 lease premises and:

11 (a) if the production is from formations
12 shallower than five thousand feet, has produced less than an
13 average of three barrels of oil or fifty thousand cubic feet of
14 natural gas per day during the preceding twelve months and has
15 not averaged over five barrels of oil or seventy-five thousand
16 cubic feet of natural gas per day for any month during the
17 preceding twelve months; or

18 (b) if the production is from formations
19 five thousand feet deep or deeper, has produced less than an
20 average of six barrels of oil or seventy-five thousand cubic
21 feet of natural gas per day during the preceding twelve months
22 and has not averaged over ten barrels of oil or one hundred
23 thousand cubic feet of natural gas per day for any month during
24 the preceding twelve months; and

25 (2) include a statement that to the best of

1 the applicant's knowledge and experience the well is not
2 capable of sustained production over the production limits
3 specified in Paragraph (1) of this subsection.

4 C. Upon receipt of an application, the commissioner
5 of public lands shall review the information submitted as well
6 as other independent information obtainable by the commissioner
7 and shall agree to amend the lease to a lower royalty rate for
8 oil produced from the oil well or natural gas produced from the
9 natural gas well if, in [~~his~~] the commissioner's sole
10 discretion, [~~he~~] the commissioner finds that:

11 (1) the operator has taken reasonable steps to
12 minimize [~~his~~] the costs of operating the oil or natural gas
13 well;

14 (2) the oil or natural gas well will likely be
15 plugged and abandoned in the near future, with a resulting loss
16 of reserves, if operating costs are not reduced further;

17 (3) the oil or natural gas well will produce
18 for a longer period, and the amount of oil or natural gas
19 produced will ultimately be larger, if the royalty rate is
20 lowered; and

21 (4) a lower royalty rate will actually
22 maximize revenue to the trust beneficiaries.

23 D. Any lower royalty rate agreed to [~~under~~]
24 pursuant to this section shall be equal to five percent and
25 shall be valid for a period of three years, after which time

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1 the record owner of the oil and gas lease issued by the
2 commissioner of public lands may submit a request for
3 extension.

4 E. The commissioner of public lands may promulgate
5 [~~regulations~~] rules necessary to implement the provisions of
6 this section.

7 F. The commissioner of public lands shall provide a
8 cost-benefit analysis of the provisions of this section by
9 December 1 of each year to the legislature and the governor."