211-S0019-1

#### SENATE state of minnesota special session

RSI

### S.F. No. 19

#### (SENATE AUTHORS: DAHMS, Senjem, Frentz, Utke and Mathews) DATE D-PG OFFICIAL STATUS

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06/14/2021	8	Ι
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06/15/2021	17	ŀ
06/16/2021		(

Introduction and first reading

Referred to Finance

Authors added Senjem; Frentz; Utke; Mathews Comm report: To pass as amended

Second reading

#### A bill for an act

relating to commerce; establishing a biennial budget for Department of Commerce, 12 Public Utilities Commission, and energy activities; modifying various provisions 1.3 governing insurance; modifying provisions governing collections agencies and 1.4 debt buyers; modifying and adding consumer protections; establishing and 1.5 modifying provisions governing energy, renewable energy, and utility regulation; 1.6 providing for certain salary increases; making technical changes; establishing 1.7 penalties; requiring reports; appropriating money; amending Minnesota Statutes 1.8 2020, sections 13.712, by adding a subdivision; 16B.86; 16B.87; 60A.092, 1.9 subdivision 10a, by adding a subdivision; 60A.0921, subdivision 2; 60A.71, 1.10 subdivision 7; 61A.245, subdivision 4; 62J.03, subdivision 4; 62J.23, subdivision 1.11 2; 62J.26, subdivisions 1, 2, 3, 4, 5; 65B.15, subdivision 1; 65B.43, subdivision 1.12 12; 65B.472, subdivision 1; 79.55, subdivision 10; 79.61, subdivision 1; 80G.06, 1.13 subdivision 1; 82.57, subdivisions 1, 5; 82.62, subdivision 3; 82.81, subdivision 1.14 12; 82B.021, subdivision 18; 82B.11, subdivision 3; 115C.094; 116.155, by adding 1.15 a subdivision; 116C.7792; 174.29, subdivision 1; 174.30, subdivisions 1, 10; 1.16 1.17 216B.096, subdivisions 2, 3; 216B.097, subdivisions 1, 2, 3, by adding a subdivision; 216B.0976; 216B.1691, subdivision 2f; 216B.241, by adding a 1.18 subdivision; 216B.2412, subdivision 3; 216B.2422, by adding a subdivision; 1.19 216B.62, subdivision 3b; 216F.012; 221.031, subdivision 3b; 256B.0625, 1.20 subdivisions 10, 17; 308A.201, subdivision 12; 325E.21, subdivisions 1, 1b, by 1.21 adding a subdivision; 325F.171, by adding a subdivision; 325F.172, by adding a 1.22 subdivision; 332.31, subdivisions 3, 6, by adding subdivisions; 332.311; 332.32; 1.23 332.33, subdivisions 1, 2, 5, 5a, 7, 8, by adding a subdivision; 332.34; 332.345; 1.24 332.355; 332.37; 332.385; 332.40, subdivision 3; 332.42, subdivisions 1, 2; 1.25 514.972, subdivisions 4, 5; 514.973, subdivisions 3, 4; 514.974; 514.977; proposing 1.26 coding for new law in Minnesota Statutes, chapters 60A; 62Q; 80G; 115B; 116J; 1.27 1.28 216B; 216C; 216F; 325F; proposing coding for new law as Minnesota Statutes, chapter 58B; repealing Minnesota Statutes 2020, sections 45.017; 60A.98; 60A.981; 1.29 60A.982; 115C.13. 1.30

#### 1.31 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF MINNESOTA:

#### 1.32

1.1

#### ARTICLE 1

#### 1.33 COMMERCE, CLIMATE, AND ENERGY FINANCE

#### 1.34 Section 1. APPROPRIATIONS.

	SF19 REVI	SOR	RSI 2	211-S0019-1	1st Engrossment
2.1	The sums shown in	the columns mark	ked "Appropriation	ons" are appropriated	l to the agencies
2.2	and for the purposes sp	becified in this ar	ticle. The approp	oriations are from th	e general fund,
2.3	or another named fund	, and are availab	le for the fiscal y	years indicated for e	ach purpose.
2.4	The figures "2022" and	l "2023" used in 1	this article mean	that the appropriation	ons listed under
2.5	them are available for	the fiscal year en	ding June 30, 20	022, or June 30, 202	3, respectively.
2.6	"The first year" is fisca	al year 2022. "Th	e second year" i	s fiscal year 2023. "	The biennium"
2.7	is fiscal years 2022 and	d 2023. If an app	ropriation in this	s act is enacted more	e than once in
2.8	the 2021 legislative set	ssion, the approp	priation must be g	given effect only on	ce.
2.9 2.10 2.11 2.12				APPROPRIAT Available for th Ending June 2022	e Year
2.13	Sec. 2. DEPARTMEN	T OF COMME	ERCE		
2.14	Subdivision 1. Total A	ppropriation	<u>\$</u>	<u>44,172,000</u> §	33,893,000
2.15	Appropr	iations by Fund			
2.16		2022	2023		
2.17	General	40,095,000	29,983,000		
2.18	Special Revenue	2,260,000	2,093,000		
2.19 2.20	Workers' Compensation Fund	761,000	761,000		
2.21	Petroleum Tank	1,056,000	1,056,000		
2.22	The amounts that may	be spent for each	<u>n</u>		
2.23	purpose are specified i	n the following			
2.24	subdivisions.				
2.25	Subd. 2. Financial Ins	stitutions		1,923,000	1,941,000
2.26	Appropr	riations by Fund			
2.27	General	1,923,000	1,941,000		
2.28	(a) \$400,000 each year	is for a grant to P	repare		
2.29	and Prosper to develop	, market, evaluat	e, and		
2.30	distribute a financial se	ervices inclusion			
2.31	program that (1) assist	s low-income an	<u>d</u>		
2.32	financially underserved	d populations to	build		
2.33	savings and strengthen	credit, and (2) pro	ovides		
2.34	services to assist low-i	ncome and finan	cially		
2.35	underserved population	ns to become mo	re		
2.36	financially stable and s	secure. Money			

	SF19	REVISOR	R	SI	211-S0019-1	1st Engrossment
3.1	remaining aft	er the first year is av	ailable	for		
3.2	the second ye			<u>101</u>		
2.2		each year is to admin	nictor th	10		
3.3 3.4	<u></u>	of Minnesota Statute				
3.5	58B.	of Willinesota Statut	<i>, 011a</i> p			
		••••			0.246.000	0.021.000
3.6		ninistrative Services	-		<u>9,346,000</u>	8,821,000
3.7	<u> </u>	in the first year and §				
3.8	the second year	ar are for additional of	complia	ance		
3.9	efforts with u	nclaimed property. T	he			
3.10	commissioner	r may issue contracts	for the	ese		
3.11	services.					
3.12	<u>(b) \$5,000 ead</u>	ch year is for Real E	state			
3.13	Appraisal Ad	visory Board compet	nsation			
3.14	pursuant to M	linnesota Statutes, se	ction			
3.15	82B.073, sub	division 2a.				
3.16	(c) \$353,000	each year is for syste	m			
3.17	modernization	n and cybersecurity u	pgrades	s for		
3.18	the unclaimed	l property program.				
3.19	<u>(d) \$564,000</u>	each year is for addi	tional			
3.20	operations of t	the unclaimed proper	ty prog	ram.		
3.21	<u>(e) \$832,000</u>	in the first year and \$	208,00	<u>00 in</u>		
3.22	the second ye	ar are for IT system				
3.23	modernization	n. The base in fiscal	year 20	024		
3.24	and beyond is	<u>s \$0.</u>				
3.25	Subd. 4. Tele	communications			3,443,000	3,183,000
3.26		Appropriations by H	Fund			
3.27	General	<u>1,383,0</u>	00	1,090,000		
3.28	Special Reven	<u>nue</u> <u>2,060,0</u>	00	2,093,000		
3.29	<u>(a) \$2,060,000</u>	) in the first year and	\$2,093	,000		
3.30	in the second	year are from the				
3.31	telecommunic	cations access Minne	sota fu	nd		
3.32	account in the	e special revenue fun	d for th	ne		
3.33	following tran	nsfers:				

Article 1 Sec. 2.

4.1	(1) \$1,620,000 each	year is to the			
4.2	commissioner of hun	nan services to			
4.3	supplement the ongoi	ng operational exp	enses		
4.4	of the Commission o	f Deaf, DeafBlind,	and		
4.5	Hard-of-Hearing Mir	nnesotans. This trai	nsfer		
4.6	is subject to Minneso	ta Statutes, sectior	<u>1</u>		
4.7	<u>16A.281;</u>				
4.8	(2) \$290,000 each ye	ar is to the chief			
4.9	information officer to	o coordinate techno	ology		
4.10	accessibility and usal	oility;			
4.11	(3) \$100,000 in the fi	rst year and \$133,(	000 in		
4.12	the second year are to	o the Legislative			
4.13	Coordinating Commi	ssion for captionin	ng		
4.14	legislative coverage.	This transfer is sub	oject		
4.15	to Minnesota Statutes	s, section 16A.281	; and		
4.16	(4) \$50,000 each yea	r is to the Office of	<u>f</u>		
4.17	MN.IT Services for a	consolidated access	s fund		
4.18	to provide grants or s	ervices to other sta	ate		
4.19	agencies related to ac	cessibility of web-	based		
4.20	services.				
4.21	(b) \$310,000 in the fi	rst year is for trans	sfer to		
4.22	the Legislative Coord	linating Commission	on for		
4.23	additional captioning	of legislative cove	erage		
4.24	necessitated by the C	OVID-19 public h	ealth		
4.25	emergency.				
4.26	Subd. 5. Enforcemen	<u>nt</u>		5,807,000	5,498,000
4.27	Appro	priations by Fund			
4.28	General	5,406,000	5,297,000		
4.29	Workers'	201.000	201.000		
4.30	Compensation	201,000	201,000		
4.31 4.32	Special Revenue Fund	200,000	<u>-0-</u>		
4.33	(a) \$283,000 in the fi	rst year and \$286,0	000 in		
4.34	the second year are for	or health care	_		
4.35	enforcement.				

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1st Engrossment

Article 1 Sec. 2.

SF19

REVISOR

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	SF19	REVISOR	RSI	211-S0019-1	1st Engrossment
5.1	(b) \$201,000 ea	ich year is from the wo	orkers'		
5.2	compensation f				
5.3	(c) Notwithstan	ding Minnesota Statut	-ec		
5.4	× 7	, subdivision 2, \$200,0			
5.5		from the auto theft pre			
5.6	· · · · · · · · · · · · · · · · · · ·	pecial revenue fund fo			
5.7		rter theft prevention pi			
5.8	project. This ba	lance does not cancel	but is		
5.9	available in the	second year.			
5.10	(d) \$200,000 in	the first year is from t	the		
5.11	<u> </u>	r the catalytic converte			
5.12	prevention pilot	project. This balance c	loes not		
5.13	cancel but is av	ailable in the second y	vear.		
5.14	<u>(e) \$300,000 in</u>	fiscal year 2022 is trar	nsferred		
5.15	from the consur	mer education account	in the		
5.16	special revenue	fund to the general fu	nd.		
5.17	Subd. 6. Insura	ince		7,072,000	7,138,000
5.18	<u>A</u>	Appropriations by Fund	<u>d</u>		
5.19	General	6,512,000	6,578,000		
5.20 5.21	Workers' Compensation	560,000	560,000		
5.22	<u>(a) \$656,000 in</u>	the first year and \$671	1,000 in		
5.23	the second year	are for health insuran	ce rate		
5.24	review staffing.	<u>.</u>			
5.25	(b) \$421,000 in	the first year and \$431	1,000 in		
5.26	the second year	r are for actuarial work	to		
5.27	prepare for impl	lementation of principl	e-based		
5.28	reserves.				
5.29	(c) \$30,000 in t	he first year is to pay f	for two		
5.30	years of membe	ership dues for Minnes	sota to		
5.31	the National Co	onference of Insurance			
5.32	Legislators.				
5.33	(d) \$428,000 in	the first year and \$432	2,000 in		
5.34	the second year	are for licensing activ	vities		

Article 1 Sec. 2.

64       under Minnesota Statutes, chapter 62W. Of         63       only for staff costs associated with two         64       enforcement investigators to enforce         65       Minnesota Statutes, chapter 62W.         66       (c) \$560,000 each year is from the workers!         67       compensation fund.         68       (f) \$105,000 each year is to evaluate         69       legislation for new mandated health benefits         610       under Minnesota Statutes, section 621.26.         611       Subd. 7, Weights and Measures Division       1,500,000         612       \$1,500,000 each year is for replacement of         613       existing equipment and continuity of         614       operations.       13,925,000         615       Subd. 8. Energy Resources       13,925,000       4,756,000         616       (a) \$150,000 each year is to remediate       14,925,000       14,926,000         617       vermiculite insulation from households that       are eligible for weatherization assistance under       13,925,000       4,756,000         618       are eligible for weatherization assistance program       4,866,000       14,926,000       14,926,000         621       Subd. 8. Energy Resources.       13,925,000       14,926,000       14,926,000      <		SF19	REVISOR	RSI	211-S0019-1	1st Engrossment
61       inity for staff costs associated with two         63       only for staff costs associated with two         64       enforcement investigators to enforce         65       Minnesota Statutes, chapter 62W.         66       (c) \$560,000 each year is from the workers'         67       compensation fund.         68       (f) \$105,000 each year is to evaluate         69       legislation for new mandated health benefits         610       under Minnesota Statutes, section 621.26.         611       Subd. 7. Weights and Measures Division       1,500,000         612       \$1.500,000 each year is for replacement of         613       existing equipment and continuity of         614       operations.       13,925,000         615       Subd. 8. Energy Resources       13,925,000       4,756,000         616       (a) \$150,000 each year is to remediate       14       14         617       vermiculite insulation from households that       14       14         618       are eligible for weatherization assistance under       14       14         619       Minnesota's weatherization assistance under       14       14         613       are eligible for weatherization assistance under       14       14         614	6.1	under Mir	nnesota Statutes, chapter	: 62W. Of		
6.1       only for staff costs associated with two         6.4       enforcement investigators to enforce         6.5       Minnesota Statutes, chapter 62W.         6.6       (e) \$560,000 each year is from the workers'         6.7       compensation fund.         6.8       (f) \$105,000 each year is to evaluate         6.9       legislation for new mandated health benefits         6.9       under Minnesota Statutes, section 62J.26.         6.11       Subd. 7. Weights and Measures Division       1,500,000         6.12       \$1,500,000 each year is for replacement of         6.13       existing equipment and continuity of         6.14       operations.         6.15       Subd. 8. Energy Resources       13,925,000         6.16       (a) \$150,000 each year is to remediate         6.17       vermiculite insulation from households that         6.18       are cligible for weatherization assistance under         6.21       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year and \$870,000 in         6.25       financial assistance to schools to purchase and         6.26       planning unit staff.						
6.5       Minnesota Statutes, chapter 62W.         6.6       (c) \$560,000 each year is from the workers!         6.7       compensation fund.         6.8       (f) \$105,000 each year is to evaluate         6.9       legislation for new mandated health benefits         6.10       under Minnesota Statutes, section 62J.26.         6.11       Subd. 7, Weights and Measures Division       1,500,000         6.12       \$1,500,000 each year is for replacement of         6.13       existing equipment and continuity of         6.14       operations.       13,925,000         6.15       Subd. 8, Energy Resources       13,925,000         6.16       (a) \$150,000 each year is to remediate         6.17       vermiculite insulation from households that         6.18       are eligible for weatherization assistance under         6.19       Minnesota Statutes, section         6.20       state plan under Minnesota Statutes, section         6.21       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year and \$870,000 in         6.25       (c) \$8,000,000 in the first year is to provide         6.26       finan	6.3		<b>_</b>			
6.5       Minnesota Statutes, chapter 62W.         6.6       (c) \$560,000 each year is from the workers!         6.7       compensation fund.         6.8       (f) \$105,000 each year is to evaluate         6.9       legislation for new mandated health benefits         6.10       under Minnesota Statutes, section 62J.26.         6.11       Subd. 7, Weights and Measures Division       1,500,000         6.12       \$1,500,000 each year is for replacement of         6.13       existing equipment and continuity of         6.14       operations.       13,925,000         6.15       Subd. 8, Energy Resources       13,925,000         6.16       (a) \$150,000 each year is to remediate         6.17       vermiculite insulation from households that         6.18       are eligible for weatherization assistance under         6.19       Minnesota Statutes, section         6.20       state plan under Minnesota Statutes, section         6.21       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year and \$870,000 in         6.25       (c) \$8,000,000 in the first year is to provide         6.26       finan	6.4	<b>E</b>				
6.7       compensation fund.         6.8       (f) \$105,000 cach year is to evaluate         6.9       legislation for new mandated health benefits         6.10       under Minnesota Statutes, section 62J.26.         6.11       Subd. 7. Weights and Measures Division       1,500,000         6.12       \$1,500,000 each year is for replacement of         6.13       existing equipment and continuity of         6.14       operations.         6.15       Subd. 8. Energy Resources       13,925,000       4,756,000         6.16       (a) \$150,000 each year is to remediate       4,756,000         6.17       vermiculite insulation from households that       4,156,000         6.18       are eligible for weatherization assistance under       4,156,000         6.19       Minnesota's weatherization assistance program       4,156,000         6.20       state plan under Minnesota Statutes, section       4,256,000         6.21       216C.264. Remediation must be done in       4,156,000         6.22       conjunction with federal weatherization       4,156,000         6.23       the second year are for energy regulation and       4,156,000         6.24       (b) \$851,000 in the first year is to provide       4,156,000         6.25       financial assistance to schools	6.5	Minnesota	a Statutes, chapter 62W.			
6.8       (f) \$105.000 each year is to evaluate         6.9       legislation for new mandated health benefits         6.10       under Minnesota Statutes, section 62J.26.         6.11       Subd. 7, Weights and Measures Division       1,500,000         6.12       \$1,500,000 each year is for replacement of         6.13       existing equipment and continuity of         6.14       operations.         6.15       Subd. 8, Energy Resources       13,925,000         6.16       (a) \$150,000 each year is to remediate         6.17       vermiculite insulation from households that         6.18       are eligible for weatherization assistance under         6.19       Minnesota's weatherization assistance under         6.11       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year is to provide         6.25       financial assistance to schools to purchase and         6.26       jinning unit staff.         6.27       (c) \$8,000,000 in the first year is to provide         6.28       financial assistance to schools to purchase and         6.29       install solar energy generating systems under         6.30	6.6	<u>(e)</u> \$560,0	000 each year is from the	e workers'		
6.9legislation for new mandated health benefits6.10under Minnesota Statutes, section 62J.26.6.11Subd. 7. Weights and Measures Division1,500,0006.12\$1,500,000 each year is for replacement of6.13existing equipment and continuity of6.14operations.6.15Subd. 8. Energy Resources13,925,0006.16(a) \$150,000 each year is to remediate6.17vermiculite insulation from households that6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance under6.10216C.264. Remediation must be done in6.22conjunction with federal weatherization6.23assistance program services.6.24(b) \$851,000 in the first year and \$870,000 in6.25the second year are for energy regulation and6.26planning unit staff.6.27(c) \$8,000,000 in the first year is to provide6.28financial assistance to schools to purchase and6.29install solar energy generating systems under6.30Minnesota Statutes, section 216C.375. This6.31appropriation must be expended on schools6.32located outside the electric service territory of	6.7	compensa	tion fund.			
6.10under Minnesota Statutes, section 62J.26.6.11Subd. 7. Weights and Measures Division1,500,0006.12\$1,500,000 each year is for replacement of6.13existing equipment and continuity of6.14operations.6.15Subd. 8. Energy Resources13,925,0006.16(a) \$150,000 each year is to remediate6.17vermiculite insulation from households that6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance program6.20state plan under Minnesota Statutes, section6.21216C.264. Remediation must be done in6.22conjunction with federal weatherization6.23assistance program services.6.24(b) \$851,000 in the first year and \$870,000 in6.25the second year are for energy regulation and6.26planning unit staff.6.27(c) \$8,000,000 in the first year is to provide6.28financial assistance to schools to purchase and6.29install solar energy generating systems under6.30Minnesota Statutes, section 216C.375. This6.31appropriation must be expended on schools6.32located outside the electric service territory of	6.8	<u>(f) \$105,0</u>	00 each year is to evaluate	ate		
6.11Subd. 7. Weights and Measures Division1.500,0006.12\$1,500,000 each year is for replacement of6.13existing equipment and continuity of6.14operations.6.15Subd. 8. Energy Resources13,925,0006.16(a) \$150,000 each year is to remediate6.17vermiculite insulation from households that6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance under6.20state plan under Minnesota Statutes, section6.21216C.264. Remediation must be done in6.22conjunction with federal weatherization6.23assistance program services.6.24(b) \$851,000 in the first year and \$870,000 in6.25the second year are for energy regulation and626planning unit staff.627(c) \$8,000,000 in the first year is to provide628financial assistance to schools to purchase and629install solar energy generating systems under630Minnesota Statutes, section 216C.375. This631appropriation must be expended on schools632located outside the electric service territory of	6.9	legislation	n for new mandated heal	th benefits		
6.12\$1,500,000 each year is for replacement of6.13existing equipment and continuity of6.14operations.6.15Subd. 8. Energy Resources13,925,0006.16(a) \$150,000 each year is to remediate6.17vermiculite insulation from households that6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance program620state plan under Minnesota Statutes, section621216C.264. Remediation must be done in622conjunction with federal weatherization623assistance program services.624(b) \$851,000 in the first year and \$870,000 in625the second year are for energy regulation and626planning unit staff.627(c) \$8,000,000 in the first year is to provide628financial assistance to schools to purchase and629install solar energy generating systems under630Minnesota Statutes, section 216C.375. This631appropriation must be expended on schools632located outside the electric service territory of	6.10	under Mir	nnesota Statutes, section	62J.26.		
6.13existing equipment and continuity of6.14operations.6.15Subd. 8. Energy Resources13,925,0006.16(a) \$150,000 each year is to remediate6.17vermiculite insulation from households that6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance program6.20state plan under Minnesota Statutes, section6.21216C.264. Remediation must be done in6.22conjunction with federal weatherization6.23assistance program services.6.24(b) \$851,000 in the first year and \$870,000 in6.25the second year are for energy regulation and6.26planning unit staff.6.27(c) \$8,000,000 in the first year is to provide6.28financial assistance to schools to purchase and6.29install solar energy generating systems under6.30Minnesota Statutes, section 216C.375. This6.31appropriation must be expended on schools6.32located outside the electric service territory of	6.11	<u>Subd. 7.</u>	Veights and Measures	Division	<u>1,500,000</u>	1,500,000
6.14operations.6.15Subd. 8. Energy Resources13,925,0004,756,0006.16(a) \$150,000 each year is to remediate13,925,0004,756,0006.17vermiculite insulation from households that11116.18are eligible for weatherization assistance under11116.19Minnesota's weatherization assistance program11116.20state plan under Minnesota Statutes, section11116.21216C.264. Remediation must be done in11116.22conjunction with federal weatherization11116.23assistance program services.11116.24(b) \$851,000 in the first year and \$870,000 in11116.25the second year are for energy regulation and11116.26planning unit staff.11116.27(c) \$8,000,000 in the first year is to provide11116.28financial assistance to schools to purchase and11116.29install solar energy generating systems under11116.30Minnesota Statutes, section 216C.375. This11116.31appropriation must be expended on schools11116.32located outside the electric service territory of11	6.12	\$1,500,00	0 each year is for replac	ement of		
6.15Subd. 8. Energy Resources13,925,0004,756,0006.16(a) \$150,000 each year is to remediate13,925,0004,756,0006.17vermiculite insulation from households that146.18are eligible for weatherization assistance under116.19Minnesota's weatherization assistance program13,925,0006.19Minnesota's weatherization assistance program13,925,0006.19Minnesota's weatherization assistance under106.11Minnesota's weatherization assistance program106.22216C.264. Remediation must be done in106.23assistance program services.106.24(b) \$851,000 in the first year and \$870,000 in106.25the second year are for energy regulation and106.26planning unit staff.106.27(c) \$8,000,000 in the first year is to provide116.28financial assistance to schools to purchase and116.29install solar energy generating systems under116.30Minnesota Statutes, section 216C.375. This116.31appropriation must be expended on schools126.32located outside the electric service territory of13	6.13	existing e	quipment and continuity	<u>v of</u>		
6.16       (a) \$150,000 each year is to remediate         6.17       vermiculite insulation from households that         6.18       are eligible for weatherization assistance under         6.19       Minnesota's weatherization assistance program         6.20       state plan under Minnesota Statutes, section         6.21       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year and \$870,000 in         6.25       the second year are for energy regulation and         6.26       planning unit staff.         6.27       (c) \$8,000,000 in the first year is to provide         6.28       financial assistance to schools to purchase and         6.29       install solar energy generating systems under         6.30       Minnesota Statutes, section 216C.375. This         6.31       appropriation must be expended on schools         6.32       located outside the electric service territory of	6.14	operations	5.			
6.17       vermiculite insulation from households that         6.18       are eligible for weatherization assistance under         6.19       Minnesota's weatherization assistance program         6.20       state plan under Minnesota Statutes, section         6.21       216C.264. Remediation must be done in         6.22       conjunction with federal weatherization         6.23       assistance program services.         6.24       (b) \$851,000 in the first year and \$870,000 in         6.25       the second year are for energy regulation and         6.26       planning unit staff.         6.27       (c) \$8,000,000 in the first year is to provide         6.28       financial assistance to schools to purchase and         6.29       install solar energy generating systems under         6.30       Minnesota Statutes, section 216C.375. This         6.31       appropriation must be expended on schools         6.32       located outside the electric service territory of	6.15	<u>Subd. 8.</u>	Energy Resources		13,925,000	4,756,000
6.18are eligible for weatherization assistance under6.19Minnesota's weatherization assistance program6.20state plan under Minnesota Statutes, section6.21216C.264. Remediation must be done in6.22conjunction with federal weatherization6.23assistance program services.6.24(b) \$851,000 in the first year and \$870,000 in6.25the second year are for energy regulation and6.26planning unit staff.6.27(c) \$8,000,000 in the first year is to provide6.28financial assistance to schools to purchase and6.29install solar energy generating systems under6.30Minnesota Statutes, section 216C.375. This6.31appropriation must be expended on schools6.32located outside the electric service territory of	6.16	<u>(a)</u> \$150,0	000 each year is to reme	diate		
<ul> <li>6.19 Minnesota's weatherization assistance program</li> <li>6.20 state plan under Minnesota Statutes, section</li> <li>6.21 216C.264. Remediation must be done in</li> <li>6.22 conjunction with federal weatherization</li> <li>6.23 assistance program services.</li> <li>6.24 (b) \$851,000 in the first year and \$870,000 in</li> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.17	vermiculit	te insulation from house	holds that		
<ul> <li>6.20 state plan under Minnesota Statutes, section</li> <li>6.21 <u>216C.264. Remediation must be done in</u></li> <li>6.22 conjunction with federal weatherization</li> <li>6.23 assistance program services.</li> <li>6.24 (b) \$851,000 in the first year and \$870,000 in</li> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.18	are eligible	e for weatherization assis	stance under		
<ul> <li>6.21 <u>216C.264. Remediation must be done in</u></li> <li>6.22 <u>conjunction with federal weatherization</u></li> <li>6.23 <u>assistance program services.</u></li> <li>6.24 (b) \$851,000 in the first year and \$870,000 in</li> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.19	Minnesota	's weatherization assistar	nce program		
<ul> <li>6.22 conjunction with federal weatherization</li> <li>6.23 assistance program services.</li> <li>6.24 (b) \$851,000 in the first year and \$870,000 in</li> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.20	state plan	under Minnesota Statut	es, section		
<ul> <li>assistance program services.</li> <li>(b) \$851,000 in the first year and \$870,000 in</li> <li>the second year are for energy regulation and</li> <li>planning unit staff.</li> <li>(c) \$8,000,000 in the first year is to provide</li> <li>financial assistance to schools to purchase and</li> <li>install solar energy generating systems under</li> <li>Minnesota Statutes, section 216C.375. This</li> <li>appropriation must be expended on schools</li> <li>located outside the electric service territory of</li> </ul>	6.21	216C.264	. Remediation must be c	lone in		
<ul> <li>6.24 (b) \$851,000 in the first year and \$870,000 in</li> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.22	<u>conjunctio</u>	on with federal weatheri	zation		
<ul> <li>6.25 the second year are for energy regulation and</li> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.23	assistance	program services.			
<ul> <li>6.26 planning unit staff.</li> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.24	<u>(b) \$851,0</u>	000 in the first year and S	\$870,000 in		
<ul> <li>6.27 (c) \$8,000,000 in the first year is to provide</li> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.25	the second	l year are for energy reg	ulation and		
<ul> <li>6.28 financial assistance to schools to purchase and</li> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.26	planning u	unit staff.			
<ul> <li>6.29 install solar energy generating systems under</li> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.27	<u>(c) \$8,000</u>	0,000 in the first year is	to provide		
<ul> <li>6.30 Minnesota Statutes, section 216C.375. This</li> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.28	financial a	ssistance to schools to p	urchase and		
<ul> <li>6.31 appropriation must be expended on schools</li> <li>6.32 located outside the electric service territory of</li> </ul>	6.29	install sola	ar energy generating sys	stems under		
6.32 located outside the electric service territory of	6.30	Minnesota	a Statutes, section 216C.	.375. This		
<b>č</b>	6.31	appropriat	tion must be expended of	on schools		
6.33 <u>the public utility that is subject to Minnesota</u>	6.32	located ou	tside the electric service	territory of		
	6.33	the public	utility that is subject to	Minnesota		

	SF19	REVISOR	RSI	211-S0019-1	1st Engrossment
7.1	Statutes, sect	ion 116C.779. Any	monev		
7.2		June 30, 2027, can			
7.3	general fund.				
7.4	(d) \$1 242 00	00 in the first year is	s to provide		
7.5	<u> </u>	stance to schools th			
7.6		universities to purch			
7.7		energy generating sy			
7.8		tatutes, section 2160			
7.9		n must be expended			
7.10		de the electric servic			
7.11		ility that is subject to			
7.12		ion 116C.779. The l			
7.13		r 2024 is \$1,138,000.			
7.14		June 30, 2027, can			
7.15	general fund.				
7.16	(e) \$189,000	each year is for acti	ivities		
7.17	associated wi	ith a utility's implem	nentation of		
7.18	a natural gas i	innovation plan unde	er Minnesota		
7.19	Statutes, sect	ion 216B.2427.			
7.20 7.21	Subd. 9. Petr Board	oleum Tank Releas	se Compensation	<u>1,056,000</u>	<u>1,056,000</u>
7.22	This appropri	iation is from the pet	troleum tank		
7.23	fund to accou	int for base adjustme	ents provided		
7.24	in Minnesota	Statutes, section 11	5C.13.		
7.25 7.26	Subd. 10. La Project	ndfill Bond Prepay	ment; Solar Pilot		
7.27	<u>(a) \$100,000</u>	in the first year is fi	rom the		
7.28	general fund	for transfer to the co	ommissioner		
7.29	of manageme	ent and budget to pro	epay and		
7.30	defease any c	outstanding general	obligation		
7.31	bonds used to	o acquire property, f	inance		
7.32	improvement	ts and betterments, o	or pay any		
7.33	other associa	ted financing costs a	at the		
7.34	Anoka-Rams	ey closed landfill. T	This amount		
7.35	may be depos	sited, invested, and	applied to		

RSI

49,000

37,000

8.1	accomplish the purposes of this section as		
8.2	provided in Minnesota Statutes, section		
8.3	475.67, subdivisions 5 to 10 and 13. Upon the		
8.4	prepayment and defeasance of all associated		
8.5	debt on the real property and improvements,		
8.6	all conditions set forth in Minnesota Statutes,		
8.7	section 16A.695, subdivision 3, are deemed		
8.8	to have been satisfied and the real property		
8.9	and improvements no longer constitute state		
8.10	bond financed property under Minnesota		
8.11	Statutes, section 16A.695.		
8.12	(b) Once the purposes in paragraph (a) have		
8.13	been met, the commissioner of the Pollution		
8.14	Control Agency may take actions and execute		
8.15	agreements to facilitate the beneficial reuse of		
8.16	the Anoka-Ramsey closed landfill, and may		
8.17	specifically authorize the installation of a solar		
8.18	energy generating system, as defined in		
8.19	Minnesota Statutes, section 216E.01,		
8.20	subdivision 9a, as a pilot project at the closed		
8.21	landfill to be owned and operated by a		
8.22	cooperative electric association that has more		
8.23	than 130,000 customers in Minnesota. The		
8.24	appropriation in paragraph (a) must not be		
8.25	used to finance the pilot project, procure land		
8.26	rights, or to manage the solar energy		
8.27	generating system.		
8.28 8.29	Sec. 3. <u>MINNESOTA MANAGEMENT AND</u> <u>BUDGET</u>	<u>\$</u>	<u>49,000 \$</u>
8.30	\$49,000 each year is for consultation with the		
8.31	commissioner of commerce to evaluate		
8.32	legislation for new mandated health benefits		
8.33	under Minnesota Statutes, section 62J.26.		
8.34	Sec. 4. DEPARTMENT OF HEALTH	<u>\$</u>	<u>37,000 \$</u>

	SF19	REVISOR	RSI	,	211-S0019-1	1st Engrossment
9.1	\$37,000 ead	ch year is for consultation	on with the			
9.2	commission	ner of commerce to eva	luate			
9.3	legislation	for new mandated healt	h benefits			
9.4	under Minr	nesota Statutes, section	62J.26.			
9.5	Sec. 5. <u>PUI</u>	BLIC UTILITIES CO	MMISSION	<u>\$</u>	<u>\$8,185,000</u> <u>\$</u>	<u>\$8,314,000</u>
9.6	<u>\$112,000 ea</u>	ach year is for activities	associated			
9.7	with a utilit	y's implementation of a	natural gas			
9.8	innovation	plan under Minnesota S	Statutes,			
9.9	section 216	B.2427.				
9.10 9.11		PARTMENT OF EMP NOMIC DEVELOPN		<u>\$</u>	<u>170,000</u> <u>\$</u>	<u>\$350,000</u>
9.12	\$170,000 ir	n the first year and \$350	,000 in the			
9.13	second year	r are to operate the Ener	rgy			
9.14	Transition (	Office under Minnesota	Statutes,			
9.15	section 116	J.5491.				
9.16	Sec. 7. <u>DE</u>	PARTMENT OF EDU	CATION	<u>\$</u>	<u>150,000</u> <u>\$</u>	<u>150,000</u>
9.17	<u>\$150,000 ir</u>	n fiscal year 2022 and \$	150,000 in			
9.18	fiscal year 2	2023 are for grants to the	ne			
9.19	Minnesota	Council on Economic H	Education			
9.20	under articl	e 7, section 3. These ar	e onetime			
9.21	appropriation	ons.				
9.22	Sec. 8. <u>C.</u>	ANCELLATION; FIS	CAL YEAR 2	2021.		
9.23	<u>\$1,220,</u>	000 of the fiscal year 20	)21 general fu	nd app	ropriation under La	ws 2019, First
9.24	Special Ses	sion chapter 7, article 1	, section 6, su	bdivisi	on 3, is canceled.	
9.25	<u>EFFEC</u>	TIVE DATE. This sec	tion is effectiv	the the c	ay following final	enactment.
9.26			ARTICLI	E <b>2</b>		
9.27	RI	ENEWABLE DEVEL	OPMENT AC	COU	NT APPROPRIAT	ΓIONS
9.28	Section 1. I	RENEWABLE DEVE	LOPMENT F	INAN	<u>CE.</u>	
9.29	<u>(a) The</u>	sums shown in the colu	mns marked "	Appro	priations" are appro	opriated to the
9.30		d for the purposes speci				
9.31	section 116	C.779, subdivision 1, p	aragraph (j), tl	ne appi	opriations are from	the renewable
9.32	developme	nt account in the special	revenue fund	establi	shed in Minnesota	Statutes, section

	SF19	REVISOR	RSI	2	11-S0019-1	1st Engrossment
10.1	116C 779 st	ubdivision 1, and are a	available for th	ne fiscal	vears indicated fo	r each nurnose
10.2		'2022" and "2023" use			-	
10.2		ilable for the fiscal ye				
10.4		ar" is fiscal year 2022				
10.5		s 2022 and 2023.		<u> </u>		
10.6		appropriation in this a	rticle is enacte	ed more	than once in the 2	021 regular or
10.7	<u> </u>	lative session, the app				
	<u>8</u>	,,	<b>F</b>	<u> </u>		
10.8					APPROPRIAT	
10.9 10.10					Available for th Ending Jun	
10.10					<u>Ending Jun</u> 2022	2023
10.12 10.13		ARTMENT OF EM NOMIC DEVELOPM		<u>\$</u>	8,000,000 \$	-0-
10.14 10.15	Subdivision <b>Pilot Projec</b>	1. <u>Clean Energy Ca</u> t	eer Training	_		_
10.16	\$2,500,000 f	- he first year is for a g	rant to			
10.10		evelopment, LLC, for				
		r article 8, section 30,				
10.18						
10.19		ways into careers in t r for students and you				
10.20 10.21		ed communities. Any u				
10.21		ning at the end of the	•			
10.22		renewable developme				
10.23		time appropriation.				
10.25	<u>Subd. 2.</u> <u>Mo</u>	<u>untain Iron Solar</u>				
10.26	<u>\$5,500,000 t</u>	he first year is for a g	rant to the			
10.27	Mountain Ire	on Economic Develop	oment			
10.28	Authority to	expand a city-owned	solar			
10.29	module man	ufacturing plant build	ing in the			
10.30	city's Renew	able Energy Industria	Park. This			
10.31	is a onetime	appropriation and any	amount/			
10.32	unexpended	by June 30, 2022, mu	st be			
10.33	returned to the	he renewable develop	ment			
10.34	account.					

	SF19	REVISOR	RSI		211-S0019-1	1st Engrossment
11.1	Sec. 3. DEPAR	RTMENT OF CO	<u>MMERCE</u>			
11.2	Subdivision 1.	Total Appropriat	<u>tion</u>	<u>\$</u>	<u>4,825,000</u> <u>\$</u>	<u>1,800,000</u>
11.3	The amounts th	at may be spent f	or each			
11.4	purpose are spe	ecified in the follo	wing			
11.5	subdivisions.					
11.6	Subd. 2. "Mad	e in Minnesota''	Administration	<u>l</u>		
11.7	<u>\$100,000 each</u>	year is to administe	er the "Made			
11.8	in Minnesota" s	solar energy produ	uction			
11.9	incentive progr	am under Minnes	ota Statutes,			
11.10	section 216C.4	17.				
11.11	Subd. 3. Third	-Party Evaluator	<u>-</u>			
11.12	\$500,000 each y	year is for costs ass	sociated with			
11.13	any third-party	expert evaluation of	of a proposal			
11.14	submitted in res	ponse to a request	for proposal			
11.15	to the Renewab	ole Development A	Advisory			
11.16	Group under M	linnesota Statutes,	, section			
11.17	116C.779, subc	livision 1, paragra	ıph (l). No			
11.18	portion of this a	ppropriation may	be expended			
11.19	or retained by th	ne commissioner o	f commerce.			
11.20	Any money app	propriated under th	is paragraph			
11.21	that is unexpen	ded at the end of a	a fiscal year			
11.22	cancels to the re	newable developm	nent account.			
11.23	Subd. 4. Agric	ultural Weather	<u>Study</u>			
11.24	\$583,000 the fi	rst year is for a gr	ant to the			
11.25	Board of Reger	nts of the Universi	ity of			
11.26	Minnesota to co	onduct a study tha	t generates			
11.27	weather model	projections for the	e entire state			
11.28	of Minnesota a	t a level of detail a	as small as			
11.29	three square mi	lles in area. This is	s a onetime			
11.30	appropriation.					
11.31	Subd. 5. Micro	grid Research ar	nd Application			
11.32	<u>(a) \$2,400,000</u>	the first year and	\$1,200,000			
11.33	the second year	r are for a grant to	the			

SF19	REVISOR	RSI
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- University of St. Thomas Center for Microgrid 12.1 Research for the purposes of paragraph (b). 12.2 The base in fiscal year 2024 is \$1,000,000. 12.3 The base in fiscal year 2025 is \$400,000. The 12.4 base in fiscal year 2026 is \$400,000. 12.5 (b) The appropriations in this subdivision must 12.6 12.7 be used by the University of St. Thomas 12.8 Center for Microgrid Research to: (1) increase the center's capacity to provide 12.9 12.10 industry partners opportunities to test near-commercial microgrid products on a 12.11 real-world scale and to multiply opportunities 12.12 for innovative research; 12.13 (2) procure advanced equipment and controls 12.14 to enable the extension of the university's 12.15 microgrid to additional buildings; and 12.16 (3) expand (i) hands-on educational 12.17 opportunities for undergraduate and graduate 12.18 12.19 electrical engineering students to increase understanding of microgrid operations, and 12.20 (ii) partnerships with community colleges. 12.21 Subd. 6. Solar on State College and University 12.22 12.23 Campuses \$1,242,000 the first year is to provide financial 12.24 assistance to schools that are state colleges 12.25 and universities to purchase and install solar 12.26 12.27 energy generating systems under Minnesota Statutes, section 216C.376. This appropriation 12.28 must be expended on schools located inside 12.29 12.30 the electric service territory of the public utility that is subject to Minnesota Statutes, 12.31 12.32 section 116C.779. The base in fiscal year 2024
  - 12.34 Sec. 4. UNIVERSITY OF MINNESOTA

<u>10,000,000</u> \$

\$

-0-

is \$1,138,000.

12.33

13.1	\$10,000,000 the first year is to the Board of				
13.2	Regents of the University of Minnesota, West				
13.3	Central Research and Outreach Center, for the				
13.4	purpose of leading research, development, and				
13.5	advancement of energy storage systems that				
13.6	utilize hydrogen and ammonia production				
13.7	from renewables and other sources of clean				
13.8	energy. Funds received under this section may				
13.9	only be used for those portions of the project				
13.10	that are related to renewable power generation				
13.11	using ammonia directly as a fuel or as a carrier				
13.12	for hydrogen fuel. Research and development				
13.13	of ultrasafe ammonia storage is an eligible use				
13.14	of funds under this section. This is a onetime				
13.15	appropriation and any amount unexpended by				
13.16	June 30, 2025, must be returned to the				
13.17	renewable development account.				
13.18 13.19	Sec. 5. DEPARTMENT OF ADMINISTRATION	<u>\$</u>	<u>5,344,000</u> §	<u>)</u>	<u>88,000</u>
13.20	Subdivision 1. State Building Energy				
13.21 13.22	<b>Conservation Improvement Revolving Loan</b> Account				
13.23	\$5,000,000 the first year is for deposit in the				
13.24	state building energy conservation				
13.25	improvement revolving loan account				
13.26	established in Minnesota Statutes, section				
13.27	16B.86, for the purpose of providing loans to				
13.28	state agencies for energy conservation projects				
13.29	under Minnesota Statutes, section 16B.87.				

## 13.30 Subd. 2. State Building Energy Conservation 13.31 Improvement Revolving Loan Program

- 13.32 **\$219,000** the first year and **\$88,000** the second
- 13.33 year are for software and administrative costs
- 13.34 associated with the state building energy
- 13.35 conservation improvement revolving loan
- 13.36 program under Minnesota Statutes, section

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14.1	16B.87. The bas	se in fiscal year 2	2024 is		
14.2	\$90,000 and the	base in fiscal ye	ar 2025 is		
14.3	\$92,000.				
14.4 14.5	Subd. 3. Constr Impact Study	uction Materials	s; Environmen	tal	
14.6	\$125,000 the first	st year is to compl	lete the study		
14.7	required under a	article 8, section	31.		
14.8			ARTICI	.F. 3	
14.9			INSURA		
14.10	Section 1. Min	nesota Statutes 2	020, section 60.	A.092, subdivision 10a, is a	amended to read:
14.11	Subd. 10a. <b>C</b>	Other jurisdictio	<b>ns.</b> The reinsur	ance is ceded and credit a	lowed to an
14.12	assuming insure	er not meeting the	e requirements	of subdivision 2, 3, 4, 5, $\Theta$	<del>r</del> 10, <u>or 10b, </u> but
14.13	only with respec	et to the insuranc	e of risks locate	ed in jurisdictions where th	ne reinsurance is
14.14	required by app	licable law or reg	gulation of that	jurisdiction.	
14.15	EFFECTIV	E DATE. This se	ection is effectiv	e January 1, 2022, and appl	ies to reinsurance
14.16	contracts entere	d into or renewed	d on or after tha	at date.	
14.17 14.18	Sec. 2. Minnes read:	sota Statutes 2020	0, section 60A.	092, is amended by adding	a subdivision to
14.19	Subd. 10b. C	Credit allowed; I	reciprocal juri	sdiction. (a) Credit shall b	e allowed when
14.20	the reinsurance	is ceded to an ass	suming insurer	meeting each of the follow	ving conditions:
14.21	(1) the assur	ning insurer mus	t have its head	office in or be domiciled i	n, as applicable <u>,</u>
14.22	and be licensed	in a reciprocal ju	risdiction. A "r	eciprocal jurisdiction" mea	ans a jurisdiction
14.23	that is:				
14.24	(i) a non-Un	ited States jurisdi	iction that is sul	oject to an in-force covered	l agreement with
14.25	the United State	es, each within its	s legal authority	y, or, in the case of a cover	ed agreement
14.26	between the Un	ited States and th	e European Un	ion, is a member state of t	he European
14.27	Union. For purp	oses of this subdi	vision, a "cover	ed agreement" means an ag	greement entered
14.28	into pursuant to	the Dodd-Frank	Wall Street Ret	form and Consumer Protec	tion Act, United
14.29	States Code, titl	e 31, sections 31	3 and 314, that	is currently in effect or in	a period of
14.30	provisional appl	ication and addres	sses the eliminat	tion, under specified condit	ions, of collateral
14.31	requirements as	a condition for en	itering into any	reinsurance agreement with	a ceding insurer
14.32	domiciled in Mi	nnesota or for allo	owing the ceding	g insurer to recognize credi	t for reinsurance;

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15.1	(ii) a U	nited States jurisdictior	n that meets the	e requirements for accre	ditation under the			
15.2	(ii) a United States jurisdiction that meets the requirements for accreditation under the National Association of Insurance Commissioners (NAIC) financial standards and							
15.3	accreditati	on program; or		<u> </u>				
15.4	(iii) a c	ualified jurisdiction, as	determined by	the commissioner, which	ch is not otherwise			
15.5	<u> </u>	<b>.</b>	•	llowing additional requir				
15.6		erms and conditions of in						
15.7	<u>(A) pro</u>	ovides that an insurer w	hich has its hea	ad office or is domiciled	in such qualified			
15.8	jurisdiction	n shall receive credit for	reinsurance ce	ded to a United States-de	omiciled assuming			
15.9	insurer in t	he same manner as cred	lit for reinsurar	nce is received for reinsu	arance assumed by			
15.10	insurers do	omiciled in such qualifie	ed jurisdiction;					
15.11	<u>(B)</u> doe	es not require a United S	tates-domicile	d assuming insurer to est	tablish or maintain			
15.12	<u>a local pre</u>	sence as a condition for	entering into a	a reinsurance agreement	t with any ceding			
15.13	insurer sub	pject to regulation by the	e non-United S	tates jurisdiction or as a	condition to allow			
15.14	the ceding	insurer to recognize cre	edit for such re	insurance;				
15.15	<u>(C) rec</u>	ognizes the United Stat	es state regulat	ory approach to group s	supervision and			
15.16	group capi	tal, by providing writte	n confirmation	by a competent regulat	ory authority, in			
15.17	such qualit	fied jurisdiction, that ins	urers and insur	ance groups that are don	niciled or maintain			
15.18	their headc	juarters in this state or ar	nother jurisdicti	on accredited by the NA	IC shall be subject			
15.19	only to wo	rldwide prudential insu	rance group su	pervision including wor	rldwide group			
15.20	governanc	e, solvency and capital,	and reporting,	as applicable, by the co	mmissioner or the			
15.21	commissio	oner of the domiciliary s	state and will n	ot be subject to group s	upervision at the			
15.22	level of the	e worldwide parent und	ertaking of the	insurance or reinsurance	e group by the			
15.23	qualified j	urisdiction; and						
15.24	(D) pro	vides written confirmat	tion by a compo	etent regulatory authorit	y in such qualified			
15.25	jurisdiction	n that information regar	ding insurers a	and their parent, subsidia	ary, or affiliated			
15.26	entities, if	applicable, shall be pro	vided to the co	mmissioner in accordar	nce with a			
15.27	memorand	um of understanding or	r similar docun	nent between the comm	issioner and such			
15.28	qualified ju	urisdiction, including bu	it not limited to	the International Assoc	iation of Insurance			
15.29	Supervisor	s Multilateral Memorar	ndum of Under	standing or other multil	ateral memoranda			
15.30	of understa	anding coordinated by t	he NAIC;					
15.31	<u>(2) the</u>	assuming insurer must h	have and maint	ain, on an ongoing basis	, minimum capital			
15.32	and surplu	s, or its equivalent, calc	culated accordi	ng to the methodology of	of its domiciliary			
15.33	jurisdiction	n, on at least an annual	basis as of the	preceding December 31	or on the date			
15.34	otherwise	statutorily reported to the	he reciprocal ju	urisdiction, in the follow	ving amounts:			

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16.1	(i) no less	than \$250,000,000	; or		
16.2	(ii) if the a	ssuming insurer is	an association,	including incorporated a	nd individual
16.3	unincorporate	d underwriters:			
16.4	(A) minim	um canital and sur	nlus equivalents	, net of liabilities, or ow	n funds of the
16.5	<u> </u>	at least \$250,000,0	•		
16.6				e equivalent of at least \$2	250.000.000
	· · ·			•	
16.7				tain, on an ongoing basis	s, a minimum
16.8	solvency or ca	apital ratio, as appli	cable, as follow	<u>/S:</u>	
16.9	(i) if the as	suming insurer has	its head office	or is domiciled in a recip	procal jurisdiction
16.10	defined in clau	use (1), item (i), the	e ratio specified	in the applicable covere	d agreement;
16.11	(ii) if the a	ssuming insurer is c	lomiciled in a re	eciprocal jurisdiction def	ined in clause (1),
16.12	item (ii), a risl	c-based capital ratio	o of 300 percent	of the authorized contro	l level, calculated
16.13	in accordance	with the formula d	eveloped by the	e NAIC; or	
16.14	(iii) if the	assuming insurer is	domiciled in a	Reciprocal Jurisdiction	defined in clause
16.15	<u>(1), item (iii),</u>	after consultation v	with the recipro	cal jurisdiction and cons	idering any
16.16	recommendati	ons published throu	igh the NAIC C	ommittee Process, such s	olvency or capital
16.17	ratio as the co	mmissioner determ	ines to be an ef	fective measure of solve	ncy;
16.18	(4) the ass	uming insurer must	t agree and prov	vide adequate assurance i	n the form of a
16.19	properly exect	uted Form RJ-1 of	its agreement to	the following:	
16.20	(i) the assu	uming insurer must	provide promp	t written notice and expla	anation to the
16.21	commissioner	if it falls below the	e minimum requ	irements set forth in cla	use (2) or (3), or
16.22	if any regulate	ory action is taken a	against the assur	ming insurer for serious	noncompliance
16.23	with applicabl	e law;			
16.24	(ii) the ass	uming insurer must	t consent in wri	ting to the jurisdiction of	the courts of
16.25	Minnesota and	d to the appointmen	t of the commis	sioner as agent for servic	e of process. The
16.26	commissioner	may require that c	onsent for servi	ce of process be provide	d to the
16.27	commissioner	and included in eac	ch reinsurance ag	greement. Nothing in this	subdivision shall
16.28	limit or in any	way alter the capa	city of parties to	o a reinsurance agreeme	nt to agree to
16.29	alternative dis	pute resolution me	chanisms, excep	ot to the extent such agre	ements are
16.30	unenforceable	under applicable i	nsolvency or de	linquency laws;	

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<ul> <li>(ii) the assuming insurer must consent in writing to pay all final judgments, wherever</li> <li>enforcement is sought, obtained by a ceding insurer or its legal successor, that have been</li> <li>declared enforceable in the jurisdiction where the judgment was obtained;</li> <li>(iv) each reinsurance agreement must include a provision requiring the assuming insurer is provide security in an amount equal to 100 percent of the assuming insurer is provide security in an amount equal to 100 percent of the assuming insurer resists</li> <li>attributable to reinsurance ceded pursuant to that agreement if the assuming insurer resists</li> <li>enforcement of a final judgment that is enforceable under the law of the jurisdiction in which</li> <li>it was obtained or a properly enforceable arbitration award, whether obtained by the ceding</li> <li>insurer or by its legal successor on behalf of its resolution estate;</li> <li>(v) the assuming insurer must confirm that it is not presently participating in any solvent</li> <li>scheme of arrangement which involves this state's ceding insurers, and agree to notify the</li> <li>ceding insurer and the commissioner and to provide security in an amount equal to 100</li> <li>percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer</li> <li>this section, the term "solvent scheme of arrangement" means a foreign or alien statutory</li> <li>or regulatory compromise procedure subject to requisite majority creditor approval and</li> <li>judicial sanction in the assuming insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer is legal successor must provide, if requested by the</li> <li>commissioner;</li> <li>(j) the tassuming insurer's nome jurisdiction; and</li> <li>(vi) the assuming insurer's nome or ris legal successors, the following documentation</li> <li>to the commissioner;</li> <li>(j) for the two years preceding entry into the reinsurance</li></ul>		
17.3declared enforceable in the jurisdiction where the judgment was obtained;17.4(iv) each reinsurance agreement must include a provision requiring the assuming insurer17.5to provide security in an amount equal to 100 percent of the assuming insurer's liabilities17.6attributable to reinsurance eded pursuant to that agreement if the assuming insurer resists17.7enforcement of a final judgment that is enforceable under the law of the jurisdiction in which17.8it was obtained or a properly enforceable arbitration award, whether obtained by the ceding17.9insurer or by its legal successor on behalf of its resolution estate;17.10(v) the assuming insurer must confirm that it is not presently participating in any solvent17.11scheme of arrangement which involves this state's ceding insurers, and agree to notify the17.12ceding insurer and the commissioner and to provide security in an amount equal to 10017.13percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer17.14enter into such a solvent scheme of arrangement. The security shall be in a form consistent17.15with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of17.16this section, the term "solvent scheme of arrangement" means a foreign or alien statutory17.17or regulatory compromise procedure subject to requisite majority creditor approval and17.18judicial sanction in the assuming insurer's home jurisdiction either to finally commute17.19liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize17.	17.1	(iii) the assuming insurer must consent in writing to pay all final judgments, wherever
17.4       (iv) each reinsurance agreement must include a provision requiring the assuming insurer         17.5       to provide security in an amount equal to 100 percent of the assuming insurer's liabilities         17.6       attributable to reinsurance ceded pursuant to that agreement if the assuming insurer resists         17.6       enforcement of a final judgment that is enforceable under the law of the jurisdiction in which         17.8       enforcement of a final judgment that is enforceable under the law of the jurisdiction in which         17.8       enforcement of a final judgment that is enforceable under the law of the jurisdiction in which         17.9       (v) the assuming insurer must confirm that it is not presently participating in any solvent         17.10       (v) the assuming insurer must confirm that it is not presently participating in any solvent         17.11       scheme of arrangement which involves this state's ceding insurers, and agree to notify the         17.12       (v) the assuming insurer's liabilities to the ceding insurer, should the assuming insurer         17.14       enter into such a solvent scheme of arrangement. The security shall be in a form consistent         17.15       with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of         17.16       this section, the term "solvent scheme of arrangement" means a foreign or alien statutory         17.17       or regulatory compromise procedure subject to requisite majority creditor approval and	17.2	enforcement is sought, obtained by a ceding insurer or its legal successor, that have been
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<ul> <li>(v) the assuming insurer must confirm that it is not presently participating in any solvent</li> <li>scheme of arrangement which involves this state's ceding insurers, and agree to notify the</li> <li>ceding insurer and the commissioner and to provide security in an amount equal to 100</li> <li>percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer</li> <li>enter into such a solvent scheme of arrangement. The security shall be in a form consistent</li> <li>with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of</li> <li>this section, the term "solvent scheme of arrangement" means a foreign or alien statutory</li> <li>or regulatory compromise procedure subject to requisite majority creditor approval and</li> <li>judicial sanction in the assuming insurer's home jurisdiction either to finally commute</li> <li>liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize</li> <li>or restructure the debts and obligations of a solvent debtor on a final basis, and which may</li> <li>be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5):</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner;</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's nunual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.8	it was obtained or a properly enforceable arbitration award, whether obtained by the ceding
17.11scheme of arrangement which involves this state's ceding insurers, and agree to notify the17.12ceding insurer and the commissioner and to provide security in an amount equal to 10017.13percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer17.14enter into such a solvent scheme of arrangement. The security shall be in a form consistent17.15with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of17.16this section, the term "solvent scheme of arrangement" means a foreign or alien statutory17.17or regulatory compromise procedure subject to requisite majority creditor approval and17.18judicial sanction in the assuming insurer's home jurisdiction either to finally commute17.19liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize17.20or restructure the debts and obligations of a solvent debtor on a final basis, and which may17.21be subject to judicial recognition and enforcement of the arrangement by a governing17.22authority outside the ceding insurer's home jurisdiction; and17.23(vi) the assuming insurer must agree in writing to meet the applicable information filing17.24requirements set forth in clause (5);17.25(5) the assuming insurer or its legal successor must provide, if requested by the17.26commissioner;17.27(i) for the two years preceding entry into the reinsurance agreement and on an annual17.28basis thereafter, the assuming insurer's annual audited financial statements, in accordance17.30with	17.9	insurer or by its legal successor on behalf of its resolution estate;
17.12ccding insurer and the commissioner and to provide security in an amount equal to 10017.13percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer17.14enter into such a solvent scheme of arrangement. The security shall be in a form consistent17.15with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of17.16this section, the term "solvent scheme of arrangement" means a foreign or alien statutory17.17or regulatory compromise procedure subject to requisite majority creditor approval and17.18judicial sanction in the assuming insurer's home jurisdiction either to finally commute17.19liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize17.20or restructure the debts and obligations of a solvent debtor on a final basis, and which may17.21be subject to judicial recognition and enforcement of the arrangement by a governing17.22authority outside the ceding insurer's home jurisdiction; and17.23(vi) the assuming insurer must agree in writing to meet the applicable information filing17.24requirements set forth in clause (5);17.25(5) the assuming insurer or its legal successor must provide, if requested by the17.26commissioner;17.27(i) for the two years preceding entry into the reinsurance agreement and on an annual17.28basis thereafter, the assuming insurer's annual audited financial statements, in accordance17.30with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as17.31	17.10	(v) the assuming insurer must confirm that it is not presently participating in any solvent
17.13percent of the assuming insurer's liabilities to the ceding insurer, should the assuming insurer17.14enter into such a solvent scheme of arrangement. The security shall be in a form consistent17.15with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of17.16this section, the term "solvent scheme of arrangement" means a foreign or alien statutory17.17or regulatory compromise procedure subject to requisite majority creditor approval and17.18judicial sanction in the assuming insurer's home jurisdiction either to finally commute17.19liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize17.20or restructure the debts and obligations of a solvent debtor on a final basis, and which may17.21be subject to judicial recognition and enforcement of the arrangement by a governing17.22authority outside the ceding insurer's home jurisdiction; and17.23(vi) the assuming insurer must agree in writing to meet the applicable information filing17.24requirements set forth in clause (5);17.25(5) the assuming insurer or its legal successor must provide, if requested by the17.26commissioner;17.27(i) for the two years preceding entry into the reinsurance agreement and on an annual17.29basis thereafter, the assuming insurer's annual audited financial statements, in accordance17.30with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as17.32(ii) for the two years preceding entry into the reinsurance agreement, the solvency and	17.11	scheme of arrangement which involves this state's ceding insurers, and agree to notify the
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<ul> <li>or regulatory compromise procedure subject to requisite majority creditor approval and</li> <li>judicial sanction in the assuming insurer's home jurisdiction either to finally commute</li> <li>liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize</li> <li>or restructure the debts and obligations of a solvent debtor on a final basis, and which may</li> <li>be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.15	with sections 60A.092, subdivision 10, 60A.093, 60A.096, and 60A.097. For purposes of
<ul> <li>17.18 judicial sanction in the assuming insurer's home jurisdiction either to finally commute</li> <li>17.19 liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize</li> <li>17.20 or restructure the debts and obligations of a solvent debtor on a final basis, and which may</li> <li>17.21 be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>17.22 authority outside the ceding insurer's home jurisdiction; and</li> <li>17.23 (vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>17.24 requirements set forth in clause (5);</li> <li>17.25 (5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>17.26 commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>17.27 to the commissioner:</li> <li>17.28 (i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>17.29 basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>17.30 with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>17.31 applicable, including the external audit report;</li> <li>17.32 (ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.16	this section, the term "solvent scheme of arrangement" means a foreign or alien statutory
<ul> <li>17.19 liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize</li> <li>or restructure the debts and obligations of a solvent debtor on a final basis, and which may</li> <li>be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.17	or regulatory compromise procedure subject to requisite majority creditor approval and
<ul> <li>or restructure the debts and obligations of a solvent debtor on a final basis, and which may</li> <li>be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.18	judicial sanction in the assuming insurer's home jurisdiction either to finally commute
<ul> <li>be subject to judicial recognition and enforcement of the arrangement by a governing</li> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.19	liabilities of duly noticed classed members or creditors of a solvent debtor, or to reorganize
<ul> <li>authority outside the ceding insurer's home jurisdiction; and</li> <li>(vi) the assuming insurer must agree in writing to meet the applicable information filing</li> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.20	or restructure the debts and obligations of a solvent debtor on a final basis, and which may
17.23(vi) the assuming insurer must agree in writing to meet the applicable information filing17.24requirements set forth in clause (5);17.25(5) the assuming insurer or its legal successor must provide, if requested by the17.26commissioner, on behalf of itself and any legal predecessors, the following documentation17.27to the commissioner:17.28(i) for the two years preceding entry into the reinsurance agreement and on an annual17.29basis thereafter, the assuming insurer's annual audited financial statements, in accordance17.30with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as17.31applicable, including the external audit report;17.32(ii) for the two years preceding entry into the reinsurance agreement, the solvency and	17.21	be subject to judicial recognition and enforcement of the arrangement by a governing
<ul> <li>requirements set forth in clause (5);</li> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.22	authority outside the ceding insurer's home jurisdiction; and
<ul> <li>(5) the assuming insurer or its legal successor must provide, if requested by the</li> <li>commissioner, on behalf of itself and any legal predecessors, the following documentation</li> <li>to the commissioner:</li> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.23	(vi) the assuming insurer must agree in writing to meet the applicable information filing
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17.27to the commissioner:17.28(i) for the two years preceding entry into the reinsurance agreement and on an annual17.29basis thereafter, the assuming insurer's annual audited financial statements, in accordance17.30with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as17.31applicable, including the external audit report;17.32(ii) for the two years preceding entry into the reinsurance agreement, the solvency and	17.25	(5) the assuming insurer or its legal successor must provide, if requested by the
<ul> <li>(i) for the two years preceding entry into the reinsurance agreement and on an annual</li> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.26	commissioner, on behalf of itself and any legal predecessors, the following documentation
<ul> <li>basis thereafter, the assuming insurer's annual audited financial statements, in accordance</li> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.27	to the commissioner:
<ul> <li>with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as</li> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.28	(i) for the two years preceding entry into the reinsurance agreement and on an annual
<ul> <li>applicable, including the external audit report;</li> <li>(ii) for the two years preceding entry into the reinsurance agreement, the solvency and</li> </ul>	17.29	basis thereafter, the assuming insurer's annual audited financial statements, in accordance
17.32 (ii) for the two years preceding entry into the reinsurance agreement, the solvency and	17.30	with the applicable law of the jurisdiction of its head office or domiciliary jurisdiction, as
	17.31	applicable, including the external audit report;
	17.32	(ii) for the two years preceding entry into the reinsurance agreement, the solvency and
	17.33	

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18.1	(iii) pr	ior to entry into the rein	surance agree	ment and not more than	semiannually
18.2				erdue reinsurance claims	
18.3				I from ceding insurers de	
18.4	United Sta	ates; and			
18.5	(iv) pr	ior to entry into the rein	surance agreer	nent and not more than s	semiannually
18.6	<u> </u>			nsurer's assumed reinsur	
18.7				rer, and reinsurance reco	
18.8				w for the evaluation of th	•
18.9	in clause (				
18.10	<u>(6)</u> the	assuming insurer must	maintain a pra	ctice of prompt paymen	t of claims under
18.11	reinsuranc	ce agreements. The lack	of prompt pay	ment will be evidenced	if any of the
18.12	following	criteria is met:			
18.13	<u>(i) mo</u>	re than 15 percent of the	reinsurance r	ecoverables from the ass	suming insurer are
18.14	overdue a	nd in dispute as reported	to the commi	ssioner;	
18.15	<u>(ii) mc</u>	ore than 15 percent of th	e assuming ins	surer's ceding insurers or	reinsurers have
18.16	overdue re	einsurance recoverable c	on paid losses o	of 90 days or more which	n are not in dispute
18.17	and which	n exceed for each ceding	insurer \$100,	000, or as otherwise spec	cified in a covered
18.18	agreemen	t; or			
18.19	(iii) th	e aggregate amount of r	einsurance rec	overable on paid losses	which are not in
18.20	dispute, b	ut are overdue by 90 day	s or more, exce	eeds \$50,000,000, or as o	therwise specified
18.21	in a cover	ed agreement;			
18.22	<u>(7)</u> the	e assuming insurer's supe	ervisory author	rity must confirm to the	commissioner by
18.23	December	r 31, 2021, and annually	thereafter, or	at the annual date otherv	vise statutorily
18.24	reported to	o the reciprocal jurisdict	tion, that the a	ssuming insurer complie	es with the
18.25	requireme	ents set forth in clauses (	2) and (3); and	1	
18.26	<u>(8) not</u>	thing in this subdivision	precludes an a	assuming insurer from p	roviding the
18.27	commissio	oner with information or	n a voluntary b	basis.	
18.28	<u>(b)</u> Th	e commissioner shall tir	nely create and	d publish a list of recipro	ocal jurisdictions.
18.29	The comm	nissioner's list shall inclu	de any recipro	cal jurisdiction as define	ed under paragraph
18.30	(a), clause	e (1), items (i) and (ii), an	d shall conside	er any other reciprocal ju	risdiction included
18.31	on the NA	IC list. The commission	er may approv	e a jurisdiction that does	s not appear on the
18.32	NAIC list	of reciprocal jurisdiction	is in accordanc	e with criteria developed	under rules issued
18.33	by the con	nmissioner. The commiss	sioner may rem	ove a jurisdiction from the	ne list of reciprocal

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19.1 jurisdictions upon a determination that the jurisdiction no longer meets the requirements of a reciprocal jurisdiction, in accordance with a process set forth in rules issued by the 19.2 19.3 commissioner, except that the commissioner shall not remove from the list a reciprocal jurisdiction as defined under paragraph (a), clause (1), items (i) and (ii). Upon removal of 19.4 a reciprocal jurisdiction from the list, credit for reinsurance ceded to an assuming insurer 19.5 which has its home office or is domiciled in that jurisdiction shall be allowed, if otherwise 19.6 allowed pursuant to law. 19.7 19.8 (c) The commissioner shall timely create and publish a list of assuming insurers that have satisfied the conditions set forth in this subdivision and to which cessions shall be 19.9 granted credit in accordance with this subdivision. The commissioner may add an assuming 19.10 insurer to the list if an NAIC accredited jurisdiction has added the assuming insurer to a list 19.11 of assuming insurers or if, upon initial eligibility, the assuming insurer submits the 19.12 information to the commissioner as required under paragraph (a), clause (4), and complies 19.13 with any additional requirements that the commissioner may impose by rule, except to the 19.14 extent that they conflict with an applicable covered agreement. 19.15 (i) If an NAIC-accredited jurisdiction has determined that the conditions set forth in 19.16 paragraph (a), clause (2), have been met, the commissioner has the discretion to defer to 19.17 that jurisdiction's determination, and add such assuming insurer to the list of assuming 19.18 insurers to which cessions shall be granted credit in accordance with this paragraph. The 19.19 commissioner may accept financial documentation filed with another NAIC-accredited 19.20 jurisdiction or with the NAIC in satisfaction of the requirements of paragraph (a), clause 19.21 19.22 (2);19.23 (ii) When requesting that the commissioner defer to another NAIC-accredited jurisdiction's determination, an assuming insurer must submit a properly executed Form 19.24

19.25 RJ-1 and additional information as the commissioner may require. A state that has received

19.26 such a request will notify other states through the NAIC Committee Process and provide

19.27 relevant information with respect to the determination of eligibility.

(d) If the commissioner determines that an assuming insurer no longer meets one or 19.28 more of the requirements under this subdivision, the commissioner may revoke or suspend 19.29 the eligibility of the assuming insurer for recognition under this subdivision in accordance 19.30 19.31 with procedures set forth in rule. While an assuming insurer's eligibility is suspended, no reinsurance agreement issued, amended, or renewed after the effective date of the suspension 19.32 qualifies for credit, except to the extent that the assuming insurer's obligations under the 19.33 contract are secured in accordance with this section. If an assuming insurer's eligibility is 19.34 revoked, no credit for reinsurance may be granted after the effective date of the revocation 19.35

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20.1	with respect	to any reinsurance ag	greements enter	red into by the assuming	insurer, including
20.2	reinsurance	agreements entered in	nto prior to the	date of revocation, exce	ot to the extent that
20.3	the assumin	g insurer's obligations	s under the con	tract are secured in a for	rm acceptable to
20.4	the commiss	sioner and consistent	with the provis	tions of this section.	
20.5	(e) Befor	re denying statement	credit or impos	sing a requirement to po	st security with
20.6	respect to pa	aragraph (d) or adoptir	ng any similar 1	requirement that will hav	ve substantially the
20.7	same regula	tory impact as securit	y, the commiss	sioner shall:	
20.8	(1) comm	nunicate with the cedir	ng insurer, the a	ssuming insurer, and the	assuming insurer's
20.9	supervisory	authority that the assu	uming insurer	no longer satisfies one o	of the conditions
20.10	listed in par	agraph (a), clause (2);	2		
20.11	<u>(2) provi</u>	de the assuming insur	er with 30 day	s from the initial commu	unication to submit
20.12	a plan to rer	nedy the defect, and 9	00 days from th	ne initial communication	n to remedy the
20.13	defect, exce	pt in exceptional circu	umstances in w	which a shorter period is	necessary for
20.14	policyholde	r and other consumer	protection;		
20.15	(3) after	the expiration of 90 d	lays or less, as	set out in clause (2), if t	he commissioner
20.16	determines t	hat no or insufficient a	ction was taker	n by the assuming insurer	; the commissioner
20.17	may impose	e any of the requireme	ents as set out i	n this paragraph; and	
20.18	<u>(4) provi</u>	ide a written explanati	ion to the assur	ning insurer of any of th	e requirements set
20.19	out in this p	aragraph.			
20.20	(f) If sub	ject to a legal process of	ofrehabilitation	n, liquidation, or conserva	ation, as applicable,
20.21	the ceding in	nsurer, or its represent	tative, may see	k and, if determined app	propriate by the
20.22	court in whi	ch the proceedings are	e pending, may	obtain an order requiring	g that the assuming
20.23	insurer post	security for all outsta	nding ceded li	abilities.	
20.24	(g) Noth	ing in this subdivision	n limits or in a	ny way alters the capaci	ty of parties to a
20.25	reinsurance	agreement to agree on	requirements f	or security or other terms	s in the reinsurance
20.26	agreement,	except as expressly pr	ohibited by ap	plicable law or rule.	
20.27	(h) Cred	it may be taken under	this subdivisio	on only for reinsurance a	greements entered
20.28	into, amend	ed, or renewed on or a	after the effect	ive date of this subdivision	ion, and only with
20.29	respect to lo	sses incurred and rese	rves reported o	on or after the later of: (1)	) the date on which
20.30	the assumin	g insurer has met all e	eligibility requi	irements pursuant to this	s subdivision; and
20.31	(2) the effect	tive date of the new r	einsurance agr	eement, amendment, or	renewal. This
20.32	paragraph d	oes not alter or impain	r a ceding insu	rer's right to take credit	for reinsurance, to
20.33	the extent th	at credit is not availa	ble under this s	subdivision, as long as t	he reinsurance

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21.1 qualifies for credit under any other applicable provision of law. Nothing in this subdivision

21.2 shall authorize an assuming insurer to withdraw or reduce the security provided under any

21.3 reinsurance agreement, except as permitted by the terms of the agreement. Nothing in this

21.4 <u>subdivision shall limit, or in any way alter, the capacity of parties to any reinsurance</u>

21.5 <u>agreement to renegotiate the agreement.</u>

21.6 EFFECTIVE DATE. This section is effective January 1, 2022, and applies to reinsurance
 21.7 contracts entered into or renewed on or after that date.

21.8 Sec. 3. Minnesota Statutes 2020, section 60A.0921, subdivision 2, is amended to read:

Subd. 2. Certification procedure. (a) The commissioner shall post notice on the department's website promptly upon receipt of any application for certification, including instructions on how members of the public may respond to the application. The commissioner may not take final action on the application until at least 30 days after posting the notice.

21.13 (b) The commissioner shall issue written notice to an assuming insurer that has applied 21.14 and been approved as a certified reinsurer. The notice must include the rating assigned the 21.15 certified reinsurer in accordance with subdivision 1. The commissioner shall publish a list 21.16 of all certified reinsurers and their ratings.

21.17 (c) In order to be eligible for certification, the assuming insurer must:

(1) be domiciled and licensed to transact insurance or reinsurance in a qualified
jurisdiction, as determined by the commissioner under subdivision 3;

(2) maintain capital and surplus, or its equivalent, of no less than \$250,000,000 calculated
in accordance with paragraph (d), clause (8). This requirement may also be satisfied by an
association including incorporated and individual unincorporated underwriters having
minimum capital and surplus equivalents net of liabilities of at least \$250,000,000 and a
central fund containing a balance of at least \$250,000,000;

(3) maintain financial strength ratings from two or more rating agencies acceptable to
the commissioner. These ratings shall be based on interactive communication between the
rating agency and the assuming insurer and shall not be based solely on publicly available
information. These financial strength ratings shall be one factor used by the commissioner
in determining the rating that is assigned to the assuming insurer. Acceptable rating agencies
include the following:

21.31 (i) Standard & Poor's;

21.32 (ii) Moody's Investors Service;

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22.1 (iii) Fitch Ratings;22.2 (iv) A.M. Best Company; or

22.3 (v) any other nationally recognized statistical rating organization; and

(4) ensure that the certified reinsurer complies with any other requirements reasonablyimposed by the commissioner.

(d) Each certified reinsurer shall be rated on a legal entity basis, with due consideration
being given to the group rating where appropriate, except that an association including
incorporated and individual unincorporated underwriters that has been approved to do
business as a single certified reinsurer may be evaluated on the basis of its group rating.
Factors that may be considered as part of the evaluation process include, but are not limited
to:

(1) certified reinsurer's financial strength rating from an acceptable rating agency. The
maximum rating that a certified reinsurer may be assigned will correspond to its financial
strength rating as outlined in the table below. The commissioner shall use the lowest financial
strength rating received from an approved rating agency in establishing the maximum rating
of a certified reinsurer. A failure to obtain or maintain at least two financial strength ratings
from acceptable rating agencies will result in loss of eligibility for certification;

22.18	Ratings	Best	S&P	Moody's	Fitch
22.19	Secure - 1	A++	AAA	Aaa	AAA
22.20	Secure - 2	A+	AA+, AA, AA-	Aa1, Aa2, Aa3	AA+, AA, AA-
22.21	Secure - 3	А	A+, A	A1, A2	A+, A
22.22	Secure - 4	A-	A-	A3	A-
22.23 22.24	Secure - 5	B++, B-	BBB+, BBB, BBB-	Baa1, Baa2, Baa3	BBB+, BBB, BBB-
22.25 22.26 22.27	Vulnerable - 6	B, B-C++, C+, C, C-, D, E, F		Ba1, Ba2, Ba3, B1, B2, B3, Caa, Ca, C	BB+, BB, BB-, B+, B, B-, CCC+, CC, CCC-, DD

(2) the business practices of the certified reinsurer in dealing with its ceding insurers,
including its record of compliance with reinsurance contractual terms and obligations;

(3) for certified reinsurers domiciled in the United States, a review of the most recentapplicable NAIC annual statement;

(4) for certified reinsurers not domiciled in the United States, a review annually of suchforms as may be required by the commissioner;

(5) the reputation of the certified reinsurer for prompt payment of claims under
reinsurance agreements, based on an analysis of ceding insurers' reporting of overdue
reinsurance recoverables, including the proportion of obligations that are more than 90 days
past due or are in dispute, with specific attention given to obligations payable to companies
that are in administrative supervision or receivership;

- 23.6 (6) regulatory actions against the certified reinsurer;
- 23.7 (7) the report of the independent auditor on the financial statements of the insurance
  23.8 enterprise, on the basis described in clause (8);

(8) for certified reinsurers not domiciled in the United States, audited financial statements
(audited United States GAAP basis if available, audited IFRS basis statements are allowed,
but must include an audited footnote reconciling equity and net income to a United States
GAAP basis, or, with permission of the commissioner, audited IFRS statements with
reconciliation to United States GAAP certified by an officer of the company). Upon the
initial application for certification, the commissioner will consider audited financial
statements for the last three two years filed with its non-United States jurisdiction supervisor;

(9) the liquidation priority of obligations to a ceding insurer in the certified reinsurer's
domiciliary jurisdiction in the context of an insolvency proceeding;

(10) a certified reinsurer's participation in any solvent scheme of arrangement, or similar
procedure, which involves United States ceding insurers. The commissioner must receive
prior notice from a certified reinsurer that proposes participation by the certified reinsurer
in a solvent scheme of arrangement; and

23.22 (11) other information as determined by the commissioner.

(e) Based on the analysis conducted under paragraph (d), clause (5), of a certified
reinsurer's reputation for prompt payment of claims, the commissioner may make appropriate
adjustments in the security the certified reinsurer is required to post to protect its liabilities
to United States ceding insurers, provided that the commissioner shall, at a minimum,
increase the security the certified reinsurer is required to post by one rating level under
paragraph (d), clause (1), if the commissioner finds that:

(1) more than 15 percent of the certified reinsurer's ceding insurance clients have overdue
reinsurance recoverables on paid losses of 90 days or more which are not in dispute and
which exceed \$100,000 for each cedent; or

(2) the aggregate amount of reinsurance recoverables on paid losses which are not in
dispute that are overdue by 90 days or more exceeds \$50,000,000.

(f) The assuming insurer must submit such forms as required by the commissioner as 24.1 evidence of its submission to the jurisdiction of this state, appoint the commissioner as an 24.2 agent for service of process in this state, and agree to provide security for 100 percent of 24.3 the assuming insurer's liabilities attributable to reinsurance ceded by United States ceding 24.4 insurers if it resists enforcement of a final United States judgment. The commissioner shall 24.5 not certify an assuming insurer that is domiciled in a jurisdiction that the commissioner has 24.6 determined does not adequately and promptly enforce final United States judgments or 24.7 24.8 arbitration awards.

(g) The certified reinsurer must agree to meet filing requirements as determined by the
commissioner, both with respect to an initial application for certification and on an ongoing
basis. All data submitted by certified reinsurers to the commissioner is nonpublic under
section 13.02, subdivision 9. The certified reinsurer must file with the commissioner:

(1) a notification within ten days of any regulatory actions taken against the certified
reinsurer, any change in the provisions of its domiciliary license, or any change in rating
by an approved rating agency, including a statement describing such changes and the reasons
therefore;

24.17 (2) an annual report regarding reinsurance assumed, in a form determined by the24.18 commissioner;

(3) an annual report of the independent auditor on the financial statements of the insurance
enterprise, on the basis described in clause (4);

(4) an annual audited financial statement, regulatory filings, and actuarial opinion filed
with the certified reinsurer's supervisor. Upon the initial certification, audited financial
statements for the last three two years filed with the certified reinsurer's supervisor;

24.24 (5) at least annually, an updated list of all disputed and overdue reinsurance claims
24.25 regarding reinsurance assumed from United States domestic ceding insurers;

(6) a certification from the certified reinsurer's domestic regulator that the certified
reinsurer is in good standing and maintains capital in excess of the jurisdiction's highest
regulatory action level; and

24.29 (7) any other relevant information as determined by the commissioner.

# 24.30 EFFECTIVE DATE. This section is effective January 1, 2022, and applies to reinsurance 24.31 contracts entered into or renewed on or after that date.

25.1 Sec. 4. Minnesota Statutes 2020, section 60A.71, subdivision 7, is amended to read:

Subd. 7. Duration; fees. (a) Each applicant for a reinsurance intermediary license shall
pay to the commissioner a fee of \$200 for an initial two-year license and a fee of \$150 for
each renewal. Applications shall be submitted on forms prescribed by the commissioner.

25.5 (b) Initial licenses issued under this chapter are valid for a period not to exceed 24 months and expire on October 31 of the renewal year assigned by the commissioner. Each renewal 25.6 reinsurance intermediary license is valid for a period of 24 months. Licensees who submit 25.7 renewal applications postmarked or delivered on or before October 15 of the renewal year 25.8 may continue to transact business whether or not the renewal license has been received by 25.9 25.10 November 1. Licensees who submit applications postmarked or delivered after October 15 of the renewal year must not transact business after the expiration date of the license until 25.11 the renewal license has been received. 25.12

(c) All fees are nonreturnable, except that an overpayment of any fee may be refundedupon proper application.

#### 25.15 Sec. 5. [60A.985] DEFINITIONS.

25.16 Subdivision 1. Terms. As used in sections 60A.985 to 60A.9857, the following terms
25.17 have the meanings given.

25.18 Subd. 2. Authorized individual. "Authorized individual" means an individual known

25.19 to and screened by the licensee and determined to be necessary and appropriate to have

25.20 <u>access to the nonpublic information held by the licensee and its information systems.</u>

25.21 Subd. 3. Consumer. "Consumer" means an individual, including but not limited to an

applicant, policyholder, insured, beneficiary, claimant, and certificate holder who is a resident
 of this state and whose nonpublic information is in a licensee's possession, custody, or
 control.

- 25.25 <u>Subd. 4.</u> <u>Cybersecurity event.</u> "Cybersecurity event" means an event resulting in
  25.26 unauthorized access to, or disruption or misuse of, an information system or nonpublic
- 25.27 information stored on an information system.
- 25.28 Cybersecurity event does not include the unauthorized acquisition of encrypted nonpublic

25.29 information if the encryption, process, or key is not also acquired, released, or used without

25.30 <u>authorization</u>.

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26.1	Cyberse	ecurity event does not	include an even	nt with regard to which t	he licensee has
26.2				sed by an unauthorized p	
26.3	used or rele	eased and has been ret	urned or destro	yed.	
26.4	Subd. 5.	. Encrypted. "Encryp	ted" means the	transformation of data in	nto a form which
26.5	results in a	low probability of ass	igning meaning	g without the use of a pro	tective process or
26.6	key.				
26.7	Subd. 6.	Information securit	<b>ty program.</b> "In	nformation security prog	ram" means the
26.8	administrat	ive, technical, and phy	ysical safeguar	ls that a licensee uses to	access, collect,
26.9	distribute, p	process, protect, store	, use, transmit,	dispose of, or otherwise	handle nonpublic
26.10	information	<u>1.</u>			
26.11	<u>Subd. 7</u> .	Information system	. "Information	system" means a discret	e set of electronic
26.12	information	resources organized	for the collection	on, processing, maintena	nce, use, sharing,
26.13	disseminati	on, or disposition of n	onpublic electro	onic information, as well	as any specialized
26.14	system such	h as industrial or proc	ess controls sys	tems, telephone switchin	ng and private
26.15	branch excl	hange systems, and er	vironmental co	ontrol systems.	
26.16	<u>Subd.</u> 8.	Licensee. "Licensee	" means any pe	rson licensed, authorized	l to operate, or
26.17	registered,	or required to be licer	used, authorized	l, or registered by the De	partment of
26.18	Commerce	or the Department of	Health under c	hapters 59A to 62M, 620	) to 62V, and 64B
26.19	<u>to 79A.</u>				
26.20	Subd. 9.	Multifactor authent	<b>ication.</b> "Multi	factor authentication" me	ans authentication
26.21	through ver	rification of at least tw	vo of the follow	ing types of authenticati	on factors:
26.22	<u>(1) knov</u>	wledge factors, such a	s a password;		
26.23	<u>(2) poss</u>	ession factors, such a	s a token or tex	t message on a mobile p	hone; or
26.24	(3) inhe	rence factors, such as	a biometric cha	aracteristic.	
26.25	Subd. 10	). Nonpublic informa	tion. "Nonpubli	c information" means elec	stronic information
26.26	that is not p	publicly available info	rmation and is:		
26.27	<u>(1) any </u>	information concernin	ng a consumer	which because of name,	number, personal
26.28	mark, or oth	her identifier can be u	sed to identify t	he consumer, in combina	ation with any one
26.29	or more of	the following data ele	ments:		
26.30	(i) Socia	al Security number;			
26.31	(ii) drive	er's license number or	nondriver ider	tification card number;	
26.32	<u>(iii)</u> fina	ncial account number	r, credit card nu	mber, or debit card num	ber;

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27.1	(iv) any	security code, access c	ode, or passwo	rd that would permit acce	ess to a consumer's
27.2	financial a	ccount; or			
27.3	<u>(v) bio</u>	netric records; or			
27.4	(2) any	information or data, ex	xcept age or ge	nder, in any form or med	lium created by or
27.5				er that can be used to ide	
27.6	consumer a	and that relates to:			
27.7	(i) the p	bast, present, or future	physical, ment	al, or behavioral health o	r condition of any
27.8	consumer	or a member of the cor	sumer's family	<u>/;</u>	
27.9	(ii) the	provision of health car	e to any consu	mer; or	
27.10	(iii) pay	ment for the provision	n of health care	to any consumer.	
27.11	Subd. 1	1. Person. "Person" m	eans any indiv	idual or any nongovernm	nental entity,
27.12	including b	out not limited to any no	ongovernmenta	al partnership, corporatio	n, branch, agency,
27.13	or associat	ion.			
27.14	Subd. 1	2. Publicly available	information. "	Publicly available inform	nation" means any
27.15	information	n that a licensee has a	reasonable bas	is to believe is lawfully r	nade available to
27.16	the general	public from: federal,	state, or local g	overnment records; wide	ely distributed
27.17	media; or c	lisclosures to the gener	al public that a	re required to be made b	y federal, state, or
27.18	local law.				
27.19	For the	purposes of this definit	ition, a licensee	e has a reasonable basis t	to believe that
27.20	information	n is lawfully made ava	ilable to the ge	neral public if the licens	ee has taken steps
27.21	to determin	ne:			
27.22	<u>(1) that</u>	the information is of t	he type that is	available to the general p	public; and
27.23	<u>(2) whe</u>	ether a consumer can d	irect that the ir	formation not be made a	vailable to the
27.24	general pu	blic and, if so, that suc	h consumer ha	s not done so.	
27.25	Subd. 1	3. Risk assessment. "	Risk assessmer	nt" means the risk assess	ment that each
27.26	licensee is	required to conduct un	der section 60	A.9853, subdivision 3.	
27.27	Subd. 1	4. State. "State" mean	s the state of N	linnesota.	
27.28	Subd. 1	5. Third-party service	e provider. "Th	nird-party service provide	r" means a person,
27.29	not otherw	ise defined as a license	ee, that contrac	ts with a licensee to main	ntain, process, or
27.30	store nonp	ublic information, or is	otherwise per	mitted access to nonpubl	ic information
27.31	through its	provision of services	to the licensee.		

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28.1	<u>EFFEC1</u>	T <b>IVE DATE.</b> This se	ection is effectiv	ve August 1, 2021.	
28.2	Sec. 6. [60.	A.9851] INFORMA	ATION SECUR	ITY PROGRAM.	
28.3	Subdivisi	on 1. Implementati	ion of an inforn	nation security progr	am. Commensurate
28.4	with the size	and complexity of th	e licensee, the n	ature and scope of the	licensee's activities,
28.5	including its	use of third-party se	ervice providers,	and the sensitivity of	the nonpublic
28.6	information	used by the licensee	or in the license	ee's possession, custod	y, or control, each
28.7	licensee shal	l develop, implemen	nt, and maintain	a comprehensive write	ten information
28.8	security prog	ram based on the lic	ensee's risk ass	essment and that conta	uns administrative,
28.9	technical, and	d physical safeguard	ls for the protect	tion of nonpublic info	rmation and the
28.10	licensee's inf	formation system.			
28.11	Subd. 2.	Objectives of an inf	formation secu	r <mark>ity program.</mark> A licen	see's information
28.12	security prog	gram shall be designed	ed to:		
28.13	(1) protec	t the security and co	onfidentiality of	nonpublic informatior	and the security of
28.14	the informati	on system;			
28.15	(2) protec	t against any threats	s or hazards to th	ne security or integrity	of nonpublic
28.16	information a	and the information	system;		
28.17	(3) protec	t against unauthorize	ed access to, or us	se of, nonpublic inform	ation, and minimize
28.18	the likelihoo	d of harm to any cor	nsumer; and		
28.19	(4) define	e and periodically rec	evaluate a sched	ule for retention of nor	npublic information
28.20	and a mechai	nism for its destructi	ion when no lon	ger needed.	
28.21	<u>Subd. 3.</u> ]	Risk assessment. <u>T</u> l	ne licensee shall	<u>:</u>	
28.22	(1) design	nate one or more emp	oloyees, an affili	ate, or an outside vend	lor authorized to act
28.23	on behalf of	the licensee who is r	responsible for t	he information securit	y program;
28.24	(2) identi	fy reasonably forese	eable internal of	r external threats that	could result in
28.25	unauthorized	access, transmission	n, disclosure, mis	suse, alteration, or destr	ruction of nonpublic
28.26	information,	including threats to	the security of i	nformation systems an	nd nonpublic
28.27	information (	that are accessible to	o, or held by, thi	rd-party service provid	lers;
28.28	(3) assess	the likelihood and p	otential damage	of the threats identifie	d pursuant to clause
28.29	<u>(2), taking in</u>	to consideration the	sensitivity of th	e nonpublic informati	<u>on;</u>
28.30	<u>(4)</u> assess	the sufficiency of p	olicies, procedu	res, information syste	ms, and other
28.31	safeguards in	place to manage the	ese threats, inclu	uding consideration of	threats in each
28.32	relevant area	of the licensee's ope	erations, includi	ng:	

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29.1	(i) emp	loyee training and man	agement;				
29.2	(ii) information systems, including network and software design, as well as information						
29.3	<u>classificati</u>	on, governance, proces	sing, storage, tr	ansmission, and dispos	al; and		
29.4	(iii) det	ecting, preventing, and	responding to at	tacks, intrusions, or othe	er systems failures;		
29.5	and						
29.6	<u>(5) imp</u>	lement information saf	feguards to man	age the threats identifie	ed in its ongoing		
29.7	assessment	, and no less than annua	lly, assess the ef	fectiveness of the safegu	uards' key controls,		
29.8	systems, ai	nd procedures.					
29.9	Subd. 4	. <u>Risk management.</u> I	Based on its risk	assessment, the licens	ee shall:		
29.10	<u>(1) desi</u>	gn its information secur	rity program to r	nitigate the identified ris	sks, commensurate		
29.11	with the siz	ze and complexity of the	e licensee, the n	ature and scope of the li	censee's activities,		
29.12	including i	ts use of third-party ser	rvice providers,	and the sensitivity of the	he nonpublic		
29.13	information	n used by the licensee of	or in the license	e's possession, custody	, or control;		
29.14	<u>(2) dete</u>	ermine which of the fol	lowing security	measures are appropria	ate and implement		
29.15	any approp	priate security measures	<u>s:</u>				
29.16	(i) place	e access controls on inf	formation system	ns, including controls t	o authenticate and		
29.17	permit acce	ess only to authorized in	ndividuals, to pr	otect against the unauth	orized acquisition		
29.18	of nonpubl	ic information;					
29.19	(ii) ider	ntify and manage the da	ata, personnel, d	evices, systems, and fa	cilities that enable		
29.20	the organiz	zation to achieve busine	ess purposes in a	accordance with their re	elative importance		
29.21	to business	s objectives and the org	anization's risk	strategy;			
29.22	(iii) res	trict physical access to	nonpublic info	mation to authorized in	ndividuals only;		
29.23	<u>(iv) pro</u>	otect, by encryption or o	other appropriat	e means, all nonpublic	information while		
29.24	being trans	mitted over an external	network and al	nonpublic information	stored on a laptop		
29.25	computer of	or other portable compu	uting or storage	device or media;			
29.26	<u>(v) ado</u>	pt secure development	practices for in-	house developed appli	cations utilized by		
29.27	the license	<u>e;</u>					
29.28	<u>(vi) mo</u>	dify the information sys	stem in accordar	ce with the licensee's in	formation security		
29.29	program;						
29.30	(vii) uti	lize effective controls,	which may incl	ude multifactor authent	ication procedures		
29.31	for any aut	horized individual acce	essing nonpubli	c information;			

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30.1	(viii) regularl	y test and monito	or systems and	procedures to detect ac	tual and attempted		
30.2	(viii) regularly test and monitor systems and procedures to detect actual and attempted attacks on, or intrusions into, information systems;						
30.3	(ix) include a	udit trails within	the informatic	n security program desi	gned to detect and		
30.4	respond to cyber	security events a	nd designed to	reconstruct material fin	ancial transactions		
30.5	sufficient to supp	oort normal opera	tions and oblig	gations of the licensee;			
30.6	(x) implement	it measures to pro	otect against de	estruction, loss, or dama	ge of nonpublic		
30.7	information due t	o environmental l	nazards, such a	s fire and water damage,	other catastrophes,		
30.8	or technological	failures; and					
30.9	(xi) develop,	implement, and 1	naintain proce	dures for the secure disp	oosal of nonpublic		
30.10	information in a	ny format;					
30.11	(3) include cy	bersecurity risks	in the license	e's enterprise risk manag	gement process;		
30.12	(4) stay infor	med regarding er	nerging threats	s or vulnerabilities and u	utilize reasonable		
30.13	security measure	s when sharing in	nformation rela	tive to the character of	the sharing and the		
30.14	type of information shared; and						
30.15	(5) provide it	s personnel with	cybersecurity	awareness training that	is updated as		
30.16	necessary to refle	ect risks identifie	d by the licens	ee in the risk assessmer	<u>it.</u>		
30.17	Subd. 5. Ove	rsight by board	of directors.	f the licensee has a boar	rd of directors, the		
30.18	board or an appr	opriate committe	e of the board	shall, at a minimum:			
30.19	(1) require th	e licensee's execu	itive managem	ent or its delegates to de	evelop, implement,		
30.20	and maintain the	licensee's inform	nation security	program;			
30.21	(2) require th	e licensee's exect	utive managem	ent or its delegates to re	eport in writing, at		
30.22	least annually, th	e following infor	mation:				
30.23	(i) the overal	l status of the info	ormation secur	ity program and the lice	ensee's compliance		
30.24	with this act; and	<u>l</u>					
30.25	(ii) material r	natters related to	the informatio	n security program, add	ressing issues such		
30.26	as risk assessmer	nt, risk managem	ent and contro	l decisions, third-party s	service provider		
30.27	arrangements, re	sults of testing, c	ybersecurity e	vents or violations and r	nanagement's		
30.28	responses thereto	o, and recomment	dations for cha	nges in the information	security program;		
30.29	and						
30.30	(3) if executi	ve management c	lelegates any c	f its responsibilities unc	ler this section, it		
30.31	shall oversee the	development, imp	lementation, a	nd maintenance of the lic	ensee's information		

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31.1	security pro	ogram prepared by the	e delegate and sh	all receive a report fro	m the delegate
31.2	<b>F</b>			the board of directors.	
31.3	Subd 6	Oversight of third-n	arty service nr	ovider arrangements.	(a) A licensee shall
31.4		e diligence in selectin	•	<u>.</u>	(u) I I neensee shan
		-			
31.5	<u> </u>			ce provider to impleme	
31.6				to protect and secure th	
31.7	_	d nonpublic information	on that are acces	sible to, or held by, the	third-party service
31.8	provider.				
31.9	<u>Subd.</u> 7	<u>.</u> Program adjustmer	nts. The licensed	e shall monitor, evaluat	e, and adjust, as
31.10	appropriate	, the information secu	rity program co	nsistent with any releva	ant changes in
31.11	technology,	, the sensitivity of its 1	nonpublic inform	nation, internal or external	rnal threats to
31.12	information	n, and the licensee's ov	wn changing bus	siness arrangements, su	ch as mergers and
31.13	acquisitions	s, alliances and joint v	ventures, outsour	ccing arrangements, and	d changes to
31.14	information	n systems.			
31.15	Subd. 8	<u>. Incident response p</u>	<b>lan.</b> (a) As part	of its information secu	rity program, each
31.16	licensee sha	all establish a written	incident respons	se plan designed to prop	mptly respond to,
31.17	and recover	from, any cybersecu	rity event that co	ompromises the confide	entiality, integrity,
31.18	or availabili	ity of nonpublic inform	nation in its poss	ession, the licensee's in	formation systems,
31.19	or the conti	nuing functionality of	any aspect of the	ne licensee's business o	r operations.
31.20	<u>(b)</u> The	incident response plan	n shall address t	he following areas:	
31.21	<u>(1) the i</u>	nternal process for res	sponding to a cy	bersecurity event;	
31.22	(2) the g	goals of the incident re	esponse plan;		
31.23	(3) the d	lefinition of clear roles	s, responsibilities	s, and levels of decision	-making authority;
31.24	<u>(4) exte</u>	rnal and internal com	nunications and	information sharing;	
31.25	<u>(5) iden</u>	tification of requirement	ents for the rem	ediation of any identified	ed weaknesses in
31.26	information	systems and associat	ed controls;		
31.27	<u>(6) docu</u>	mentation and report	ing regarding cy	bersecurity events and	related incident
31.28	response ac	tivities; and			
31.29	(7) the e	evaluation and revision	n, as necessary,	of the incident respons	e plan following a
31.30	cybersecuri	ty event.			
31.31	Subd. 9	Annual certification	n to commissio	ner. (a) Subject to parag	graph (b), by April
31.32	15 of each y	/ear, an insurer domici	led in this state s	hall certify in writing to	the commissioner

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32.1 that the insurer is in compliance with the requirements set forth in this section. Each insurer

32.2 shall maintain all records, schedules, and data supporting this certificate for a period of five

32.3 years and shall permit examination by the commissioner. To the extent an insurer has

32.4 identified areas, systems, or processes that require material improvement, updating, or

32.5 redesign, the insurer shall document the identification and the remedial efforts planned and

- 32.6 <u>underway to address such areas, systems, or processes. Such documentation must be available</u>
- 32.7 <u>for inspection by the commissioner.</u>
- 32.8 (b) The commissioner must post on the department's website, no later than 60 days prior

32.9 to the certification required by paragraph (a), the form and manner of submission required

- 32.10 and any instructions necessary to prepare the certification.
- 32.11 **EFFECTIVE DATE.** This section is effective August 1, 2021. Licensees have one year 32.12 from the effective date to implement subdivisions 1 to 5 and 7 to 9, and two years from the
- 32.13 effective date to implement subdivision 6.

#### 32.14 Sec. 7. [60A.9852] INVESTIGATION OF A CYBERSECURITY EVENT.

32.15 Subdivision 1. Prompt investigation. If the licensee learns that a cybersecurity event

32.16 has or may have occurred, the licensee, or an outside vendor or service provider designated
32.17 to act on behalf of the licensee, shall conduct a prompt investigation.

32.18 Subd. 2. Investigation contents. During the investigation, the licensee, or an outside
 32.19 vendor or service provider designated to act on behalf of the licensee, shall, at a minimum
 32.20 and to the extent possible:

- 32.21 (1) determine whether a cybersecurity event has occurred;
- 32.22 (2) assess the nature and scope of the cybersecurity event, if any;

32.23 (3) identify whether any nonpublic information was involved in the cybersecurity event

32.24 and, if so, what nonpublic information was involved; and

32.25 (4) perform or oversee reasonable measures to restore the security of the information

32.26 systems compromised in the cybersecurity event in order to prevent further unauthorized

32.27 <u>acquisition</u>, release, or use of nonpublic information in the licensee's possession, custody,

32.28 <u>or control.</u>

32.29 Subd. 3. Third-party systems. If the licensee learns that a cybersecurity event has or

32.30 may have occurred in a system maintained by a third-party service provider, the licensee

- 32.31 will complete the steps listed in subdivision 2 or confirm and document that the third-party
- 32.32 service provider has completed those steps.

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33.1	Subd. 4. <b>R</b>	ecords. The licens	ee shall mainta	in records concerning all	cybersecurity	
33.2				e date of the cybersecurit		
33.3	produce those	records upon dema	and of the com	missioner.		
33.4	<b>EFFECTIVE DATE.</b> This section is effective August 1, 2021.					
33.5	Sec. 8. [60A	<u>.9853] NOTIFICA</u>	ATION OF A	CYBERSECURITY EV	<u>'ENT.</u>	
33.6	Subdivisio	n 1. Notification to	o the commiss	ioner. Each licensee shal	l notify the	
33.7	commissioner	of commerce or co	mmissioner of	health, whichever commi	ssioner otherwise	
33.8	regulates the l	icensee, without ur	reasonable del	lay but in no event later th	nan five business	
33.9	days from a de	etermination that a	cybersecurity	event has occurred when	either of the	
33.10	following crite	eria has been met:				
33.11	<u>(1) this sta</u>	te is the licensee's	state of domici	le, in the case of an insur	er, or this state is	
33.12	the licensee's	home state, in the c	ase of a produ	cer, as those terms are de	fined in chapter	
33.13	60K and the c	ybersecurity event	has a reasonab	le likelihood of materiall	y harming:	
33.14	(i) any con	sumer residing in t	his state; or			
33.15	<u>(ii)</u> any par	rt of the normal ope	erations of the	licensee; or		
33.16	(2) the lice	ensee reasonably be	lieves that the	nonpublic information in	volved is of 250	
33.17	or more consu	mers residing in th	is state and tha	at is either of the followin	<u>g:</u>	
33.18	(i) a cybers	security event impac	cting the license	ee of which notice is requi	red to be provided	
33.19	to any govern	ment body, self-reg	ulatory agency	y, or any other supervisor	y body pursuant	
33.20	to any state or	federal law; or				
33.21	(ii) a cyber	security event that	has a reasonab	ble likelihood of materiall	y harming:	
33.22	<u>(A) any co</u>	nsumer residing in	this state; or			
33.23	<u>(B) any pa</u>	rt of the normal op	erations of the	licensee.		
33.24	<u>Subd. 2.</u> Ir	iformation; notific	cation. A licen	see making the notification	on required under	
33.25	subdivision 1	shall provide the in	formation in e	lectronic form as directed	l by the	
33.26	commissioner	. The licensee shall	have a continu	uing obligation to update	and supplement	
33.27	initial and sub	sequent notification	ns to the comm	nissioner concerning mate	erial changes to	
33.28	previously pro	vided information	relating to the	cybersecurity event. The	licensee shall	
33.29	provide as mu	ch of the following	g information a	s possible:		
33.30	<u>(1) date of</u>	the cybersecurity e	event;			

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34.1	(2) descr	iption of how the info	ormation was ex	xposed, lost, stolen, or br	eached, including
34.2				rty service providers, if a	
34.3	(3) how	the cybersecurity eve	nt was discover	red.	
54.5	<u></u>				
34.4	<u> </u>	- · · · · · · · · · · · · · · · · · · ·	r breached infor	mation has been recover	ed and, if so, how
34.5	this was dor	<u>ie;</u>			
34.6	(5) the id	lentity of the source of	of the cybersecu	urity event;	
34.7	(6) whet	her the licensee has fi	iled a police rep	oort or has notified any r	egulatory,
34.8	government	, or law enforcement	agencies and, i	f so, when such notificat	ion was provided;
34.9	<u>(7) descr</u>	iption of the specific	types of inforn	nation acquired without a	authorization.
34.10	Specific typ	es of information mea	ans particular d	ata elements including, f	or example, types
34.11	of medical i	nformation, types of t	financial inform	nation, or types of inform	nation allowing
34.12	identificatio	n of the consumer;			
34.13	(8) the pe	riod during which the	information sys	tem was compromised by	y the cybersecurity
34.14	event;				
34.15	(9) the n	umber of total consur	ners in this stat	e affected by the cybers	ecurity event. The
34.16	licensee sha	ll provide the best est	imate in the ini	tial report to the commis	sioner and update
34.17	this estimate	with each subsequer	nt report to the	commissioner pursuant t	to this section;
34.18	(10) the	results of any internal	l review identif	ying a lapse in either aut	tomated controls
34.19	or internal p	rocedures, or confirm	ing that all auto	mated controls or interna	l procedures were
34.20	followed;				
34.21	<u>(11)</u> desc	cription of efforts bein	ng undertaken t	o remediate the situatior	which permitted
34.22	the cybersec	curity event to occur;			
34.23	<u>(12) a co</u>	py of the licensee's pri	vacy policy and	l a statement outlining the	e steps the licensee
34.24	will take to	investigate and notify	consumers aff	ected by the cybersecuri	ty event; and
34.25	<u>(13) nam</u>	e of a contact person v	who is familiar	with the cybersecurity even	ent and authorized
34.26	to act for the	e licensee.			
34.27	<u>Subd. 3.</u>	Notification to cons	umers. (a) If a	licensee is required to su	ubmit a report to
34.28	the commiss	sioner under subdivis	ion 1, the licens	see shall notify any cons	umer residing in
34.29	Minnesota i	f, as a result of the cy	bersecurity eve	ent reported to the comm	issioner, the
34.30	consumer's	nonpublic information	n was or is reas	onably believed to have	been acquired by
34.31	an unauthori	zed person, and there	is a reasonable l	ikelihood of material har	m to the consumer
34.32	as a result of	f the cybersecurity ev	ent. Consumer	notification is not requir	red for a

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35.1	cybersecurity event resulting from the good faith acquisition of nonpublic information by
35.2	an employee or agent of the licensee for the purposes of the licensee's business, provided
35.3	the nonpublic information is not used for a purpose other than the licensee's business or
35.4	subject to further unauthorized disclosure. The notification must be made in the most
35.5	expedient time possible and without unreasonable delay, consistent with the legitimate needs
35.6	of law enforcement or with any measures necessary to determine the scope of the breach,
35.7	identify the individuals affected, and restore the reasonable integrity of the data system.
35.8	The notification may be delayed to a date certain if the commissioner determines that
35.9	providing the notice impedes a criminal investigation. The licensee shall provide a copy of
35.10	the notice to the commissioner.
35.11	(b) For purposes of this subdivision, notice required under paragraph (a) must be provided
35.12	by one of the following methods:
35.13	(1) written notice to the consumer's most recent address in the licensee's records;
35.14	(2) electronic notice, if the licensee's primary method of communication with the
35.15	consumer is by electronic means or if the notice provided is consistent with the provisions
35.16	regarding electronic records and signatures in United States Code, title 15, section 7001;
35.17	or
35.18	(3) if the cost of providing notice exceeds \$250,000, the affected class of consumers to
35.19	be notified exceeds 500,000, or the licensee does not have sufficient contact information
35.20	for the subject consumers, notice as follows:
35.21	(i) e-mail notice when the licensee has an e-mail address for the subject consumers;
35.22	(ii) conspicuous posting of the notice on the website page of the licensee; and
35.23	(iii) notification to major statewide media.
35.24	(c) Notwithstanding paragraph (b), a licensee that maintains its own notification procedure
35.25	as part of its information security program that is consistent with the timing requirements
35.26	of this subdivision is deemed to comply with the notification requirements if the licensee
35.27	notifies subject consumers in accordance with its program.
35.28	(d) A waiver of the requirements under this subdivision is contrary to public policy, and
35.29	is void and unenforceable.
35.30	Subd. 4. Notice regarding cybersecurity events of third-party service providers. (a)
35.31	In the case of a cybersecurity event in a system maintained by a third-party service provider,
35.32	of which the licensee has become aware, the licensee shall treat such event as it would under

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36.1	subdivision 1	unless the third-pai	ty service pro	vider provides the notice	required under
36.2	subdivision 1	•			<u>Tequited under</u>
		_			
36.3	<u></u>	•		s shall begin on the day a	· · ·
36.4	<b>^</b>			ersecurity event or the li	censee otherwise
36.5	has actual kn	owledge of the cybe	ersecurity even	t, whichever is sooner.	
36.6	(c) Nothir	ng in this act shall p	revent or abrog	gate an agreement betwee	en a licensee and
36.7	another licens	see, a third-party ser	rvice provider,	or any other party to ful	fill any of the
36.8	investigation	requirements impose	ed under sectio	n 60A.9854 or notice req	uirements imposed
36.9	under this sec	ction.			
36.10	<u>Subd. 5.</u> N	Notice regarding cy	bersecurity e	vents of reinsurers to in	surers. (a) In the
36.11	case of a cyb	ersecurity event invo	olving nonpub	lic information that is us	ed by the licensee
36.12	that is acting	as an assuming insu	irer or in the p	ossession, custody, or co	ntrol of a licensee
36.13	that is acting	as an assuming insu	rer and that do	es not have a direct contr	actual relationship
36.14	with the affect	cted consumers, the	assuming insu	rer shall notify its affecte	ed ceding insurers
36.15	and the comm	nissioner of its state	of domicile w	ithin three business days	of making the
36.16	determination	n that a cybersecurit	y event has oc	curred.	
36.17	(b) The ce	eding insurers that ha	ve a direct cont	ractual relationship with a	affected consumers
36.18	shall fulfill th	ne consumer notifica	tion requirem	ents imposed under subd	ivision 3 and any
36.19	other notifica	tion requirements re	lating to a cyb	ersecurity event imposed	under this section.
36.20	(c) In the	case of a cybersecu	rity event invo	lving nonpublic information	tion that is in the
36.21	possession, c	ustody, or control of	f a third-party	service provider of a lice	nsee that is an
36.22	assuming inst	urer, the assuming in	nsurer shall no	tify its affected ceding ir	surers and the
36.23	commissione	r of its state of dom	icile within thr	ee business days of received	ving notice from
36.24	its third-party	y service provider th	at a cybersecu	rity event has occurred.	
36.25	<u>(d)</u> The ce	ding insurers that ha	ve a direct cont	ractual relationship with a	affected consumers
36.26	shall fulfill th	ne consumer notifica	tion requirement	ents imposed under subd	ivision 3 and any
36.27	other notifica	tion requirements re	lating to a cyb	ersecurity event imposed	under this section.
36.28	(e) Any li	censee acting as an	assuming insu	rer shall have no other no	otice obligations
36.29	relating to a c	cybersecurity event	or other data b	reach under this section.	
36.30	<u>Subd. 6.</u> <u>N</u>	Notice regarding cyl	persecurity ev	ents of insurers to produ	cers of record. (a)
36.31	In the case of	a cybersecurity even	t involving not	npublic information that i	s in the possession,
36.32	custody, or co	ontrol of a licensee t	hat is an insure	er or its third-party servic	e provider and for
36.33	which a consu	umer accessed the ins	surer's services	through an independent i	nsurance producer,

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37.1	the insurer	shall notify the produce	ers of record o	of all affected consumers	s no later than the
37.2		ich notice is provided to			
37.3	<u>(b) The</u>	insurer is excused fron	n this obligati	on for those instances in	which it does not
37.4	have the cu	arrent producer of recor	d information	for any individual cons	umer or in those
37.5	instances in	n which the producer of	record is no l	onger appointed to sell, s	solicit, or negotiate
37.6	on behalf c	of the insurer.			
37.7	EFFEC	CTIVE DATE. This sec	ction is effecti	ve August 1, 2021.	
37.8	Sec. 9. [6	50A.9854] POWER OF	F COMMISS	IONER.	
37.9	<u>(a)</u> The	commissioner of comm	erce or comm	issioner of health, which	ever commissioner
37.10	otherwise r	egulates the licensee, sh	all have powe	er to examine and investig	gate into the affairs
37.11	of any licer	nsee to determine wheth	her the license	e has been or is engaged	l in any conduct in
37.12	violation of	f sections 60A.985 to 6	0A.9857. Thi	s power is in addition to	the powers which
37.13	the commis	ssioner has under sectio	on 60A.031. A	ny such investigation or	examination shall
37.14	be conduct	ed pursuant to section 6	50A.031.		
37.15	<u>(b) Whe</u>	enever the commission	er of commerc	ce or commissioner of he	ealth has reason to
37.16	believe that	t a licensee has been or i	is engaged in o	conduct in this state whic	th violates sections
37.17	<u>60A.985 to</u>	60A.9857, the commis	ssioner of com	merce or commissioner	of health may take
37.18	action that	is necessary or appropr	riate to enforce	e those sections.	
37.19	EFFEC	CTIVE DATE. This sec	ction is effecti	ve August 1, 2021.	
37.20	Sec. 10. ]	[60A.9855] CONFIDE	NTIALITY.		
37.21	Subdivi	ision 1. Licensee inform	mation. Any o	documents, materials, or	other information
37.22	in the contr	ol or possession of the d	lepartment tha	t are furnished by a licen	see or an employee
37.23	or agent the	ereof acting on behalf o	of a licensee p	ursuant to section 60A.9	851, subdivision
37.24	9; section 6	50A.9853, subdivision 2	2, clauses (2),	(3), (4), (5), (8), (10), an	nd (11); or that are
37.25	obtained by	y the commissioner in a	in investigatio	n or examination pursua	ant to section
37.26	<u>60A.9854</u>	shall be classified as co	nfidential, pro	otected nonpublic, or bot	h; shall not be
37.27	subject to s	subpoena; and shall not	be subject to	discovery or admissible	in evidence in any
37.28	private civi	l action. However, the co	ommissioner is	s authorized to use the do	cuments, materials,
37.29	or other inf	formation in the further	ance of any re	egulatory or legal action	brought as a part
37.30	of the com	missioner's duties.			
37.31	Subd. 2	<u>Certain testimony pr</u>	rohibited. Ne	ither the commissioner n	or any person who
37.32	received do	ocuments, materials, or	other informa	tion while acting under t	he authority of the
	Article 3 Sec	s. 10.	37		

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38.1	commissioner s	shall be permitted or r	equired to t	estify in any private civil	action concerning	
38.2	any confidentia	l documents, materia	lls, or inform	nation subject to subdivi	sion 1.	
38.3	Subd. 3. Inf	<b>formation sharing.</b> In	order to ass	ist in the performance of t	the commissioner's	
38.4		is act, the commission		<b>I</b>		
38.5	<u>(1) may sha</u>	re documents, materia	als, or other	information, including th	e confidential and	
38.6	privileged docu	ments, materials, or	information	subject to subdivision 1	, with other state,	
38.7	federal, and int	ernational regulatory	agencies, w	vith the National Associa	tion of Insurance	
38.8	Commissioners	s, its affiliates or subs	idiaries, and	d with state, federal, and	international law	
38.9	enforcement au	thorities, provided th	at the recip	ient agrees in writing to	maintain the	
38.10	confidentiality	and privileged status	of the docu	ment, material, or other	information;	
38.11	(2) may rec	eive documents, mate	erials, or inf	ormation, including othe	rwise confidential	
38.12	and privileged	documents, materials	, or informa	tion, from the National	Association of	
38.13	Insurance Com	missioners, its affilia	tes or subsid	diaries, and from regulate	ory and law	
38.14	enforcement of	ficials of other foreig	n or domes	tic jurisdictions, and shal	l maintain as	
38.15	confidential or	privileged any docun	nent, materi	al, or information receiv	ed with notice or	
38.16	the understanding that it is confidential or privileged under the laws of the jurisdiction that					
38.17	is the source of	the document, mater	rial, or infor	mation;		
38.18	<u>(3) may sha</u>	re documents, materi	als, or other	information subject to s	ubdivision 1, with	
38.19	a third-party co	nsultant or vendor pr	ovided the	consultant agrees in writi	ng to maintain the	
38.20	confidentiality	and privileged status	of the docu	ment, material, or other	information; and	
38.21	(4) may enter	er into agreements go	verning sha	ring and use of informati	on consistent with	
38.22	this subdivision	<u>1.</u>				
38.23	<u>Subd. 4.</u> <u>No</u>	waiver of privilege o	or confident	<mark>iality.</mark> No waiver of any a	pplicable privilege	
38.24	or claim of cont	fidentiality in the docu	uments, mat	erials, or information sha	ll occur as a result	
38.25	of disclosure to	the commissioner un	nder this sec	ction or as a result of sha	ring as authorized	
38.26	in subdivision (	3. Any document, ma	terial, or in	formation disclosed to th	e commissioner	
38.27	under this section	on about a cybersecur	ity event mu	ist be retained and preserv	ved by the licensee	
38.28	for five years.					
38.29	<u>Subd. 5.</u> <u>Ce</u>	rtain actions public.	Nothing in a	sections 60A.985 to 60A.9	9857 shall prohibit	
38.30	the commission	er from releasing fina	al, adjudicat	ed actions that are open to	public inspection	
38.31	pursuant to chap	oter 13 to a database of	r other clear	inghouse service maintain	ed by the National	
38.32	Association of	Insurance Commissio	oners, its af	filiates, or subsidiaries.		

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39.1	Subd. 6.	Classification, prot	ection, and use	e of information by oth	e <b>rs.</b> Documents,	
39.2	materials, or	other information in	the possession	or control of the Nation	al Association of	
39.3	Insurance Commissioners or a third-party consultant pursuant to sections 60A.985 to					
39.4	60A.9857 ar	e classified as confid	ential, protected	nonpublic, and privileg	ed; are not subject	
39.5	to subpoena;	; and are not subject	to discovery or	admissible in evidence i	n a private civil	
39.6	action.					
39.7	EFFECT	<b>FIVE DATE.</b> This se	ection is effecti	ve August 1, 2021.		
39.8	Sec. 11. <u>[6</u>	0A.9856] EXCEPT	IONS.			
39.9	Subdivis	ion 1. <b>Generally.</b> Th	e following exc	ceptions shall apply to se	ctions 60A.985 to	
39.10	<u>60A.9857:</u>					
39.11	<u>(1) a lice</u>	nsee with fewer than	25 employees	is exempt from sections	60A.9851 and	
39.12	<u>60A.9852;</u>					
39.13	(2) a lice	nsee subject to and in	n compliance w	vith the Health Insurance	Portability and	
39.14	Accountabil	ity Act, Public Law 1	04-191, 110 St	at. 1936 (HIPAA), is con	sidered to comply	
39.15	with sections	60A.9851,60A.985	2, and 60A.985	3, subdivisions 3 to 5, pro	wided the licensee	
39.16	submits a wi	ritten statement certif	fying its compli	ance with HIPAA;		
39.17	<u>(3) a licer</u>	nsee affiliated with a c	depository instit	ution that maintains an in	formation security	
39.18	program in c	compliance with the	interagency gui	delines establishing stan	dards for	
39.19	safeguarding	g customer information	on as set forth p	oursuant to United States	Code, title 15,	
39.20	sections 680	1 and 6805, shall be	considered to n	neet the requirements of	section 60A.9851	
39.21	provided that	t the licensee produc	e, upon reques	t, documentation satisfac	tory to the	
39.22	commission	that independently v	validates the aff	iliated depository institu	tion's adoption of	
39.23	an informati	on security program	that satisfies th	e interagency guidelines	· · · · · · · · · · · · · · · · · · ·	
39.24	(4) an em	nployee, agent, repres	sentative, or des	signee of a licensee, who	is also a licensee,	
39.25	is exempt fro	om sections 60A.985	1 and 60A.9852	2 and need not develop its	s own information	
39.26	security prog	gram to the extent that	the employee, a	agent, representative, or d	esignee is covered	
39.27	by the inform	nation security progr	cam of the other	licensee; and		
39.28	(5) an em	nployee, agent, repre	sentative, or de	signee of a producer lice	nsee, as defined	
39.29	under section	160K.31, subdivision	n 6, who is also a	a licensee, is exempt from	sections 60A.985	
39.30	to 60A.9857	<u>.</u>				
39.31	Subd. 2.	Exemption lapse; c	ompliance. In 1	he event that a licensee	ceases to qualify	
39.32	for an excep	tion, such licensee sł	hall have 180 d	ays to comply with this a	<u>ict.</u>	

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40.1	EFFECT	<b>IVE DATE.</b> This se	ection is effecti	ve August 1, 2021.	
40.2	Sec. 12. <u>[60</u>	)A.9857] PENALTI	ES.		
40.3	In the case	e of a violation of sec	ctions 60A.985	to 60A.9856, a licensee	may be penalized
40.4	in accordance	e with section 60A.0	<u>52.</u>		
40.5	EFFECT	<b>IVE DATE.</b> This se	ection is effecti	ve August 1, 2021.	
40.6	Sec. 13. <u>[6(</u>	)A.9858] EXCLUSI	VITY.		
40.7	Notwithst	anding any other pro	ovision of law,	sections 60A.985 to 60A	A.9857 establish
40.8	the exclusive	state standards appl	icable to licens	sees for data security, the	e investigation of
40.9	a cybersecuri	ity event, and notification	ation of a cybe	rsecurity event.	
40.10	<b>EFFECT</b>	<b>IVE DATE.</b> This se	ection is effecti	ve August 1, 2021.	
40.11	Sec. 14. Mi	nnesota Statutes 202	20, section 61A	245, subdivision 4, is a	mended to read:
40.12	Subd. 4. I	Minimum values. T	he minimum va	alues as specified in sub	divisions 5, 6, 7, 8
40.13	and 10 of any	/ paid-up annuity, ca	sh surrender or	death benefits available	e under an annuity
40.14	contract shall	be based upon minir	num nonforfeit	ture amounts as defined	in this subdivision.
40.15	(a) The m	inimum nonforfeitur	e amount at an	y time at or prior to the	commencement of
40.16	any annuity p	payments shall be eq	ual to an accur	nulation up to that time	at rates of interest
40.17	as indicated i	n paragraph (b) of th	ne net consider	ations, as defined in this	subdivision, paid
40.18	prior to that t	ime, decreased by th	e sum of claus	es (1) through (4):	
40.19	(1) any pr	ior withdrawals from	n or partial surr	enders of the contract ac	cumulated at rates
40.20	of interest as	indicated in paragrap	ph (b);		
40.21	(2) an anr	ual contract charge	of \$50, accum	ulated at rates of interest	as indicated in
40.22	paragraph (b)	);			
40.23	(3) any pr	emium tax paid by th	ne company for	the contract and not sub	sequently credited
40.24	back to the co	ompany, such as upo	n early termina	ation of the contract, in	which case this
40.25	decrease mus	st not be taken, accur	nulated at rates	s of interest as indicated	in paragraph (b);
40.26	and				
40.27	(4) the an	nount of any indebted	dness to the co	mpany on the contract,	including interest
40.28	due and accru	ued.			

The net considerations for a given contract year used to define the minimum nonforfeiture
amount shall be an amount equal to 87.5 percent of the gross considerations credited to the
contract during that contract year.

(b) The interest rate used in determining minimum nonforfeiture amounts must be an
annual rate of interest determined as the lesser of three percent per annum and the following,
which must be specified in the contract if the interest rate will be reset:

(1) the five-year constant maturity treasury rate reported by the Federal Reserve as of a
date, or average over a period, rounded to the nearest 1/20 of one percent, specified in the
contract no longer than 15 months prior to the contract issue date or redetermination date
under clause (4);

41.11 (2) reduced by 125 basis points;

41.12 (3) where the resulting interest rate is not less than  $\frac{0.15}{0.15}$  percent; and

(4) the interest rate shall apply for an initial period and may be redetermined for additional
periods. The redetermination date, basis, and period, if any, shall be stated in the contract.
The basis is the date or average over a specified period that produces the value of the
five-year constant maturity treasury rate to be used at each redetermination date.

(c) During the period or term that a contract provides substantive participation in an 41.17 equity indexed benefit, it may increase the reduction described in clause (2) by up to an 41.18 additional 100 basis points to reflect the value of the equity index benefit. The present value 41.19 at the contract issue date, and at each redetermination date thereafter, of the additional 41.20 reduction must not exceed the market value of the benefit. The commissioner may require 41.21 a demonstration that the present value of the additional reduction does not exceed the market 41.22 value of the benefit. Lacking such a demonstration that is acceptable to the commissioner, 41.23 the commissioner may disallow or limit the additional reduction. 41.24

#### 41.25

#### **EFFECTIVE DATE.** This section is effective the day following final enactment.

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41.26 Sec. 15. Minnesota Statutes 2020, section 62J.23, subdivision 2, is amended to read:
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Subd. 2. Restrictions. (a) From July 1, 1992, until rules are adopted by the commissioner
under this section, the restrictions in the federal Medicare antikickback statutes in section
1128B(b) of the Social Security Act, United States Code, title 42, section 1320a-7b(b), and
rules adopted under the federal statutes, apply to all persons in the state, regardless of whether
the person participates in any state health care program.

42.1 (b) Nothing in paragraph (a) shall be construed to prohibit an individual from receiving
42.2 a discount or other reduction in price or a limited-time free supply or samples of a prescription
42.3 drug, medical supply, or medical equipment offered by a pharmaceutical manufacturer,
42.4 medical supply or device manufacturer, health plan company, or pharmacy benefit manager,
42.5 so long as:

42.6 (1) the discount or reduction in price is provided to the individual in connection with
42.7 the purchase of a prescription drug, medical supply, or medical equipment prescribed for
42.8 that individual;

42.9 (2) it otherwise complies with the requirements of state and federal law applicable to42.10 enrollees of state and federal public health care programs;

42.11 (3) the discount or reduction in price does not exceed the amount paid directly by the42.12 individual for the prescription drug, medical supply, or medical equipment; and

42.13 (4) the limited-time free supply or samples are provided by a physician, advanced practice
42.14 registered nurse, or pharmacist, as provided by the federal Prescription Drug Marketing
42.15 Act.

For purposes of this paragraph, "prescription drug" includes prescription drugs that are
administered through infusion, injection, or other parenteral methods, and related services
and supplies.

42.19 (c) No benefit, reward, remuneration, or incentive for continued product use may be
42.20 provided to an individual or an individual's family by a pharmaceutical manufacturer,
42.21 medical supply or device manufacturer, or pharmacy benefit manager, except that this
42.22 prohibition does not apply to:

42.23 (1) activities permitted under paragraph (b);

42.24 (2) a pharmaceutical manufacturer, medical supply or device manufacturer, health plan
42.25 company, or pharmacy benefit manager providing to a patient, at a discount or reduced
42.26 price or free of charge, ancillary products necessary for treatment of the medical condition
42.27 for which the prescription drug, medical supply, or medical equipment was prescribed or
42.28 provided; and

42.29 (3) a pharmaceutical manufacturer, medical supply or device manufacturer, health plan
42.30 company, or pharmacy benefit manager providing to a patient a trinket or memento of
42.31 insignificant value.

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43.1 (d) Nothing in this subdivision shall be construed to prohibit a health plan company
43.2 from offering a tiered formulary with different co-payment or cost-sharing amounts for
43.3 different drugs.

#### 43.4 Sec. 16. [62Q.472] SCREENING AND TESTING FOR OPIOIDS.

43.5 (a) A health plan company shall not place a lifetime or annual limit on screenings and

43.6 <u>urinalysis testing for opioids for an enrollee in an inpatient or outpatient substance use</u>

43.7 disorder treatment program when the screening or testing is ordered by a health care provider

43.8 and performed by an accredited clinical laboratory. A health plan company is not prohibited

43.9 from conducting a medical necessity review when screenings or urinalysis testing for an
43.10 enrollee exceeds 24 tests in any 12-month period.

43.11 (b) This section does not apply to managed care plans or county-based purchasing plans

43.12 when the plan provides coverage to public health care program enrollees under chapter

43.13 <u>256B or 256L.</u>

# 43.14 EFFECTIVE DATE. This section is effective January 1, 2022, and applies to health 43.15 plans offered, issued, or renewed on or after that date.

43.16 Sec. 17. Minnesota Statutes 2020, section 79.55, subdivision 10, is amended to read:

43.17 Subd. 10. Duties of commissioner; report. The commissioner shall issue a report by

43.18 March 1 of each year, comparing the average rates charged by workers' compensation

43.19 insurers in the state to the pure premium base rates filed by the association, as reviewed by

43.20 the Rate Oversight Commission. The Rate Oversight Commission shall review the

43.21 commissioner's report and if the experience indicates that rates have not reasonably reflected

43.22 changes in pure premiums, the rate oversight commission shall recommend to the legislature

43.23 appropriate legislative changes to this chapter.

43.24 (a) By March 1 of each year, the commissioner must issue a report that evaluates the
43.25 competitiveness of the workers' compensation market in Minnesota in order to evaluate
43.26 whether the competitive rating law is working.

43.27 (b) The report under this subdivision must: (1) compare the average rates charged by

43.28 workers' compensation insurers in Minnesota with the pure premium base rates filed by the

43.29 association; and (2) provide market information, including but not limited to the number of

- 43.30 carriers, market shares, the loss-cost multipliers used by companies, and the residual market
- 43.31 and self-insurance.

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44.1	(c) The	commissioner must pr	rovide the repo	rt to the Rate Oversight	Commission for	
44.2	review. If af	ter reviewing the repo	rt the Rate Ove	rsight Commission concl	udes that concerns	
44.3	exist regard	ing the competitivene	ss of the worke	rs' compensation marke	t in Minnesota, the	
44.4	Rate Oversi	ight Commission mus	t recommend to	o the legislature appropr	iate modifications	
44.5	to this chap	ter.				
44.6	Sec. 18. N	Ainnesota Statutes 202	20, section 79.6	51, subdivision 1, is ame	nded to read:	
44.7	Subdivis	sion 1. Required acti	<b>vity.</b> <u>(a)</u> Any d	ata service organization	shall perform the	
44.8	following a	ctivities:				
44.9	(1) file s	statistical plans, includ	ling classificat	ion definitions, amendm	ents to the plans,	
44.10	and definiti	ons, with the commiss	sioner for appr	oval, and assign each co	mpensation risk	
44.11	written by i	ts members to its app	roved classifica	ation for reporting purpo	ses;	
44.12	(2) estab	olish requirements for	data reporting	and monitoring methods	to maintain a high	
44.13	quality data	-				
			• 1• , •	C 111	1 · ·	
44.14		-	-	n a form prescribed by t	he commissioner,	
44.15	on ratemaking including, but not limited to the following elements:					
44.16	(i) <del>deve</del> l	lopment factors and al	lternative deriv	ations losses developed	to their ultimate	
44.17	<u>level;</u>					
44.18	(ii) <del>trend</del>	1 factors and alternativ	ve derivations a	and applications trended	losses;	
44.19	(iii) <u>loss</u>	adjustment expenses	• 2			
44.20	<u>(iv)</u> pure	e premium relativities	for the approv	ed classification system	for which data are	
44.21	reported, pr	ovided that the relativ	vities for insure	ds engaged in similar oc	cupations and	
44.22	presenting s	substantially similar ri	isks shall, if dif	ferent, differ by at least	ten percent; and	
44.23	(iv) (v)	an evaluation of the et	ffects of change	es in law on loss data <del>.</del> ;		
44.24	The repo	ort shall also include o	explicit discuss	ion and explanation of r	nethodology,	
44.25	alternatives	examined, assumption	ns adopted, and	areas of judgment and rea	asoning supporting	
44.26	judgments o	entered into, and the e	ffect of various	s combinations of these	elements on	
44.27	indications	for modification of an	overall pure pre	emium rate level change.	The pure premium	
44.28	relativities a	and rate level indication	ə <del>ns shall not in</del>	elude a loading for expe	nses or profit and	
44.29	<del>no expense</del>	<del>or profit data or recorr</del>	mendations re	lating to expense or profi	t shall be included	
44.30	in the repor	t or collected by a dat	a service organ	iization;		
44.31	(4) colle	ect, compile, summari	ze, and distribu	ite data from members o	r other sources	
44.32	pursuant to	a statistical plan appr	oved by the co	mmissioner;		

(5) prepare merit rating plan and calculate any variable factors necessary for utilization 45.1 of the plan. Such a plan may be used by any of its members, at the option of the member 45.2 provided that the application of a plan shall not result in rates that are unfairly discriminatory; 45.3 (6) provide loss data specific to an insured to the insured at a reasonable cost; 45.4 45.5 (7) distribute information to an insured or interested party that is filed with the commissioner and is open to public inspection; and 45.6 45.7 (8) assess its members for operating expenses on a fair and equitable basis. (b) The report under paragraph (a), clause (3), shall also include explicit discussion and 45.8 explanation of methodology, alternatives examined, assumptions adopted, and areas of 45.9 judgment and reasoning supporting judgments entered into, and the effect of various 45.10 combinations of these elements on indications for modification of an overall pure premium 45.11 rate level change. The pure premium relativities and rate level indications shall not include 45.12 a loading for expenses or profit and no expense or profit data or recommendations relating 45.13 to expense or profit shall be included in the report or collected by a data service organization. 45.14 For purposes of this subdivision, "expenses" means expenses other than loss adjustment 45.15 45.16 expenses.

45.17 Sec. 19. Minnesota Statutes 2020, section 80G.06, subdivision 1, is amended to read:

45.18 Subdivision 1. Surety bond requirement. (a) Every dealer shall maintain a current,
45.19 valid surety bond issued by a surety company admitted to do business in Minnesota in an
45.20 amount based on the transactions <u>conducted with Minnesota consumers</u> (purchases from
45.21 and sales to consumers at retail) during the 12-month period prior to registration, or renewal,
45.22 whichever is applicable.

45.23 (b) The amount of the surety bond shall be as specified in the table below:

45.24 45.25	Transaction Amount in Preceding 12-month Period	Surety Bond Required
45.26	<u>\$25,000 \$0</u> to \$200,000	\$25,000
45.27	\$200,000.01 to \$500,000	\$50,000
45.28	\$500,000.01 to \$1,000,000	\$100,000
45.29	\$1,000,000.01 to \$2,000,000	\$150,000
45.30	Over \$2,000,000	\$200,000

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46.1	Sec. 20. [8	80G.11] NOTIFICA	ΓΙΟΝ ΤΟ CON	IMISSIONER.	
46.2	A dealer	r must notify the com	missioner of any	y dealer representative	termination within
46.3	ten days of	the termination if the	termination is b	based in whole or in par	rt on a violation of
46.4	this chapter	<u>.</u>			
	S 21 N	1:	20	7	
46.5				7, subdivision 1, is amo	
46.6	Subdivis	sion 1. <b>Amounts.</b> The	e following fees	shall be paid to the con	nmissioner:
46.7	(a) a fee	of \$150 for each init	ial individual br	roker's license, and a fe	e of \$100 for each
46.8	renewal the	reof;			
46.9	(b) a fee	of \$70 for each initia	al salesperson's	license, and a fee of \$4	0 for each renewal
46.10	thereof;				
46.11	(c) a fee	of \$85 for each initial	l real estate closi	ing agent license, and a	fee of \$60 for each
46.12	renewal the	reof;			
46.13	(d) a fee	of \$150 for each init	ial corporate, lii	nited liability company	, or partnership
46.14	license, and	a fee of \$100 for eac	h renewal there	of;	
46.15	(e) a fee	for payment to the ed	ducation, resear	ch and recovery fund in	n accordance with
46.16	section 82.8	36;			
46.17	(f) a fee	of \$20 for each trans	fer;		
46.18	<del>(g) a fee</del>	of \$50 for license re	instatement;		
46.19	<del>(h) (g)</del> a	fee of \$20 for reactive	ating a corporate	e, limited liability comp	any, or partnership
46.20	license; and	l			
46.21	<del>(i) (h)</del> in	addition to the fees r	equired under th	nis subdivision, individ	ual licensees under
46.22	clauses (a) a	and (b) shall pay, for	each initial licer	nse and renewal, a tech	nology surcharge
46.23	of up to \$40	) under section 45.24,	, unless the com	missioner has adjusted	the surcharge as
46.24	permitted u	nder that section.			
46.25	Sec. 22. N	Ainnesota Statutes 202	20, section 82.5	7, subdivision 5, is amo	ended to read:
46.26	Subd. 5.	Initial license expir	ation; fee redu	ction. <del>If an initial licen</del>	se issued under
46.27	subdivision	1, paragraph (a), (b),	(c), or (d) expin	es less than 12 months	-after issuance, the
46.28	license fee :	shall be reduced by a	<del>n amount equal <sup>-</sup></del>	to one-half the fee for a	<del>i renewal of the</del>
46.29			-	er expires in the year the	
46.30	term of the	license being at least	12 months, but	no more than 24 month	<u>18.</u>

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Sec. 23. Minnesota Statutes 2020, section 82.62, subdivision 3, is amended to read: 47.1 Subd. 3. Timely renewals. A person whose application for a license renewal has not 47.2 been timely submitted and who has not received notice of approval of renewal may not 47.3 continue to transact business either as a real estate broker, salesperson, or closing agent 47.4 after June 30 of the renewal year until approval of renewal is received. Application for 47.5 renewal of a license is timely submitted if: all requirements for renewal, including continuing 47.6 education requirements, have been completed and reported pursuant to section 45.43, 47.7 subdivision 1. 47.8 (1) all requirements for renewal, including continuing education requirements, have 47.9 47.10 been completed by June 15 of the renewal year; and (2) the application is submitted before the renewal deadline in the manner prescribed 47.11 by the commissioner, duly executed and sworn to, accompanied by fees prescribed by this 47.12 chapter, and containing any information the commissioner requires. 47.13 Sec. 24. Minnesota Statutes 2020, section 82.81, subdivision 12, is amended to read: 47.14 Subd. 12. Fraudulent, deceptive, and dishonest practices. (a) Prohibitions. For the 47.15 purposes of section 82.82, subdivision 1, clause (b), the following acts and practices constitute 47.16 fraudulent, deceptive, or dishonest practices: 47.17 47.18 (1) act on behalf of more than one party to a transaction without the knowledge and consent of all parties; 47.19 47.20 (2) act in the dual capacity of licensee and undisclosed principal in any transaction; (3) receive funds while acting as principal which funds would constitute trust funds if 47.21 received by a licensee acting as an agent, unless the funds are placed in a trust account. 47.22 Funds need not be placed in a trust account if a written agreement signed by all parties to 47.23 the transaction specifies a different disposition of the funds, in accordance with section 47.24 82.82, subdivision 1; 47.25 (4) violate any state or federal law concerning discrimination intended to protect the 47.26 rights of purchasers or renters of real estate; 47.27 (5) make a material misstatement in an application for a license or in any information 47.28 furnished to the commissioner; 47.29 (6) procure or attempt to procure a real estate license for himself or herself the procuring 47.30 individual or any person by fraud, misrepresentation, or deceit; 47.31

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48.1 (7) represent membership in any real estate-related organization in which the licensee48.2 is not a member;

48.3 (8) advertise in any manner that is misleading or inaccurate with respect to properties,
48.4 terms, values, policies, or services conducted by the licensee;

48.5 (9) make any material misrepresentation or permit or allow another to make any material
48.6 misrepresentation;

(10) make any false or misleading statements, or permit or allow another to make any
false or misleading statements, of a character likely to influence, persuade, or induce the
consummation of a transaction contemplated by this chapter;

(11) fail within a reasonable time to account for or remit any money coming into the
licensee's possession which belongs to another;

48.12 (12) commingle with his or her the individual's own money or property trust funds or
48.13 any other money or property of another held by the licensee;

48.14 (13) <u>a</u> demand from a seller <u>for</u> a commission to <u>or</u> compensation to which the licensee
48.15 is not entitled, knowing that <u>he or she the individual</u> is not entitled to the commission <u>or</u>
48.16 compensation;

(14) pay or give money or goods of value to an unlicensed person for any assistance or
information relating to the procurement by a licensee of a listing of a property or of a
prospective buyer of a property (this item does not apply to money or goods paid or given
to the parties to the transaction);

48.21 (15) fail to maintain a trust account at all times, as provided by law;

48.22 (16) engage, with respect to the offer, sale, or rental of real estate, in an anticompetitive
48.23 activity;

(17) represent on advertisements, cards, signs, circulars, letterheads, or in any other
manner, that <u>he or she the individual</u> is engaged in the business of financial planning unless
<u>he or she the individual</u> provides a disclosure document to the client. The document must
be signed by the client and a copy must be left with the client. The disclosure document
must contain the following:

(i) the basis of fees, commissions, or other compensation received by him or her an
individual in connection with rendering of financial planning services or financial counseling
or advice in the following language:

48.32 "My compensation may be based on the following:

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49.1	(a) commissions generated from the products I sell you;							
49.2	(b) fees; or							
49.3	(c) a con	nbination of (a) and	d (b). [Commer	nts]";				
49.4	(ii) the nam	ne and address of a	ny company or	firm that supplies the fir	nancial services or			
49.5	products offere	ed or sold by <del>him o</del>	<del>or her</del> an individ	lual in the following lan	guage:			
49.6			ell products and	/or services issued by o	r through the			
49.7	following firm	ι(S):						
49.8	[List]							
49.9	The produc	cts will be traded, d	listributed, or p	laced through the clearing	ng/trading firm(s)			
49.10	of:							
49.11	[List]";							
49.12	(iii) the lice	ense(s) held by the	person under th	nis chapter or chapter 60	A or 80A in the			
49.13	following lang	juage:						
49.14	"I am licen	sed in Minnesota a	s a(n):					
49.15	(a) insur	ance agent;						
49.16	(b) secu	rities agent or broke	er/dealer;					
49.17	(c) real e	estate broker or sale	esperson;					
49.18	(d) inves	stment adviser"; and	d					
49.19	(iv) the spe	cific identity of any	y financial proc	lucts or services, by cate	egory, for example			
49.20	mutual funds,	stocks, or limited p	artnerships, the	e person is authorized to	offer or sell in the			
49.21	following lang	juage:						
49.22	"The licens	se(s) entitles me to	offer and sell th	ne following products an	nd/or services:			
49.23	(a) secur	rities, specifically th	he following: [l	List];				
49.24	(b) real j	property;						
49.25	(c) insur	ance; and						
49.26	(d) other	:: [List]."						
49.27	(b) Determ	ining violation. A	licensee shall	be deemed to have viola	ted this section if			
49.28	the licensee has	s been found to have	e violated section	ons 325D.49 to 325D.66,	by a final decision			
10.00	1 C							

49.29 or order of a court of competent jurisdiction.

50.1	(c) Commissioner's authority. Nothing in this section limits the authority of the
50.2	commissioner to take actions against a licensee for fraudulent, deceptive, or dishonest
50.3	practices not specifically described in this section.
50.4	Sec. 25. Minnesota Statutes 2020, section 82B.021, subdivision 18, is amended to read:
50.5	Subd. 18. Licensed real property appraiser. "Licensed real property appraiser" means
50.6	an individual licensed under this chapter to perform appraisals on noncomplex one-family
50.7	to four-family residential units or agricultural property having a transactional value of less
50.8	than \$1,000,000 and complex one-family to four-family residential units or agricultural
50.9	property having a transactional value of less than \$250,000 \$400,000.
50.10	Sec. 26. Minnesota Statutes 2020, section 82B.11, subdivision 3, is amended to read:
50.11	Subd. 3. Licensed residential real property appraiser. A licensed residential real
50.12	property appraiser may appraise noncomplex residential property or agricultural property
50.13	having a transaction value less than \$1,000,000 and complex residential or agricultural
50.14	property having a transaction value less than \$250,000 \$400,000.
50.15	Sec. 27. Minnesota Statutes 2020, section 256B.0625, subdivision 10, is amended to read:
50.16	Subd. 10. Laboratory and x-ray services. (a) Medical assistance covers laboratory and
50.17	x-ray services.
50.18	(b) Medical assistance covers screening and urinalysis tests for opioids without lifetime
50.19	or annual limits.
50.20	<b>EFFECTIVE DATE.</b> This section is effective January 1, 2022.
50.21	Sec. 28. EXPEDITED RULEMAKING AUTHORIZED.
50.22	The commissioner shall amend Minnesota Rules, parts 2705.1000, item B, subitem (4);
50.23	2705.0200, subpart 7; 2705.1700, subpart 2; and 2705.1800, item B, or other parts of
50.24	Minnesota Rules, chapter 2705, as necessary to permit a data service organization to collect
50.25	loss adjustment expense data and to consider and include in its ratemaking report losses
50.26	developed to their ultimate value, trended losses, and loss adjustment expenses. The
50.27	commissioner may use the expedited rulemaking procedures under Minnesota Statutes,
50.28	section 14.389.
50.29	Sec. 29. REPEALER.

### 50.30 (a) Minnesota Statutes 2020, sections 60A.98; 60A.981; and 60A.982, are repealed.

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51.1	<u>(b) Mir</u>	nnesota Statutes 2020, s	section 45.017,	, is repealed.	
51.2			ARTICL	JE 4	
51.3	Γ	MANDATED HEALT	H BENEFIT	PROPOSALS EVALUA	ATION
51.4	Section 1	. Minnesota Statutes 2	020, section 62	2J.03, subdivision 4, is an	nended to read:
51.5	Subd. 4	. Commissioner. "Cor	nmissioner" m	eans the commissioner o	f health <u>, unless</u>
51.6	another con	mmissioner is specified	<u>1</u> .		
51.7	Sec. 2. N	Iinnesota Statutes 2020	), section 62J.2	6, subdivision 1, is amer	ided to read:
51.8	Subdiv	ision 1. <b>Definitions.</b> Fo	or purposes of	this section, the followin	g terms have the
51.9	meanings g	given unless the contex	t otherwise rec	quires:	
51.10	(1) "con	mmissioner" means the	commissioner	r of commerce;	
51.11	<u>(2)</u> "em	rollee" has the meaning	g given in secti	on 62Q.01, subdivision 2	<u>2b;</u>
51.12	<del>(2)</del> (3)	"health plan" means a l	nealth plan as c	defined in section 62A.01	1, subdivision 3,
51.13	but include	es coverage listed in cla	auses (7) and (1	10) of that definition;	
51.14	<del>(3) (4)</del>	"mandated health bene	fit proposal" <u>o</u>	r "proposal" means a pro	posal that would
51.15	statutorily	require a health plan <u>co</u>	ompany to do t	he following:	
51.16	(i) prov	ide coverage or increas	se the amount o	of coverage for the treatm	ent of a particular
51.17	disease, co	ndition, or other health	care need;		
51.18	(ii) prov	vide coverage or increa	use the amount	of coverage of a particul	ar type of health
51.19	care treatm	ent or service or of equi	ipment, supplie	es, or drugs used in connec	ction with a health
51.20	care treatm	ent or service; <del>or</del>			
51.21	(iii) pro	ovide coverage for care	delivered by a	a specific type of provide	r <del>.</del> ;
51.22	(iv) req	uire a particular benefi	t design or imp	pose conditions on cost-s	haring for:
51.23	<u>(A) the</u>	treatment of a particul	ar disease, con	dition, or other health ca	re need;
51.24	<u>(B)</u> a pa	articular type of health	care treatment	or service; or	
51.25	<u>(C)</u> the	provision of medical e	quipment, sup	plies, or a prescription dr	ug used in
51.26	connection	with treating a particu	lar disease, co	ndition, or other health c	are need; or
51.27	<u>(v) imp</u>	ose limits or conditions	on a contract b	between a health plan com	pany and a health
51.28	care provid	ler.			

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"Mandated health benefit proposal" does not include health benefit proposals amending 52.1 the scope of practice of a licensed health care professional. 52.2 Sec. 3. Minnesota Statutes 2020, section 62J.26, subdivision 2, is amended to read: 52.3 Subd. 2. Evaluation process and content. (a) The commissioner, in consultation with 52.4 the commissioners of health and management and budget, must evaluate all mandated health 52.5 benefit proposals as provided under subdivision 3. 52.6 (b) The purpose of the evaluation is to provide the legislature with a complete and timely 52.7 analysis of all ramifications of any mandated health benefit proposal. The evaluation must 52.8 include, in addition to other relevant information, the following to the extent applicable: 52.9 (1) scientific and medical information on the proposed health benefit mandated health 52.10 benefit proposal, on the potential for harm or benefit to the patient, and on the comparative 52.11 benefit or harm from alternative forms of treatment, and must include the results of at least 52.12 one professionally accepted and controlled trial comparing the medical consequences of 52.13 the proposed therapy, alternative therapy, and no therapy; 52.14 (2) public health, economic, and fiscal impacts of the proposed mandate mandated health 52.15 benefit proposal on persons receiving health services in Minnesota, on the relative 52.16 cost-effectiveness of the benefit proposal, and on the health care system in general; 52.17 52.18 (3) the extent to which the treatment, service, equipment, or drug is generally utilized by a significant portion of the population; 52.19 52.20 (4) the extent to which insurance coverage for the proposed mandated benefit mandated health benefit proposal is already generally available; 52.21 (5) the extent to which the mandated health benefit proposal, by health plan category, 52.22 would apply to the benefits offered to the health plan's enrollees; 52.23 52.24 (5) (6) the extent to which the mandated coverage mandated health benefit proposal will increase or decrease the cost of the treatment, service, equipment, or drug; and 52.25 (7) the extent to which the mandated health benefit proposal may increase enrollee 52.26 premiums; and 52.27 (8) if the proposal applies to a qualified health plan as defined in section 62A.011, 52.28 subdivision 7, the cost to the state to defray the cost of the mandated health benefit proposal 52.29 using commercial market reimbursement rates in accordance with Code of Federal 52.30 Regulations, title 45, section 155.70. 52.31

# 53.1 (6) (c) The commissioner may shall consider actuarial analysis done by health insurers 53.2 plan companies and any other proponent or opponent of the mandated health benefit proposal 53.3 in determining the cost of the proposed mandated benefit proposal.

(e) (d) The commissioner must summarize the nature and quality of available information
on these issues, and, if possible, must provide preliminary information to the public. The
commissioner may conduct research on these issues or may determine that existing research
is sufficient to meet the informational needs of the legislature. The commissioner may seek
the assistance and advice of researchers, community leaders, or other persons or organizations
with relevant expertise.

53.10 Sec. 4. Minnesota Statutes 2020, section 62J.26, subdivision 3, is amended to read:

Subd. 3. Requests Requirements for evaluation. (a) Whenever a legislative measure 53.11 containing a mandated health benefit proposal is introduced as a bill or offered as an 53.12 amendment to a bill, or is likely to be introduced as a bill or offered as an amendment, a 53.13 No later than August 1 of the year preceding the legislative session in which a legislator is 53.14 planning on introducing a bill containing a mandated health benefit proposal, or is planning 53.15 53.16 on offering an amendment to a bill that adds a mandated health benefit, the prospective author must notify the chair of one of the standing legislative committees that have 53.17 jurisdiction over the subject matter of the proposal. No later than 15 days after notification 53.18 is received, the chair of any standing legislative committee that has jurisdiction over the 53.19 subject matter of the proposal may request that must notify the commissioner complete that 53.20 an evaluation of the a mandated health benefit proposal under this section, to is required to 53.21 be completed in accordance with this section in order to inform any committee of floor the 53.22 legislature before any action is taken on the proposal by either house of the legislature. 53.23

(b) The commissioner must conduct an evaluation described in subdivision 2 of each
mandated health benefit proposal for which an evaluation is requested required under
paragraph (a), unless the commissioner determines under paragraph (c) or subdivision 4
that priorities and resources do not permit its evaluation.

(c) If requests for the evaluation of multiple proposals are received required, the
commissioner must consult with the chairs of the standing legislative committees having
jurisdiction over the subject matter of the mandated health benefit proposals to prioritize
the requests evaluations and establish a reporting date for each proposal to be evaluated.
The commissioner is not required to direct an unreasonable quantity of the commissioner's
resources to these evaluations.

54.1 Sec. 5. Minnesota Statutes 2020, section 62J.26, subdivision 4, is amended to read:

54.2 Subd. 4. **Sources of funding.** (a) The commissioner <u>need shall</u> not use any funds for 54.3 purposes of this section other than as provided in this subdivision or as specified in an 54.4 appropriation.

54.5 (b) The commissioner may seek and accept funding from sources other than the state to 54.6 pay for evaluations under this section to supplement or replace state appropriations. Any 54.7 money received under this paragraph must be deposited in the state treasury, credited to a 54.8 separate account for this purpose in the special revenue fund, and is appropriated to the 54.9 commissioner for purposes of this section.

54.10 (c) If a request for an evaluation is required under this section has been made, the
54.11 commissioner may use for purposes of the evaluation:

54.12 (1) any funds appropriated to the commissioner specifically for purposes of this section;54.13 or

54.14 (2) funds available under paragraph (b), if use of the funds for evaluation of that mandated 54.15 health benefit proposal is consistent with any restrictions imposed by the source of the funds.

54.16 (d) The commissioner must ensure that the source of the funding has no influence on54.17 the process or outcome of the evaluation.

54.18 Sec. 6. Minnesota Statutes 2020, section 62J.26, subdivision 5, is amended to read:

54.19 Subd. 5. **Report to legislature.** The commissioner must submit a written report on the

54.20 evaluation to the legislature author of the proposal and to the chairs and ranking minority

54.21 members of the legislative committees with jurisdiction over health insurance policy and

54.22 <u>finance</u> no later than 180 days after the request. The report must be submitted in compliance
54.23 with sections 3.195 and 3.197 commissioner receives notification from a chair as required
54.24 under subdivision 3.

54.25

#### ARTICLE 5

#### 54.26

#### **COLLECTION AGENCIES AND DEBT BUYERS**

Section 1. Minnesota Statutes 2020, section 332.31, subdivision 3, is amended to read:
Subd. 3. Collection agency. "Collection agency" or "licensee" means and includes any
(1) a person engaged in the business of collection for others any account, bill, or other
indebtedness, except as hereinafter provided; or (2) a debt buyer. It includes persons who
furnish collection systems carrying a name which simulates the name of a collection agency

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55.1	and who supply	v forms or form le	tters to be used	by the creditor, even the	ough such forms
55.2				e creditor rather than to	C
55.3	agency.	1 5	5		
				1 0001	
55.4	EFFECIN	<b>VE DATE.</b> This se	ection is effectiv	ve August 1, 2021.	
55.5	Sec. 2. Minne	esota Statutes 2020	0, section 332.3	1, subdivision 6, is ame	nded to read:
55.6	Subd. 6. Co	ollector. "Collector	r" is a person ac	ting under the authority	of a collection
55.7	agency under s	ubdivision 3 <u>or a</u>	debt buyer unde	<u>r subdivision 8</u> , and on	its behalf in the
55.8	business of col	lection for <del>others</del> a	an account, bill,	or other indebtedness ex	xcept as otherwise
55.9	provided in this	s chapter.			
55.10	EFFECTIV	<b>VE DATE.</b> This se	ection is effective	ve August 1, 2021.	
55.11	Sec. 3. Minne	esota Statutes 2020	0, section 332.3	1, is amended by adding	g a subdivision to
55.12	read:				
55.13	<u>Subd. 8.</u> De	<b>bt buyer.</b> "Debt b	ouyer" means a l	ousiness engaged in the	purchase of any
55.14	charged-off acc	ount, bill, or other	indebtedness fo	r collection purposes, wl	nether the business
55.15	collects the acc	ount, bill, or other	r indebtedness,	hires a third party for co	ollection, or hires
55.16	an attorney for	litigation related t	to the collection	<u>.</u>	
55.17	EFFECTIV	<b>VE DATE.</b> This so	ection is effective	ve August 1, 2021.	
55.18		esota Statutes 2020	), section 332.3	1, is amended by adding	g a subdivision to
55.19	read:				
55.20	<u>Subd. 9.</u> Af	filiated company	"Affiliated con	npany" means a compan	y that: (1) directly
55.21	or indirectly co	ntrols, is controlle	ed by, or is unde	r common control with	another company
55.22	or companies;	(2) has the same e	xecutive manag	ement team or owner th	at exerts control
55.23	over the busine	ss operations of th	e company; (3)	maintains a uniform net	work of corporate
55.24	and compliance	e policies and proc	cedures; and (4)	does not engage in acti	ve collection of
55.25	debts.				

55.26 **EFFECTIVE DATE.** This section is effective August 1, 2021.

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56.1	Sec. 5. Minne	sota Statutes 2020, se	ction 332.311, i	s amended to read:	

#### 56.2 **332.311 TRANSFER OF ADMINISTRATIVE FUNCTIONS.**

56.3 The powers, duties, and responsibilities of the consumer services section under sections 56.4 332.31 to 332.44 relating to collection agencies and debt buyers are hereby transferred to 56.5 and imposed upon the commissioner of commerce.

56.6 **EFFECTIVE DATE.** This section is effective August 1, 2021.

56.7 Sec. 6. Minnesota Statutes 2020, section 332.32, is amended to read:

#### 56.8 **332.32 EXCLUSIONS.**

(a) The term "collection agency" shall does not include persons whose collection activities 56.9 are confined to and are directly related to the operation of a business other than that of a 56.10 collection agency such as, but not limited to banks when collecting accounts owed to the 56.11 banks and when the bank will sustain any loss arising from uncollectible accounts, abstract 56.12 companies doing an escrow business, real estate brokers, public officers, persons acting 56.13 under order of a court, lawyers, trust companies, insurance companies, credit unions, savings 56.14 associations, loan or finance companies unless they are engaged in asserting, enforcing or 56.15 prosecuting unsecured claims which have been purchased from any person, firm, or 56.16 association when there is recourse to the seller for all or part of the claim if the claim is not 56.17 collected. 56.18

56.19 (b) The term "collection agency" shall not include a trade association performing services 56.20 authorized by section 604.15, subdivision 4a, but the trade association in performing the 56.21 services may not engage in any conduct that would be prohibited for a collection agency 56.22 under section 332.37.

#### 56.23 **EFFECTIVE DATE.** This section is effective August 1, 2021.

56.24 Sec. 7. Minnesota Statutes 2020, section 332.33, subdivision 1, is amended to read:

Subdivision 1. Requirement. Except as otherwise provided in this chapter, no person 56.25 shall conduct within this state a collection agency or engage within this state in the business 56.26 of collecting claims for others business in Minnesota as a collection agency or debt buyer, 56.27 as defined in sections 332.31 to 332.44, without having first applied for and obtained a 56.28 collection agency license. A person acting under the authority of a collection agency, debt 56.29 buyer, or as a collector, must first register with the commissioner under this section. A 56.30 registered collector may use one additional assumed name only if the assumed name is 56.31 registered with and approved by the commissioner. A business that operates as a debt buyer 56.32

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57.1	must submit	a completed license	application no	later than January 1, 202	22. A debt buyer
57.2				ner for a collection agen	
57.3	January 1, 20	022, and whose appli	cation remains	pending with the comm	issioner thereafter,
57.4	may continue	e to operate without	a license until t	he commissioner approv	ves or denies the
57.5	application.				
57.6	EFFECT	<b>TVE DATE.</b> This so	ection is effectiv	ve August 1, 2021.	
57.7	Sec. 8. Min	nnesota Statutes 2020	0, section 332.3	3, subdivision 2, is ame	nded to read:
57.8	Subd. 2. I	Penalty. A person w	ho carries on bu	siness as a collection ag	ency or debt buyer
57.9	without first	having obtained a li	cense or acts as	a collector without first	having registered
57.10	with the com	missioner pursuant to	o sections 332.3	1 to 332.44, or who carri	es on this business
57.11	after the revo	ocation, suspension,	or expiration of	a license or registration	n is guilty of a
57.12	misdemeanor	r.			
57.13	EFFECT	TIVE DATE. This so	ection is effectiv	ve August 1, 2021.	
57.14	Sec. 9. Min	nesota Statutes 2020	0, section 332.3	3, subdivision 5, is ame	nded to read:
57.15	Subd. 5.	<del>Collection agency</del> I	license rejectio	<b>n.</b> On finding that an ap	plicant for a
57.16	collection age	<del>ency</del> license is not qu	alified under se	ections 332.31 to 332.44,	, the commissioner
57.17	shall reject th	ne application and sh	nall give the app	licant written notice of	the rejection and
57.18	the reasons for	or the rejection.			
57.19	<b>EFFECT</b>	<b>TVE DATE.</b> This so	ection is effectiv	ve August 1, 2021.	
57.20	Sec. 10. Mi	innesota Statutes 202	20, section 332.	33, subdivision 5a, is an	nended to read:
57.21	Subd. 5a.	Individual collecto	or registration.	A licensed collection ag	<del>gency</del> licensee, on
57.22	behalf of an i	ndividual collector,	must register wi	th the state all individua	ls in the <del>collection</del>
57.23	agency's licer	<u>nsee's</u> employ who ar	e performing th	e duties of a collector as	defined in sections
57.24	332.31 to 332	2.44. The <del>collection</del>	agency licensee	e must apply for an indi	vidual collection
57.25	registration in	n a form prescribed	by the commiss	ioner. The <del>collection age</del>	<del>ency</del> licensee shall
57.26	verify on the	form that the applica	nt has confirme	d that the applicant meet	s the requirements
57.27	to perform the	e duties of a collector	r as defined in so	ections 332.31 to 332.44	. Upon submission
57.28	of the applica	ation to the departme	ent, the individu	al may begin to perform	n the duties of a
57.29	collector and	may continue to do s	o unless the <del>lice</del>	nsed collection agency li	censee is informed
57.30	by the comm	issioner that the ind	ividual is inelig	ible.	

## 57.31 **EFFECTIVE DATE.** This section is effective August 1, 2021.

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58.1 Sec. 11. Minnesota Statutes 2020, section 332.33, subdivision 7, is amended to read:

58.2 Subd. 7. **Changes; notice to commissioner.** (a) A licensed collection agency licensee 58.3 must give the commissioner written notice of a change in company name, address, or 58.4 ownership not later than ten days after the change occurs. A registered individual collector 58.5 must give written notice of a change of address, name, or assumed name no later than ten 58.6 days after the change occurs.

(b) Upon the death of any collection agency licensee, the license of the decedent may
be transferred to the executor or administrator of the estate for the unexpired term of the
license. The executor or administrator may be authorized to continue or discontinue the
collection business of the decedent under the direction of the court having jurisdiction of
the probate.

#### 58.12 **EFFECTIVE DATE.** This section is effective August 1, 2021.

58.13 Sec. 12. Minnesota Statutes 2020, section 332.33, subdivision 8, is amended to read:

58.14 Subd. 8. Screening process requirement. (a) Each <u>licensed collection agency licensee</u> 58.15 must establish procedures to follow when screening an individual collector applicant prior 58.16 to submitting an applicant to the commissioner for initial registration and at renewal.

(b) The screening process for initial registration must be done at the time of hiring. The 58.17 process must include a national criminal history record search, an attorney licensing search, 58.18 and a county criminal history search for all counties where the applicant has resided within 58.19 the five years immediately preceding the initial registration, to determine whether the 58.20 applicant is eligible to be registered under section 332.35. Each licensed collection agency 58.21 licensee shall use a vendor that is a member of the National Association of Professional 58.22 Background Screeners, or an equivalent vendor, to conduct this background screening 58.23 process. 58.24

(c) Screening for renewal of individual collector registration must include a national criminal history record search and a county criminal history search for all counties where the individual has resided during the immediate preceding year. Screening for renewal of individual collector registrations must take place no more than 60 days before the license expiration or renewal date. A renewal screening is not required if an individual collector has been subjected to an initial background screening within 12 months of the first registration renewal date. A renewal screening is required for all subsequent annual registration renewals.

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59.2 process. Failure by a licensed collection agency licensee to establish these procedures is

59.3 subject to action under section 332.40.

59.4 **EFFECTIVE DATE.** This section is effective August 1, 2021.

59.5 Sec. 13. Minnesota Statutes 2020, section 332.33, is amended by adding a subdivision to59.6 read:

59.7 Subd. 9. Affiliated companies. The commissioner must permit affiliated companies to
 59.8 operate under a single license and be subject to a single examination, provided that all of
 59.9 the affiliated company names are listed on the license.

59.10 **EFFECTIVE DATE.** This section is effective August 1, 2021.

59.11 Sec. 14. Minnesota Statutes 2020, section 332.34, is amended to read:

#### **332.34 BOND.**

The commissioner of commerce shall require each collection agency licensee to file and 59.13 maintain in force a corporate surety bond, in a form to be prescribed by, and acceptable to, 59.14 the commissioner, and in a sum of at least \$50,000 plus an additional \$5,000 for each 59.15 59.16 \$100,000 received by the collection agency from debtors located in Minnesota during the previous calendar year, less commissions earned by the collection agency on those collections 59.17 for the previous calendar year. The total amount of the bond shall not exceed \$100,000. A 59.18 collection agency licensee may deposit cash in and with a depository acceptable to the 59.19 commissioner in an amount and in the manner prescribed and approved by the commissioner 59.20 59.21 in lieu of a bond.

59.22 **EFFECTIVE DATE.** This section is effective August 1, 2021.

59.23 Sec. 15. Minnesota Statutes 2020, section 332.345, is amended to read:

#### 59.24 **332.345 SEGREGATED ACCOUNTS.**

A payment collected by a collector or collection agency on behalf of a customer shall be held by the collector or collection agency in a separate trust account clearly designated for customer funds. The account must be in a bank or other depository institution authorized or chartered under the laws of any state or of the United States. This section does not apply to a debt buyer, except to the extent the debt buyer engages in third-party debt collection for others.

#### 59.31 **EFFECTIVE DATE.** This section is effective August 1, 2021.

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60.1	Sec. 16. Mi	nnesota Statutes 202	20, section 332	.355, is amended to rea	d:
60.2	332.355 A	AGENCY RESPON	NSIBILITY FO	OR COLLECTORS.	
60.3	The comm	nissioner may take ad	ction against a <del>c</del>	ollection agency license	e for any violations
60.4		-	-	commissioner may also	
60.5	the debt colle	ectors themselves for	r these same vi	olations.	
60.6	EFFECT	IVE DATE. This se	ection is effecti	ve August 1, 2021.	
60.7	Sec. 17. Mi	nnesota Statutes 202	20, section 332	.37, is amended to read	:
60.8	332.37 PI	ROHIBITED PRA	CTICES.		
60.9	<u>(a) </u> No col	llection agency <u>, deb</u>	<u>t buyer,</u> or colle	ector shall:	
60.10	(1) in colle	ection letters or publ	ications, or in a	ny communication, ora	l or written threaten
60.11	wage garnish	ment or legal suit by	y a particular la	wyer, unless it has actu	ally retained the
60.12	lawyer;				
60.13	(2) use or	employ sheriffs or a	any other office	er authorized to serve le	gal papers in
60.14	connection w	ith the collection of	a claim, excep	t when performing their	legally authorized
60.15	duties;				
60.16	(3) use or	threaten to use met	hods of collecti	on which violate Minne	esota law;
60.17	(4) furnisl	n legal advice or oth	erwise engage	in the practice of law of	r represent that it is
60.18	competent to	do so;			
60.19	(5) comm	unicate with debtors	in a misleading	or deceptive manner by	using the stationery
60.20	of a lawyer, f	orms or instruments	which only lav	wyers are authorized to	prepare, or
60.21	instruments v	which simulate the fo	orm and appear	ance of judicial process	5;
60.22	(6) exerci	se authority on beha	alf of a <del>creditor</del>	client to employ the se	rvices of lawyers
60.23	unless the <del>cre</del>	<del>ditor</del> client has spec	cifically authori	zed the agency in writi	ng to do so and the
60.24	agency's cour	se of conduct is at a	ll times consist	ent with a true relations	hip of attorney and
60.25	client betwee	n the lawyer and the	e <del>creditor</del> client	;	
60.26	(7) publis	h or cause to be pub	lished any list	of debtors except for cr	edit reporting
60.27	purposes, use	shame cards or share	me automobiles	s, advertise or threaten t	to advertise for sale
60.28	any claim as	a means of forcing p	payment thereo	f, or use similar devices	s or methods of
60.29	intimidation;				
60.30	(8) refuse	to return any claim	or claims and a	all valuable papers depo	osited with a claim
60.31	or claims upo	n written request of	the <del>creditor</del> cli	ent, claimant or forwar	der after tender of
		_			

61.1 the amounts due and owing to the <u>a collection</u> agency within 30 days after the request; 61.2 refuse or intentionally fail to account to its clients for all money collected within 30 days 61.3 from the last day of the month in which the same is collected; or, refuse or fail to furnish 61.4 at intervals of not less than 90 days upon written request of the claimant or forwarder, a 61.5 written report upon claims received from the claimant or forwarder;

61.6 (9) operate under a name or in a manner which implies that the <u>collection</u> agency or debt
 61.7 <u>buyer</u> is a branch of or associated with any department of federal, state, county or local
 61.8 government or an agency thereof;

(10) commingle money collected for a customer with the <u>collection</u> agency's operating
funds or use any part of a customer's money in the conduct of the <u>collection</u> agency's
business;

(11) transact business or hold itself out as a debt <u>prorater settlement company, debt</u>
<u>management company</u>, debt adjuster, or any person who settles, adjusts, prorates, pools,
liquidates or pays the indebtedness of a debtor, unless there is no charge to the debtor, or
the pooling or liquidation is done pursuant to court order or under the supervision of a
creditor's committee;

61.17 (12) violate any of the provisions of the Fair Debt Collection Practices Act of 1977,
61.18 Public Law 95-109, while attempting to collect on any account, bill or other indebtedness;

(13) communicate with a debtor by use of a recorded message utilizing an automatic
dialing announcing device unless the recorded message is immediately preceded by a live
operator who discloses prior to the message the name of the collection agency and the fact
the message intends to solicit payment and the operator obtains the consent of the debtor
to hearing the message after the debtor expressly informs the agency or collector to cease
communication utilizing an automatic dialing announcing device;

61.25 (14) in collection letters or publications, or in any communication, oral or written, imply
61.26 or suggest that health care services will be withheld in an emergency situation;

(15) when a debtor has a listed telephone number, enlist the aid of a neighbor or third
party to request that the debtor contact the licensee or collector, except a person who resides
with the debtor or a third party with whom the debtor has authorized the licensee or collector
to place the request. This clause does not apply to a call back message left at the debtor's
place of employment which is limited to the licensee's or collector's telephone number and
name;

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(16) when attempting to collect a debt, fail to provide the debtor with the full name of 62.1 the collection agency or debt buyer as it appears on its license or as listed on any "doing 62.2 business as" or "d/b/a" registered with the Department of Commerce; 62.3 (17) collect any money from a debtor that is not reported to a <del>creditor or</del> client; 62.4 (18) fail to return any amount of overpayment from a debtor to the debtor or to the state 62.5 of Minnesota pursuant to the requirements of chapter 345; 62.6 62.7 (18) (19) accept currency or coin as payment for a debt without issuing an original receipt to the debtor and maintaining a duplicate receipt in the debtor's payment records; 62.8 (19) (20) attempt to collect any amount of money, including any interest, fee, charge, 62.9 or expense incidental to the charge-off obligation, from a debtor or unless the amount is 62.10 expressly authorized by the agreement creating the debt or is otherwise permitted by law; 62.11 (21) charge a fee to a ereditor client that is not authorized by agreement with the client; 62.12 (20) (22) falsify any collection agency documents with the intent to deceive a debtor, 62.13 creditor, or governmental agency; 62.14 (21) (23) when initially contacting a Minnesota debtor by mail, fail to include a disclosure 62.15 on the contact notice, in a type size or font which is equal to or larger than the largest other 62.16 type of type size or font used in the text of the notice. The disclosure must state: "This 62.17 collection agency is licensed by the Minnesota Department of Commerce" or "This debt 62.18 buyer is licensed by the Minnesota Department of Commerce" as applicable; or 62.19 (22) (24) commence legal action to collect a debt outside the limitations period set forth 62.20 in section 541.053. 62.21 62.22 (b) Paragraph (a), clauses (6), (8), (10), (17), and (21), do not apply to debt buyers except to the extent the debt buyer engages in third-party debt collection for others. 62.23 62.24 **EFFECTIVE DATE.** This section is effective August 1, 2021. Sec. 18. Minnesota Statutes 2020, section 332.385, is amended to read: 62.25 **332.385 NOTIFICATION TO COMMISSIONER.** 62.26

62.27 The collection agency or debt buyer licensee shall notify the commissioner of any
62.28 employee termination within ten days of the termination if it the termination is based in
62.29 whole or in part based on a violation of this chapter.

#### 62.30 **EFFECTIVE DATE.** This section is effective August 1, 2021.

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63.1 Sec. 19. Minnesota Statutes 2020, section 332.40, subdivision 3, is amended to read:

Subd. 3. Commissioner's powers. (a) For the purpose of any investigation or proceeding 63.2 under sections 332.31 to 332.44, the commissioner or any person designated by the 63.3 commissioner may administer oaths and affirmations, subpoena collection agencies, debt 63.4 buyers, or collectors and compel their attendance, take evidence and require the production 63.5 of any books, papers, correspondence, memoranda, agreements or other documents or 63.6 records which the commissioner deems relevant or material to the inquiry. The subpoena 63.7 63.8 shall contain a written statement setting forth the circumstances which have reasonably caused the commissioner to believe that a violation of sections 332.31 to 332.44 may have 63.9 occurred. 63.10

(b) In the event that the collection agency, debt buyer, or collector refuses to obey the
subpoena, or should the commissioner, upon completion of the examination of the collection
agency, debt buyer, or collector, reasonably conclude that a violation has occurred, the
commissioner may examine additional witnesses, including third parties, as may be necessary
to complete the investigation.

63.16 (c) Any subpoend issued pursuant to this section shall be served by certified mail or by
 63.17 personal service. Service shall be made at least 15 days prior to the date of appearance.

63.18 **EFFECTIVE DATE.** This section is effective August 1, 2021.

63.19 Sec. 20. Minnesota Statutes 2020, section 332.42, subdivision 1, is amended to read:

Subdivision 1. Verified financial statement. The commissioner of commerce may at
any time require a collection agency licensee to submit a verified financial statement for
examination by the commissioner to determine whether the collection agency licensee is
financially responsible to carry on a collection agency business within the intents and
purposes of sections 332.31 to 332.44.

63.25 **EFFECTIVE DATE.** This section is effective August 1, 2021.

63.26 Sec. 21. Minnesota Statutes 2020, section 332.42, subdivision 2, is amended to read:

Subd. 2. Record keeping. The commissioner shall require the collection agency or debt
<u>buyer</u> licensee to keep such books and records in the licensee's place of business in this
state as will enable the commissioner to determine whether there has been compliance with
the provisions of sections 332.31 to 332.44, unless the agency is a foreign corporation duly
authorized, admitted, and licensed to do business in this state and complies with all the
requirements of chapter 303 and with all other requirements of sections 332.31 to 332.44.

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64.1	Every colle	ction agency licensee	shall preserve	the records of final entry	y used in such
64.2	business for	a period of five years	s after final ren	nittance is made on any a	mount placed with
64.3	the licensee	for collection or afte	r any account	has been returned to the o	claimant on which
64.4	one or more	payments have been	made. Every de	ebt buyer licensee must p	reserve the records
64.5	of final entr	y used in the business	s for a period o	of five years after final co	ollection of any
64.6	purchased a	account.			
64.7	<b>EFFEC</b>	TIVE DATE. This se	ection is effect	ive August 1, 2021.	
64.8			ARTICI	LE 6	
64.9		CO	NSUMER PR	ROTECTION	
64.10	Section 1.	Minnesota Statutes 2	2020, section 1	3.712, is amended by add	ding a subdivision
64.11	to read:				
64.12	Subd. 7.	Student loan servic	ers. Data colle	ected, created, received, n	naintained, or
64.13	disseminate	d under chapter 58B	are governed b	by section 58B.10.	
64.14	<b>EFFEC</b>	TIVE DATE. This se	ection is effect	ive August 1, 2021.	
64.15	Sec. 2. [5	8B.01] TITLE.			
64.16	This cha	pter may be cited as	the "Student L	oan Borrower Bill of Rig	;hts."
64.17	EFFEC	TIVE DATE. This se	ection is effect	ive August 1, 2021.	
64.18	Sec. 3. 15	8B.02] DEFINITION	JS		
	-	•			
64.19			poses of this ch	apter, the following terms	have the meanings
64.20	given them.				
64.21	<u>Subd. 2.</u>	Borrower. "Borrowe	er" means a resi	dent of this state who has	received or agreed
64.22	to pay a stu	dent loan or a person	who shares re	sponsibility with a reside	nt for repaying a
64.23	student loar	<u>ı.</u>			
64.24	<u>Subd. 3.</u>	Commissioner. "Co	mmissioner" n	neans the commissioner of	of commerce.
64.25	Subd. 4.	Financial institution	<b>n.</b> "Financial i	nstitution" means any of	the following
64.26	organized u	nder the laws of this	state, any othe	r state, or the United Stat	es: a bank, bank
64.27	and trust, tr	ust company with bar	nking powers,	savings bank, savings ass	sociation, or credit
64.28	union.				
64.29	Subd. 5.	Nationwide Multista	te Licensing S	ystem and Registry. "Nat	tionwide Multistate
64.30	Licensing S	ystem and Registry"	has the meaning	ng given in section 58A.0	02, subdivision 8.

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65.1	Subd. 6. Person in control. "Person in control" means any member of senior
65.2	management, including owners or officers, and other persons who directly or indirectly
	possess the power to direct or cause the direction of the management policies of an applicant
65.3	
65.4	or student loan servicer under this chapter, regardless of whether the person has any
65.5	ownership interest in the applicant or student loan servicer. Control is presumed to exist if
65.6	a person directly or indirectly owns, controls, or holds with power to vote ten percent or
65.7	more of the voting stock of an applicant or student loan servicer or of a person who owns,
65.8	controls, or holds with power to vote ten percent or more of the voting stock of an applicant
65.9	or student loan servicer.
65.10	Subd. 7. Servicing. "Servicing" means:
65.11	(1) receiving any scheduled periodic payments from a borrower or notification of
65.12	payments, and applying payments to the borrower's account pursuant to the terms of the
65.13	student loan or of the contract governing servicing;
65.14	(2) during a period when no payment is required on a student loan, maintaining account
65.15	records for the loan and communicating with the borrower regarding the loan, on behalf of
65.16	the loan's holder; and
65.17	(3) interacting with a borrower, including activities to help prevent default on obligations
65.18	arising from student loans, conducted to facilitate the requirements in clauses (1) and (2).
65.19	Subd. 8. Student loan. "Student loan" means a government, commercial, or foundation
65.20	loan for actual costs paid for tuition and reasonable education and living expenses.
65.21	Subd. 9. Student loan servicer. "Student loan servicer" means any person, wherever
65.22	located, responsible for the servicing of any student loan to any borrower, including a
65.23	nonbank covered person, as defined in Code of Federal Regulations, title 12, section
65.24	1090.101, who is responsible for the servicing of any student loan to any borrower.
65.25	<b>EFFECTIVE DATE.</b> This section is effective August 1, 2021.
65.26	Sec. 4. [58B.03] LICENSING OF STUDENT LOAN SERVICERS.
65.27	Subdivision 1. License required. No person shall directly or indirectly act as a student
65.28	loan servicer without first obtaining a license from the commissioner.
65.29	Subd. 2. Exempt persons. The following persons are exempt from the requirements of
65.30	this chapter:

65.31 (1) a financial institution;

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66.1	<u>(</u> 2) a pe	erson servicing student	loans made wi	th the person's own fund	ls, if no more than
66.2	three stude	ent loans are made in a	ny 12-month pe	eriod;	
66.3	<u>(3) an a</u>	agency, instrumentality	, or political su	odivision of this state that	at makes, services,
66.4	or guarant	ees student loans;			
66.5	<u>(</u> 4) a po	erson acting in a fiduci	ary capacity, su	ch as a trustee or receiv	er, as a result of a
66.6	specific or	der issued by a court o	f competent jur	isdiction;	
66.7	<u>(5) the</u>	University of Minneso	ota; or		
66.8	<u>(6)</u> a po	erson exempted by orde	er of the comm	issioner.	
66.9	Subd. 3	3. Application for lice	nsure. (a) Any	person seeking to act w	ithin the state as a
66.10	student loa	an servicer must apply	for a license in	a form and manner spec	cified by the
66.11	commissio	oner. At a minimum, th	e application m	ust include:	
66.12	<u>(1) a fii</u>	nancial statement prepa	red by a certifie	d public accountant or a	public accountant;
66.13	(2) the	history of criminal con-	victions, exclud	ing traffic violations, for	persons in control
66.14	of the appl	icant;			
66.15	<u>(3) any</u>	information requested	l by the commis	ssioner related to the his	tory of criminal
66.16	conviction	s disclosed under claus	se (2);		
66.17	<u>(4)</u> a no	onrefundable license fe	ee established b	y the commissioner; and	1
66.18	<u>(5) a no</u>	onrefundable investiga	tion fee establis	hed by the commission	er.
66.19	<u>(b) The</u>	e commissioner may co	onduct a state a	nd national criminal hist	ory records check
66.20	of the appl	icant and of each perso	on in control or	employee of the applica	ant.
66.21	Subd. 4	4. Issuance of a license	e. <u>(</u> a) Upon rece	eipt of a complete applic	ation for an initial
66.22	license and	the payment of fees f	or a license and	investigation, the comr	nissioner must
66.23	investigate	the financial condition	n and responsib	ility, character, financia	l and business
66.24	experience	, and general fitness of	f the applicant.	The commissioner may	issue a license if
66.25	the commi	ssioner finds:			
66.26	<u>(1) the</u>	applicant's financial co	ondition is soun	<u>d;</u>	
66.27	(2) the	applicant's business w	ill be conducted	l honestly, fairly, equital	oly, carefully, and
66.28	efficiently	within the purposes an	nd intent of this	chapter;	
66.29	<u>(3)</u> eac	h person in control of t	the applicant is	in all respects properly	qualified and of
66.30	good chara	acter;			

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67.1	(4) no pe	erson, on behalf of the	e applicant, has	s knowingly made any in	correct statement		
67.2	of a material fact in the application or in any report or statement made pursuant to this						
67.3	section;						
67.4	(5) no pe	rson, on behalf of the a	applicant, has k	mowingly omitted any in:	formation required		
67.5	<u>``/``</u>			, or statement made pursu	•		
			-	under this section; and			
67.6	<u>(0) the a</u>	ppricant has paid the l	iees required u	inder this section, and			
67.7	<u>(7) the ap</u>	pplication has met othe	er similar requi	rements as determined by	the commissioner.		
67.8	<u>(b) A lic</u>	ense issued under this	s chapter is not	t transferable or assignab	<u>le.</u>		
67.9	Subd. 5.	Notification of a cha	inge in status.	An applicant or student	loan servicer must		
67.10	notify the co	ommissioner in writin	g of any chang	ge in the information pro-	vided in the initial		
67.11	application f	for a license or the mos	st recent renew	al application for a licens	e. The notification		
67.12	must be rece	vived no later than ten	business days	after the date of an even	t that results in the		
67.13	information	becoming inaccurate.	<u>.</u>				
67.14	Subd. 6.	Term of license. Lice	enses issued ur	nder this chapter expire o	n December 31 of		
67.15	each year ar	nd are renewable on Ja	anuary 1.				
67.16	Subd. 7.	Exemption from ap	plication. (a) A	A person is exempt from	the application		
67.17	procedures under subdivision 3 if the commissioner determines that the person is servicing						
67.18	student loans in this state pursuant to a contract awarded by the United States Secretary of						
67.19	Education under United States Code, title 20, section 1087f. Documentation of eligibility						
67.20	for this exer	nption shall be in a fo	orm and manne	er determined by the com	missioner.		
67.21	<u>(b)</u> A per	rson determined to be	eligible for the	exemption under paragr	aph (a) shall, upon		
67.22	payment of	the fees under subdiv	ision 3, be issu	ed a license and deemed	to meet all of the		
67.23	requirement	s of subdivision 4.					
67.24	<u>Subd. 8.</u>	Notice. (a) A person	issued a licens	se under subdivision 7 m	ust provide the		
67.25	commission	er with written notice	no less than se	ven days after the date th	e person's contract		
67.26	under Unite	d States Code, title 20	), section 1087	f, expires, is revoked, or	is terminated.		
67.27	<u>(b)</u> A pe	rson issued a license u	under subdivis	ion 7 has 30 days from t	he date the		
67.28	notification	under paragraph (a) is	s provided to c	omplete the requirement	s of subdivision 3.		
67.29	If a person o	loes not meet the requ	irements of su	ıbdivision 3 within this t	ime period, the		
67.30	commission	er shall immediately	suspend the pe	erson's license under this	chapter.		
67.31	Subd. 9.	Commissioner may	establish rela	tionships or contracts.	Section 58A.04,		
67.32	subdivision	2, applies to this chap	oter.				

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68.1	EFFEC	TIVE DATE. This se	ection is effectiv	e August 1, 2021.			
68.2	Sec. 5. [58B.04] LICENSING MULTIPLE PLACES OF BUSINESS.						
68.3	A persor	n licensed to act as a st	udent loan servic	er in this state is prohib	ited from servicing		
68.4	student loan	is under any other nar	ne or at any othe	r place of business thar	that named in the		
68.5	license. Any	y time a student loan	servicer changes	the location of the serv	vicer's place of		
68.6	business, the	e servicer must provid	le prior written n	otice to the commission	ner. A student loan		
68.7	servicer may	y not maintain more t	han one place of	f business under the sam	ne license. The		
68.8	commission	er may issue more th	an one license to	the same student loan	servicer, provided		
68.9	that the serv	icer complies with the	e application proc	cedures in section 58B.(	)3 for each license.		
68.10	<u>EFFEC</u>	TIVE DATE. This se	ection is effectiv	e August 1, 2021.			
68.11	Sec. 6. [58	8B.05] LICENSE RI	ENEWAL.				
68.12	Subdivis	sion 1. <b>Term.</b> License	es are renewable	on January 1 of each y	ear.		
68.13	<u>Subd. 2.</u>	Timely renewal. (a)	A person whose	e application is properly	y and timely filed		
68.14	who has not	t received notice of de	enial of renewal	is considered approved	for renewal. The		
68.15	person may	continue to act as a s	tudent loan serv	icer whether or not the	renewed license		
68.16	has been rec	ceived on or before Ja	nuary 1 of the r	enewal year. An applic	ation for renewal		
68.17	of a license	is considered timely f	filed if the applic	ation is received by the	commissioner, or		
68.18	mailed with	proper postage and p	oostmarked, no l	ater than December 15	of the year		
68.19	immediately	y preceding the renew	al year. An appl	ication for renewal is co	onsidered properly		
68.20	filed if the a	pplication is made up	oon forms duly e	xecuted, accompanied	by fees prescribed		
68.21	by this chap	ter, and containing an	ny information tl	nat the commissioner re	equires.		
68.22	<u>(b)</u> A pe	rson who fails to mak	ke a timely appli	cation for renewal of a	license and who		
68.23	has not rece	ived the renewal licer	nse as of January	1 of the renewal year	is unlicensed until		
68.24	the renewal	license has been issu	ed by the comm	issioner and is received	l by the person.		
68.25	<u>Subd. 3.</u>	<b>Contents of renewa</b>	<u>l application.</u> A	n application for renew	val of an existing		
68.26	license mus	t contain the informat	ion specified in s	section 58B.03, subdivi	sion 3, except that		
68.27	only the req	uested information ha	wing changed fr	om the most recent pric	or application need		
68.28	be submitted	<u>d.</u>					
68.29	<u>Subd. 4.</u>	Cancellation. A stud	lent loan service	r ceasing an activity or a	activities regulated		
68.30	by this chapt	ter and desiring to no l	onger be license	d shall inform the comm	nissioner in writing		
68.31	and, at the s	ame time, surrender t	the license and a	ll other symbols or ind	icia of licensure.		

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69.1	The licensee	shall include a plan	for the withdray	val from student loan se	rvicing, including
69.2		or the disposition of			
69.3	Subd. 5.	Renewal fees. The f	ollowing fees m	ust be paid to the comn	nissioner for a
69.4	renewal licer	ise:			
69.5	<u>(1) a non</u>	refundable renewal	icense fee estab	lished by the commission	oner; and
69.6	<u>(2) a non</u>	refundable renewal	nvestigation fee	e established by the com	missioner.
69.7	<b>EFFEC1</b>	TIVE DATE. This se	ection is effectiv	ve August 1, 2021.	
69.8	Sec. 7. [58]	B.06] DUTIES OF	STUDENT LO	AN SERVICERS.	
69.9	Subdivisi	on 1. Response req	uirements. Upo	n receiving a written co	nmunication from
69.10	<u>a borrower, a</u>	a student loan servic	er must:		
69.11	(1) ackno	wledge receipt of th	e communicatio	on in less than ten days f	from the date the
69.12	communicati	ion is received; and			
69.13	<u>(2) provid</u>	de information relati	ng to the comm	unication and, if applica	ble, the action the
69.14	student loan	servicer will take to	either (i) correc	t the borrower's issue of	r (ii) explain why
69.15	the issue can	not be corrected. Th	e information m	ust be provided less that	n 30 days after the
69.16	date the writ	ten communication	was received by	the student loan service	<u>er.</u>
69.17	Subd. 2.	Overpayments. (a) A	A student loan se	ervicer must ask a borrow	ver in what manner
69.18	the borrower	would like any over	rpayment to be	applied to a student loar	n. A borrower's
69.19	instruction re	egarding the applicat	tion of overpayr	nents is effective for the	term of the loan
69.20	or until the b	orrower provides a	different instruc	tion.	
69.21	(b) For pu	urposes of this subdi	vision, "overpay	vment" means a paymen	t on a student loan
69.22	that exceeds	the monthly amount	due.		
69.23	Subd. 3.	Partial payments. (	a) A student loa	n servicer must apply a	partial payment in
69.24	<u>a manner int</u>	ended to minimize la	ate fees and the	negative impact on the	borrower's credit
69.25	history. If a b	porrower has multipl	e student loans	with the same student lo	oan servicer, upon
69.26	receipt of a p	partial payment the s	ervicer must ap	ply the payments to sati	sfy as many
69.27	individual lo	an payments as poss	ible.		
69.28	(b) For p	urposes of this subdi	vision, "partial	payment" means a payn	nent on a student
69.29	loan that is le	ess than the monthly	amount due.		

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70.1	Subd. 4.	Transfer of student	<b>loan.</b> (a) If a b	oorrower's student loan se	ervicer changes
70.2				e servicing, the original stu	
70.3	must:				
70.4	(1) requi	re the new student loa	n servicer to h	onor all benefits that we	e made available,
70.5	- <u>`</u>			wer from the original stud	
70.6	and			_	
70.7	(2) transf	fer to the new student	loan servicer	all information regarding	the borrower, the
70.8	<u> </u>			dent loan, including but n	
70.9	repayment s	tatus of the student lo	an and the ber	nefits described in clause	(1).
70.10	(b) The s	tudent loan servicer n	ust complete	the transfer under paragra	$\frac{1}{2}$
70.10				gnment, or transfer of the	• • • • • • • • • • • • • • • • • • • •
/0.11				<u> </u>	
70.12				icing must be completed	no less than seven
70.13	days from th	e date the next payme	ent is due on t	he student loan.	
70.14	<u>(d)</u> A nev	w student loan service	er must adopt j	policies and procedures to	o verify that the
70.15	original stud	lent loan servicer has	met the requir	ements of paragraph (a).	
70.16	<u>Subd. 5.</u>	Income-driven repa	yment. A stud	lent loan servicer must ev	aluate a borrower
70.17	for eligibilit	y for an income-drive	en repayment p	program before placing a	borrower in
70.18	forbearance	or default.			
70.19	Subd. 6.	Records. A student lo	an servicer mu	st maintain adequate recor	rds of each student
70.20	loan for not	less than two years fo	llowing the fir	nal payment on the studer	nt loan or the sale,
70.21	assignment,	or transfer of the serv	vicing.		
70.22	EFFEC	<b>FIVE DATE.</b> This se	ction is effecti	ve August 1, 2021, and a	pplies to student
70.23	loan contrac	ts executed on or afte	r that date.		
70.24	Sec. 8. [58	B.07] PROHIBITEI	D CONDUCT	•	
70.25	Subdivis	ion 1. Misleading bo	<b>rrowers.</b> A st	udent loan servicer must	not directly or
70.26	indirectly at	tempt to mislead a bo	rrower.		
70.27	<u>Subd. 2.</u>	Misrepresentation.	A student loan	servicer must not engage	e in any unfair or
70.28	deceptive pr	actice or misrepresen	t or omit any r	naterial information in co	nnection with the
70.29	servicing of	a student loan, includ	ing but not lim	ited to misrepresenting th	ie amount, nature,
70.30	or terms of a	any fee or payment du	e or claimed t	o be due on a student loa	n, the terms and
70.31	conditions o	f the loan agreement,	or the borrow	er's obligations under the	loan.

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71.1	Subd. 3.	Misapplication of <b>p</b>	<b>ayments.</b> A st	udent loan servicer must	not knowingly or		
71.2		nisapply student loar					
71.3	Subd. 4. Inaccurate information. A student loan servicer must not knowingly or						
71.4				ny consumer reporting a			
71.5	Subd. 5.	Reporting of payme	ent history. A	student loan servicer mu	st not fail to report		
71.6				ory of the borrower to a c			
71.7				icer regularly reports pa			
71.8	information.						
71.9	Subd. 6.	Refusal to commun	icate with a b	orrower's representativ	ve. A student loan		
71.10				epresentative of the borro			
71.11	a written aut	horization signed by	the borrower.	The student loan service	r may adopt		
71.12				he representative is in fac			
71.13	-	the borrower.					
71.14	Subd. 7.	False statements an	d omissions. A	A student loan servicer m	ust not knowingly		
71.15				sion of material fact in co			
71.16				e commissioner or any c			
71.17		ernment agency.			<u> </u>		
71.18	Subd. 8. 1	Noncompliance with	1 applicable la	ws. A student loan servic	er must not violate		
71.19				those related to fraudule			
71.20	dishonest pra	actices.					
71.21	Subd. 9.	Incorrect informati	on regarding	student loan forgivenes	ss. A student loan		
71.22	servicer mus	t not misrepresent th	e availability o	of student loan forgivene	ss for which the		
71.23	servicer has	reason to know the b	orrower is elig	tible. This includes but is	s not limited to		
71.24	student loan	forgiveness program	s specific to m	ilitary borrowers, borrow	wers working in		
71.25	public servic	e, or borrowers with	disabilities.				
71.26	Subd. 10.	. Compliance with s	ervicer duties	<u>A student loan servicer</u>	must comply with		
71.27	the duties an	d obligations under s	section 58B.06	<u>.</u>			
71.28	EFFECI	FIVE DATE. This se	ection is effect	ve August 1, 2021.			
71.29	Sec. 9. [58]	B.08] EXAMINATI	ONS.				
71.30	The com	missioner has the sar	ne powers witl	n respect to examination	s of student loan		
71.31			•	her has under section 46.			
71.32	EFFECT	<b>TIVE DATE.</b> This se	ection is effecti	ve August 1, 2021.			

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72.1	Sec. 10. [	58B.09] DENIAL; SU	JSPENSION;	REVOCATION OF L	ICENSES.			
72.2	Subdivision 1. Powers of commissioner. (a) The commissioner may by order take any							
72.3	or all of the	following actions:						
72.4	<u>(1) bar a</u>	a person from engaging	g in student loa	n servicing;				
72.5	<u>(2)</u> deny	, suspend, or revoke a	student loan se	ervicer license;				
72.6	(3) cens	ure a student loan serv	vicer;					
72.7	<u>(4) impo</u>	ose a civil penalty, as p	provided in sect	tion 45.027, subdivision	<u>ı 6;</u>			
72.8	(5) orde	r restitution to the bor	rower, if applic	able; or				
72.9	<u>(6) revo</u>	ke an exemption.						
72.10	<u>(b) In or</u>	der to take the action	in paragraph (a	), the commissioner mu	st find:			
72.11	(1) the c	order is in the public in	terest; and					
72.12	(2) the student loan servicer, applicant, person in control, employee, or agent has:							
72.13	(i) violated any provision of this chapter or a rule or order adopted or issued under this							
72.14	<u>chapter;</u>							
72.15	(ii) violated a standard of conduct or engaged in a fraudulent, coercive, deceptive, or							
72.16	dishonest act or practice, including but not limited to negligently making a false statement							
72.17	or knowing	ly omitting a material	fact, whether o	r not the act or practice	involves student			
72.18	loan servicing;							
72.19	(iii) engaged in an act or practice that demonstrates untrustworthiness, financial							
72.20	irresponsibility, or incompetence, whether or not the act or practice involves student loan							
72.21	servicing;							
72.22	(iv) plec	l guilty or nolo contend	dere to or been	convicted of a felony, g	ross misdemeanor,			
72.23	or misdeme	anor;						
72.24	(v) paid	a civil penalty or been	the subject of	a disciplinary action by	the commissioner,			
72.25	order of sus	pension or revocation.	, cease and desi	st order, injunction orde	er, or order barring			
72.26	involvemen	it in an industry or pro	fession issued	by the commissioner or	any other federal,			
72.27	state, or loc	al government agency	<u>,</u>					
72.28	(vi) been	n found by a court of c	competent juris	diction to have engaged	in conduct			
72.29	evidencing	gross negligence, frau	d, misrepresen	tation, or deceit;				
72.30	(vii) ref	used to cooperate with	an investigation	on or examination by the	e commissioner;			

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73.1	(viii) fai	iled to pay any fee or a	ssessment imp	osed by the commission	ier; or
73.2	<u>(ix) faile</u>	ed to comply with state	e and federal ta	x obligations.	
73.3	Subd. 2.	Orders of the comm	issioner. To be	egin a proceeding under	this section, the
73.4	commission	ner shall issue an order	requiring the	subject of the proceeding	g to show cause
73.5	why action	should not be taken ag	ainst the person	n according to this section	on. The order must
73.6	be calculate	ed to give reasonable n	otice of the tim	ne and place for the hear	ing and must state
73.7	the reasons	for entry of the order.	The commissi	oner may by order summ	narily suspend a
73.8	license or e	xemption or summaril	y bar a person	from engaging in studer	nt loan servicing
73.9	pending a f	inal determination of a	n order to show	w cause. If a license or e	exemption is
73.10	summarily	suspended or if the per	son is summa	rily barred from any invo	olvement in the
73.11	servicing of	f student loans pending	g final determir	nation of an order to show	w cause, a hearing
73.12	on the merit	ts must be held within 3	0 days of the is	suance of the order of su	mmary suspension
73.13	or bar. All h	earings must be conduc	cted under chap	ter 14. After the hearing,	, the commissioner
73.14	shall enter a	an order disposing of t	he matter as th	e facts require. If the sul	bject of the order
73.15	fails to appe	ear at a hearing after hav	ving been duly	notified, the person is co	nsidered in default
73.16	and the pro-	ceeding may be detern	nined against tl	ne subject of the order u	pon consideration
73.17	of the order	to show cause, the all	egations of wh	ich may be considered t	to be true.
73.18	Subd. 3	<u>Actions against laps</u>	ed license. <u>If a</u>	license or certificate of	exemption lapses;
73.19	is surrender	ed, withdrawn, or termi	nated; or other	wise becomes ineffective	, the commissioner
73.20	<u>may (1) ins</u>	titute a proceeding unc	ler this subdivi	sion within two years at	fter the license or
73.21	certificate o	of exemption was last e	effective and en	nter a revocation or susp	ension order as of
73.22	the last date	e on which the license	or certificate o	f exemption was in effe	ct, and (2) impose
73.23	a civil pena	lty as provided for in t	his section or s	section 45.027, subdivis	ion 6.
73.24	<b>EFFEC</b>	TIVE DATE. This see	ction is effectiv	ve August 1, 2021.	
73.25	Sec. 11. [	58B.10] DATA PRAC	TICES.		
73.26	Subdivi	sion 1. Classification	of data. Data c	collected, created, receiv	ed, maintained, or
73.27	disseminate	ed by the Department c	of Commerce u	nder this chapter are go	verned by section
73.28	46.07.				
73.29	Subd. 2.	<b>Data sharing.</b> To the	extent data co	llected, created, received	d, maintained, or
73.30	disseminate	ed under this chapter ar	e not public da	ta as defined by section	13.02, subdivision
73.31	8a, the data	may, when necessary	to accomplish	the purpose of this chap	ter, be shared
73.32	between:				
73.33	<u>(1)</u> the U	United States Departme	ent of Educatio	on;	
	Article 6 Sec.	. 11.	73		

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74.1	(2) the Off	fice of Higher Education	on;		
74.2	(3) the De	partment of Commerce	<u>;</u>		
74.3	(4) the Off	fice of the Attorney Ge	eneral; and		
74.4	(5) any oth	ner local, state, and fed	eral law enfor	cement agencies.	
74.5	EFFECT	IVE DATE. This secti	on is effective	August 1, 2021.	
74.6	Sec. 12. Min	nnesota Statutes 2020,	section 65B.1	5, subdivision 1, is an	nended to read:
74.7	Subdivisio	n 1. Grounds and not	ice. No cancell	ation or reduction in th	ne limits of liability
74.8	of coverage d	uring the policy period	l of any policy	shall be effective unl	ess notice thereof
74.9	is given and u	nless based on one or r	nore reasons s	tated in the policy whi	ch shall be limited
74.10	to the following	ng:			
74.11	1. nonpayı	ment of premium; or			
74.12	2. the poli	cy was obtained throug	gh a material n	nisrepresentation; or	
74.13	3. any insu	red made a false or fra	audulent claim	or knowingly aided o	or abetted another
74.14	in the present	ation of such a claim; o	or		
74.15	4. the nam	ed insured failed to dis	close fully mo	otor vehicle accidents	and moving traffic
74.16	violations of t	he named insured for t	he preceding	36 months if called fo	r in the written
74.17	application; o	r			
74.18	5. the name	ed insured failed to disc	lose in the writ	ten application any req	uested information
74.19	necessary for	the acceptance or prop	er rating of th	e risk; or	
74.20	6. the nam	ed insured knowingly	failed to give	any required written r	notice of loss or
74.21	notice of laws	uit commenced agains	t the named in	sured, or, when reque	ested, refused to
74.22	cooperate in t	he investigation of a cl	aim or defens	e of a lawsuit; or	
74.23	7. the nam	ed insured or any other	r operator who	either resides in the s	ame household, or
74.24	customarily o	perates an automobile	insured under	such policy, unless th	e other operator is
74.25	identified as a	named insured in ano	ther policy as	an insured:	
74.26	(a) has, wi	thin the 36 months pric	r to the notice	of cancellation, had th	at person's driver's
74.27	license under	suspension or revocati	on because the	e person committed a	moving traffic
74.28	violation or be	ecause the person refu	sed to be tested	d under section 169A.	20, subdivision 1;
74.29	or				
74.30	(b) is or be	ecomes subject to epile	epsy or heart a	ttacks, and such indiv	idual does not
74.31	produce a wri	tten opinion from a ph	ysician testify	ing to that person's m	edical ability to
			7.4		

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75.1 operate a motor vehicle safely, such opinion to be based upon a reasonable medical75.2 probability; or

(c) has an accident record, conviction record (criminal or traffic), physical condition or
mental condition, any one or all of which are such that the person's operation of an automobile
might endanger the public safety; or

(d) has been convicted, or forfeited bail, during the 24 months immediately preceding
the notice of cancellation for criminal negligence in the use or operation of an automobile,
or assault arising out of the operation of a motor vehicle, or operating a motor vehicle while
in an intoxicated condition or while under the influence of drugs; or leaving the scene of
an accident without stopping to report; or making false statements in an application for a
driver's license, or theft or unlawful taking of a motor vehicle; or

(e) has been convicted of, or forfeited bail for, one or more violations within the 18
months immediately preceding the notice of cancellation, of any law, ordinance, or rule
which justify a revocation of a driver's license; or

75.15 8. the insured automobile is:

(a) so mechanically defective that its operation might endanger public safety; or

(b) used in carrying passengers for hire or compensation, provided however that the use

75.18 of an automobile for a car pool or a private passenger vehicle used by a volunteer driver,

75.19 as defined under section 65B.472, subdivision 1, paragraph (h), shall not be considered use

- 75.20 of an automobile for hire or compensation; or
- 75.21 (c) used in the business of transportation of flammables or explosives; or
- 75.22 (d) an authorized emergency vehicle; or

(e) subject to an inspection law and has not been inspected or, if inspected, has failed
to qualify within the period specified under such inspection law; or

(f) substantially changed in type or condition during the policy period, increasing the
risk substantially, such as conversion to a commercial type vehicle, a dragster, sports car
or so as to give clear evidence of a use other than the original use.

75.28 Sec. 13. Minnesota Statutes 2020, section 65B.43, subdivision 12, is amended to read:

75.29 Subd. 12. Commercial vehicle. "Commercial vehicle" means:

75.30 (a) any motor vehicle used as a common carrier,

(b) any motor vehicle, other than a passenger vehicle defined in section 168.002,
subdivision 24, which has a curb weight in excess of 5,500 pounds apart from cargo capacity,
or

76.4 (c) any motor vehicle while used in the for-hire transportation of property.

76.5 Commercial vehicle does not include a "commuter van," which for purposes of this chapter shall mean means (1) a motor vehicle having a capacity of seven to 16 persons 76.6 which is used principally to provide prearranged transportation of persons to or from their 76.7 place of employment or to or from a transit stop authorized by a local transit authority which 76.8 vehicle is to be operated by a person who does not drive the vehicle as a principal occupation 76.9 76.10 but is driving it only to or from the principal place of employment, to or from a transit stop authorized by a local transit authority or, for personal use as permitted by the owner of the 76.11 vehicle, or (2) a private passenger vehicle driven by a volunteer driver. 76.12

76.13 Sec. 14. Minnesota Statutes 2020, section 65B.472, subdivision 1, is amended to read:

Subdivision 1. Definitions. (a) Unless a different meaning is expressly made applicable,
the terms defined in paragraphs (b) through (g) have the meanings given them for the
purposes of this chapter.

(b) A "digital network" means any online-enabled application, software, website, or
system offered or utilized by a transportation network company that enables the
prearrangement of rides with transportation network company drivers.

(c) A "personal vehicle" means a vehicle that is used by a transportation network companydriver in connection with providing a prearranged ride and is:

(1) owned, leased, or otherwise authorized for use by the transportation network companydriver; and

76.24 (2) not a taxicab, limousine, or for-hire vehicle, or a private passenger vehicle driven
76.25 by a volunteer driver.

(d) A "prearranged ride" means the provision of transportation by a driver to a rider,
beginning when a driver accepts a ride requested by a rider through a digital network
controlled by a transportation network company, continuing while the driver transports a
requesting rider, and ending when the last requesting rider departs from the personal vehicle.
A prearranged ride does not include transportation provided using a taxicab, limousine, or
other for-hire vehicle.

(e) A "transportation network company" means a corporation, partnership, sole
proprietorship, or other entity that is operating in Minnesota that uses a digital network to
connect transportation network company riders to transportation network company drivers
who provide prearranged rides.

(f) A "transportation network company driver" or "driver" means an individual who:

(1) receives connections to potential riders and related services from a transportation
network company in exchange for payment of a fee to the transportation network company;
and

(2) uses a personal vehicle to provide a prearranged ride to riders upon connection
through a digital network controlled by a transportation network company in return for
compensation or payment of a fee.

(g) A "transportation network company rider" or "rider" means an individual or persons
who use a transportation network company's digital network to connect with a transportation
network driver who provides prearranged rides to the rider in the driver's personal vehicle
between points chosen by the rider.

(h) A "volunteer driver" means an individual who transports persons or goods on behalf
 of a nonprofit entity or governmental unit in a private passenger vehicle and receives no
 compensation for services provided other than the reimbursement of actual expenses.

Sec. 15. Minnesota Statutes 2020, section 174.29, subdivision 1, is amended to read:

77.20 Subdivision 1. Definition. For the purpose of sections 174.29 and 174.30 "special transportation service" means motor vehicle transportation provided on a regular basis by 77.21 a public or private entity or person that is designed exclusively or primarily to serve 77.22 individuals who are elderly or disabled and who are unable to use regular means of 77.23 transportation but do not require ambulance service, as defined in section 144E.001, 77.24 subdivision 3. Special transportation service includes but is not limited to service provided 77.25 by specially equipped buses, vans, taxis, and volunteers driving volunteer drivers, as defined 77.26 77.27 in section 65B.472, subdivision 1, paragraph (h), using private automobiles. Special transportation service also means those nonemergency medical transportation services under 77.28 section 256B.0625, subdivision 17, that are subject to the operating standards for special 77.29 transportation service under sections 174.29 to 174.30 and Minnesota Rules, chapter 8840. 77.30

78.1	Sec. 16. Minnesota Statutes 2020, section 174.30, subdivision 1, is amended to read:
78.2	Subdivision 1. Applicability. (a) The operating standards for special transportation
78.3	service adopted under this section do not apply to special transportation provided by:
78.4	(1) a public transit provider receiving financial assistance under sections 174.24 or
78.5	473.371 to 473.449;
78.6	(2) a volunteer driver, as defined in section 65B.472, subdivision 1, paragraph (h), using
78.7	a private automobile;

78.8 (3) a school bus as defined in section 169.011, subdivision 71; or

78.9 (4) an emergency ambulance regulated under chapter 144.

(b) The operating standards adopted under this section only apply to providers of special 78.10 78.11 transportation service who receive grants or other financial assistance from either the state or the federal government, or both, to provide or assist in providing that service; except that 78.12 the operating standards adopted under this section do not apply to any nursing home licensed 78.13 under section 144A.02, to any board and care facility licensed under section 144.50, or to 78.14 any day training and habilitation services, day care, or group home facility licensed under 78.15 sections 245A.01 to 245A.19 unless the facility or program provides transportation to 78.16 nonresidents on a regular basis and the facility receives reimbursement, other than per diem 78.17 payments, for that service under rules promulgated by the commissioner of human services. 78.18

(c) Notwithstanding paragraph (b), the operating standards adopted under this section
 do not apply to any vendor of services licensed under chapter 245D that provides
 transportation services to consumers or residents of other vendors licensed under chapter

78.22 245D and transports 15 or fewer persons, including consumers or residents and the driver.

78.23 Sec. 17. Minnesota Statutes 2020, section 174.30, subdivision 10, is amended to read:

Subd. 10. Background studies. (a) Providers of special transportation service regulated
under this section must initiate background studies in accordance with chapter 245C on the
following individuals:

(1) each person with a direct or indirect ownership interest of five percent or higher in
the transportation service provider;

78.29 (2) each controlling individual as defined under section 245A.02;

78.30 (3) managerial officials as defined in section 245A.02;

78.31 (4) each driver employed by the transportation service provider;

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(5) each individual employed by the transportation service provider to assist a passengerduring transport; and

(6) all employees of the transportation service agency who provide administrative support,
including those who:

(i) may have face-to-face contact with or access to passengers, their personal property,
or their private data;

79.7 (ii) perform any scheduling or dispatching tasks; or

79.8 (iii) perform any billing activities.

(b) The transportation service provider must initiate the background studies required
under paragraph (a) using the online NETStudy system operated by the commissioner of
human services.

(c) The transportation service provider shall not permit any individual to provide any
service or function listed in paragraph (a) until the transportation service provider has
received notification from the commissioner of human services indicating that the individual:

79.15 (1) is not disqualified under chapter 245C; or

(2) is disqualified, but has received a set-aside of that disqualification according to
 sections 245C.22 and 245C.23 related to that transportation service provider.

(d) When a local or contracted agency is authorizing a ride under section 256B.0625, 79.18 subdivision 17, by a volunteer driver, as defined in section 65B.472, subdivision 1, paragraph 79.19 (h), and the agency authorizing the ride has reason to believe the volunteer driver has a 79.20 history that would disqualify the individual or that may pose a risk to the health or safety 79.21 of passengers, the agency may initiate a background study to be completed according to 79.22 chapter 245C using the commissioner of human services' online NETStudy system, or 79.23 through contacting the Department of Human Services background study division for 79.24 assistance. The agency that initiates the background study under this paragraph shall be 79.25 responsible for providing the volunteer driver with the privacy notice required under section 79.26 79.27 245C.05, subdivision 2c, and payment for the background study required under section 245C.10, subdivision 11, before the background study is completed. 79.28

Sec. 18. Minnesota Statutes 2020, section 221.031, subdivision 3b, is amended to read:
Subd. 3b. Passenger transportation; exemptions. (a) A person who transports
passengers for hire in intrastate commerce, who is not made subject to the rules adopted in

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80.1	hours of ser	vice of drivers while	transporting em	ployees of an employer	who is directly or
80.2	indirectly pa	aying the cost of the t	ransportation.		
80.3	(b) This	subdivision does not	apply to:		
80.4	(1) a loc	al transit commission	• •		
80.5	(2) a trai	nsit authority created	by law; or		
80.6	(3) perso	ons providing transpo	rtation:		
80.7	(i) in a s	chool bus as defined i	in section 169.0	11, subdivision 71;	
80.8	(ii) in a l	Head Start bus as defi	ined in section 1	69.011, subdivision 34	;
80.9	(iii) in a	commuter van;			
80.10	(iv) in a	n authorized emergen	cy vehicle as de	fined in section 169.01	1, subdivision 3;
80.11	(v) in sp	ecial transportation se	ervice certified b	by the commissioner und	der section 174.30;
80.12	(vi) that	is special transportati	ion service as de	efined in section 174.29	, subdivision 1,
80.13	when provid	led by a volunteer driv	ver, as defined in	section 65B.472, subdi-	vision 1, paragraph
80.14	<u>(h),</u> operatir	ıg a private passenger	vehicle as defi	ned in section 169.011,	subdivision 52;
80.15	(vii) in a	limousine the service	e of which is lic	ensed by the commission	oner under section
80.16	221.84; or				
80.17	(viii) in	a taxicab, if the fare f	or the transport	ation is determined by a	a meter inside the
80.18	taxicab that	measures the distance	e traveled and d	lisplays the fare accumu	lated.
80.19	Sec. 19. M	linnesota Statutes 202	0, section 256B	.0625, subdivision 17, i	s amended to read:
80.20	Subd. 17	7. Transportation cos	sts. (a) "Nonem	ergency medical transp	ortation service"

means motor vehicle transportation provided by a public or private person that serves
Minnesota health care program beneficiaries who do not require emergency ambulance
service, as defined in section 144E.001, subdivision 3, to obtain covered medical services.

(b) Medical assistance covers medical transportation costs incurred solely for obtaining
emergency medical care or transportation costs incurred by eligible persons in obtaining
emergency or nonemergency medical care when paid directly to an ambulance company,
nonemergency medical transportation company, or other recognized providers of
transportation services. Medical transportation must be provided by:

80.29 (1) nonemergency medical transportation providers who meet the requirements of this80.30 subdivision;

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81.1	(2) ambul	ances, as defined in s	section 144E.(	001, subdivision 2;	
81.2	(3) taxica	bs that meet the requ	irements of th	is subdivision;	
81.3	(4) public	transit, as defined in	n section 174.2	22, subdivision 7; or	
81.4	(5) not-fo	r-hire vehicles, inclu	ding voluntee	r drivers, as defined in se	ection 65B.472,
81.5		, paragraph (h).	C		
81.6	(c) Medic	al assistance covers	nonemergency	medical transportation	provided by
81.7	nonemergenc	y medical transporta	tion providers	enrolled in the Minneso	ta health care
81.8	programs. Al	l nonemergency med	lical transporta	ation providers must com	ply with the
81.9	operating star	ndards for special trar	nsportation ser	vice as defined in section	s 174.29 to 174.30
81.10	and Minneso	ta Rules, chapter 884	10, and all driv	vers must be individually	enrolled with the
81.11	commissione	r and reported on the	e claim as the i	individual who provided	the service. All
81.12	nonemergenc	y medical transporta	tion providers	shall bill for nonemerge	ncy medical
81.13	transportation	n services in accordan	nce with Minne	esota health care program	s criteria. Publicly
81.14	operated tran	sit systems, voluntee	ers, and not-for	r-hire vehicles are exemp	ot from the
81.15	requirements	outlined in this parag	graph.		
81.16	(d) An org	ganization may be ter	rminated, deni	ied, or suspended from en	nrollment if:
81.17	(1) the pro	ovider has not initiate	ed background	l studies on the individua	als specified in
81.18	section 174.3	0, subdivision 10, pa	aragraph (a), c	lauses $(1)$ to $(3)$ ; or	
81.19	(2) the pro	ovider has initiated b	ackground stu	dies on the individuals sp	pecified in section
81.20	174.30, subdi	ivision 10, paragraph	n (a), clauses (	1) to (3), and:	
81.21	(i) the cor	nmissioner has sent t	the provider a	notice that the individua	l has been
81.22	disqualified u	under section 245C.1	4; and		
81.23	(ii) the ine	dividual has not recei	ived a disqual	ification set-aside specifi	c to the special
81.24	transportation	n services provider un	nder sections 2	245C.22 and 245C.23.	
81.25	(e) The ac	lministrative agency	of nonemerge	ency medical transportation	on must:
81.26	(1) adhere	e to the policies defin	ned by the com	missioner in consultation	n with the
81.27	Nonemergen	cy Medical Transport	tation Advisor	ry Committee;	
81.28	(2) pay no	onemergency medica	l transportatio	n providers for services	provided to
81.29	Minnesota he	alth care programs b	peneficiaries to	o obtain covered medical	services;
81.30	(3) provid	e data monthly to the	commissioner	on appeals, complaints, n	o-shows, canceled
81.31	trips, and nur	nber of trips by mode	e; and		
		0			

(4) by July 1, 2016, in accordance with subdivision 18e, utilize a web-based single
administrative structure assessment tool that meets the technical requirements established
by the commissioner, reconciles trip information with claims being submitted by providers,
and ensures prompt payment for nonemergency medical transportation services.

(f) Until the commissioner implements the single administrative structure and delivery
system under subdivision 18e, clients shall obtain their level-of-service certificate from the
commissioner or an entity approved by the commissioner that does not dispatch rides for
clients using modes of transportation under paragraph (i), clauses (4), (5), (6), and (7).

(g) The commissioner may use an order by the recipient's attending physician, advanced 82.9 82.10 practice registered nurse, or a medical or mental health professional to certify that the recipient requires nonemergency medical transportation services. Nonemergency medical 82.11 transportation providers shall perform driver-assisted services for eligible individuals, when 82.12 appropriate. Driver-assisted service includes passenger pickup at and return to the individual's 82.13 residence or place of business, assistance with admittance of the individual to the medical 82.14 facility, and assistance in passenger securement or in securing of wheelchairs, child seats, 82.15 or stretchers in the vehicle. 82.16

Nonemergency medical transportation providers must take clients to the health care provider using the most direct route, and must not exceed 30 miles for a trip to a primary care provider or 60 miles for a trip to a specialty care provider, unless the client receives authorization from the local agency.

Nonemergency medical transportation providers may not bill for separate base rates for
the continuation of a trip beyond the original destination. Nonemergency medical
transportation providers must maintain trip logs, which include pickup and drop-off times,
signed by the medical provider or client, whichever is deemed most appropriate, attesting
to mileage traveled to obtain covered medical services. Clients requesting client mileage
reimbursement must sign the trip log attesting mileage traveled to obtain covered medical
services.

(h) The administrative agency shall use the level of service process established by the
commissioner in consultation with the Nonemergency Medical Transportation Advisory
Committee to determine the client's most appropriate mode of transportation. If public transit
or a certified transportation provider is not available to provide the appropriate service mode
for the client, the client may receive a onetime service upgrade.

82.33 (i) The covered modes of transportation are:

(1) client reimbursement, which includes client mileage reimbursement provided to
clients who have their own transportation, or to family or an acquaintance who provides
transportation to the client;

83.4 (2) volunteer transport, which includes transportation by volunteers using their own
83.5 vehicle;

(3) unassisted transport, which includes transportation provided to a client by a taxicab
or public transit. If a taxicab or public transit is not available, the client can receive
transportation from another nonemergency medical transportation provider;

(4) assisted transport, which includes transport provided to clients who require assistance
by a nonemergency medical transportation provider;

(5) lift-equipped/ramp transport, which includes transport provided to a client who is
dependent on a device and requires a nonemergency medical transportation provider with
a vehicle containing a lift or ramp;

(6) protected transport, which includes transport provided to a client who has received
a prescreening that has deemed other forms of transportation inappropriate and who requires
a provider: (i) with a protected vehicle that is not an ambulance or police car and has safety
locks, a video recorder, and a transparent thermoplastic partition between the passenger and
the vehicle driver; and (ii) who is certified as a protected transport provider; and

(7) stretcher transport, which includes transport for a client in a prone or supine position
and requires a nonemergency medical transportation provider with a vehicle that can transport
a client in a prone or supine position.

(j) The local agency shall be the single administrative agency and shall administer and reimburse for modes defined in paragraph (i) according to paragraphs (m) and (n) when the commissioner has developed, made available, and funded the web-based single administrative structure, assessment tool, and level of need assessment under subdivision 18e. The local agency's financial obligation is limited to funds provided by the state or federal government.

83.27 (k) The commissioner shall:

(1) in consultation with the Nonemergency Medical Transportation Advisory Committee,
verify that the mode and use of nonemergency medical transportation is appropriate;

83.30 (2) verify that the client is going to an approved medical appointment; and

(3) investigate all complaints and appeals.

(1) The administrative agency shall pay for the services provided in this subdivision and
seek reimbursement from the commissioner, if appropriate. As vendors of medical care,

local agencies are subject to the provisions in section 256B.041, the sanctions and monetary
recovery actions in section 256B.064, and Minnesota Rules, parts 9505.2160 to 9505.2245.

(m) Payments for nonemergency medical transportation must be paid based on the client's
assessed mode under paragraph (h), not the type of vehicle used to provide the service. The
medical assistance reimbursement rates for nonemergency medical transportation services
that are payable by or on behalf of the commissioner for nonemergency medical
transportation services are:

84.10 (1) \$0.22 per mile for client reimbursement;

84.11 (2) up to 100 percent of the Internal Revenue Service business deduction rate for volunteer
84.12 transport;

(3) equivalent to the standard fare for unassisted transport when provided by public
transit, and \$11 for the base rate and \$1.30 per mile when provided by a nonemergency
medical transportation provider;

84.16 (4) \$13 for the base rate and \$1.30 per mile for assisted transport;

84.17 (5) \$18 for the base rate and \$1.55 per mile for lift-equipped/ramp transport;

84.18 (6) \$75 for the base rate and \$2.40 per mile for protected transport; and

84.19 (7) \$60 for the base rate and \$2.40 per mile for stretcher transport, and \$9 per trip for
84.20 an additional attendant if deemed medically necessary.

(n) The base rate for nonemergency medical transportation services in areas defined
under RUCA to be super rural is equal to 111.3 percent of the respective base rate in
paragraph (m), clauses (1) to (7). The mileage rate for nonemergency medical transportation
services in areas defined under RUCA to be rural or super rural areas is:

- 84.25 (1) for a trip equal to 17 miles or less, equal to 125 percent of the respective mileage
  84.26 rate in paragraph (m), clauses (1) to (7); and
- 84.27 (2) for a trip between 18 and 50 miles, equal to 112.5 percent of the respective mileage
  84.28 rate in paragraph (m), clauses (1) to (7).

(o) For purposes of reimbursement rates for nonemergency medical transportation
services under paragraphs (m) and (n), the zip code of the recipient's place of residence
shall determine whether the urban, rural, or super rural reimbursement rate applies.

(p) For purposes of this subdivision, "rural urban commuting area" or "RUCA" means
a census-tract based classification system under which a geographical area is determined
to be urban, rural, or super rural.

(q) The commissioner, when determining reimbursement rates for nonemergency medical
transportation under paragraphs (m) and (n), shall exempt all modes of transportation listed
under paragraph (i) from Minnesota Rules, part 9505.0445, item R, subitem (2).

85.7 Sec. 20. Minnesota Statutes 2020, section 325E.21, subdivision 1, is amended to read:

Subdivision 1. Definitions. (a) For purposes of this section, the terms defined in this
subdivision have the meanings given.

(b) "Commissioner" means the commissioner of commerce.

85.11 (b) (c) "Law enforcement agency" or "agency" means a duly authorized municipal,
 85.12 county, state, or federal law enforcement agency.

85.13 (c) (d) "Person" means an individual, partnership, limited partnership, limited liability
 85.14 company, corporation, or other entity.

(d) (e) "Scrap metal" means:

(1) wire and cable commonly and customarily used by communication and electricutilities; and

(2) copper, aluminum, or any other metal purchased primarily for its reuse or recycling
value as raw metal, including metal that is combined with other materials at the time of
purchase, but does not include a scrap vehicle as defined in section 168A.1501, subdivision
1.

(e) (f) "Scrap metal dealer" or "dealer" means a person engaged in the business of buying
 or selling scrap metal, or both.

The terms do not include a person engaged exclusively in the business of buying or selling new or used motor vehicles, paper or wood products, rags or furniture, or secondhand machinery.

(f)(g) "Seller" means any seller, prospective seller, or agent of the seller.

(g) (h) "Proof of identification" means a driver's license, Minnesota identification card
number, or other identification document issued for identification purposes by any state,
federal, or foreign government if the document includes the person's photograph, full name,
birth date, and signature.

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86.1	Sec. 21. Min	nesota Statutes 202	20, section 3251	E.21, subdivision 1b, is	s amended to read:
86.2	Subd. 1b. <b>F</b>	Purchase or acquis	sition record re	equired. (a) Any perso	on who purchases or
86.3	receives a cata	lytic converter mus	st comply with	this section.	
86.4	<del>(a) (b)</del> Eve	ry scrap metal deal	er, including an	agent, employee, or r	epresentative of the
86.5	dealer, shall cre	eate a permanent rec	cord written in H	English, using an electro	onic record program
86.6	at the time of e	each purchase or ac	equisition of scr	ap metal. The record r	nust include:
86.7	(1) a compl	lete and accurate ac	count or descri	ption, including the w	eight if customarily
86.8	purchased by v	weight, of the scrap	metal purchas	ed or acquired;	
86.9	(2) the date	e, time, and place of	f the receipt of	he scrap metal purcha	sed or acquired and
86.10	a unique transa	action identifier;			
86.11	(3) a photo	copy or electronic	scan of the selle	er's proof of identificat	tion including the
86.12	identification n	number;			
86.13	(4) the amo	ount paid and the nu	umber of the ch	eck or electronic transf	fer used to purchase
86.14	the scrap meta	1;			
86.15	(5) the licer	nse plate number a	nd description of	of the vehicle used by	the person when
86.16	delivering the s	scrap metal, includi	ng the vehicle n	nake and model, and an	y identifying marks
86.17	on the vehicle,	such as a business	name, decals,	or markings, if applica	ble;
86.18	(6) a staten	nent signed by the s	seller, under per	halty of perjury as pro-	vided in section
86.19	609.48, attesti	ng that the scrap me	etal is not stoler	n and is free of any lier	ns or encumbrances
86.20	and the seller h	has the right to sell	it; <del>and</del>		
86.21	(7) a copy o	of the receipt, which	n must include a	t least the following int	formation: the name
86.22	and address of	the dealer, the date	e and time the s	crap metal was receive	ed by the dealer, an
86.23	accurate descri	iption of the scrap 1	metal, and the a	mount paid for the scr	ap metal <del>.</del> ;
86.24	<u>(8) in order</u>	to purchase a detac	ched catalytic co	onverter, any numbers,	bar codes, stickers,
86.25	or other unique	e markings that resp	ult from the pile	ot project created unde	er subdivision 2b;
86.26	and				
86.27	(9) the nam	ne of the person wh	o removed the	catalytic converter.	
86.28	<del>(b)<u>(</u>c)</del> The	record, as well as th	e scrap metal p	archased or received, sl	hall at all reasonable
86.29	times be open	to the inspection of	f any properly i	dentified law enforcen	nent officer.
86.30	<del>(c) <u>(</u>d)</del> No 1	record is required f	or property pur	chased from merchant	s, manufacturers,
86.31	salvage pools,	insurance compani	ies, rental car co	ompanies, financial ins	stitutions, charities,
36.32	dealers license	d under section 168	8.27, or wholes	ale dealers, having an	established place of

business, or of any goods purchased at open sale from any bankrupt stock, but a receipt as required under paragraph (a) (b), clause (7), shall be obtained and kept by the person, which must be shown upon demand to any properly identified law enforcement officer.

87.4 (d) (e) The dealer must provide a copy of the receipt required under paragraph (a) (b),
 87.5 clause (7), to the seller in every transaction.

(e)(f) Law enforcement agencies in the jurisdiction where a dealer is located may conduct regular and routine inspections to ensure compliance, refer violations to the city or county attorney for criminal prosecution, and notify the registrar of motor vehicles.

(f) (g) Except as otherwise provided in this section, a scrap metal dealer or the dealer's 87.9 agent, employee, or representative may not disclose personal information concerning a 87.10 customer without the customer's consent unless the disclosure is required by law or made 87.11 in response to a request from a law enforcement agency. A scrap metal dealer must implement 87.12 reasonable safeguards to protect the security of the personal information and prevent 87.13 unauthorized access to or disclosure of the information. For purposes of this paragraph, 87.14 "personal information" is any individually identifiable information gathered in connection 87.15 with a record under paragraph (a). 87.16

87.17 Sec. 22. Minnesota Statutes 2020, section 325E.21, is amended by adding a subdivision
87.18 to read:

87.19 Subd. 2b. Catalytic converter theft prevention pilot project. (a) The catalytic converter
 87.20 theft prevention pilot project is created to deter the theft of catalytic converters by marking
 87.21 them with vehicle identification numbers or other unique identifiers.

87.22 (b) The commissioner shall establish a procedure to mark the catalytic converters of
87.23 vehicles most likely to be targeted for theft with unique identification numbers using labels,
87.24 engraving, theft deterrence paint, or other methods that permanently mark the catalytic
87.25 converter without damaging its function.

- (c) The commissioner shall work with law enforcement agencies, insurance companies,
   and scrap metal dealers to identify vehicles that are most frequently targeted for catalytic
   converter theft and to establish the most effective methods for marking catalytic converters.
- (d) Materials purchased under this program may be distributed to dealers, as defined in
   section 168.002, subdivision 6, automobile repair shops and service centers, law enforcement
- agencies, and community organizations to arrange for the marking of the catalytic converters
  of vehicles most likely to be targeted for theft at no cost to the vehicle owners.

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88.1	(e) The	commissioner may pri	oritize distribu	ation of materials to area	s experiencing the
88.2	highest rate	es of catalytic converte	r theft.		
88.3	(f) The c	commissioner must mal	ce educational	information resulting from	n the pilot program
88.4				metal dealers and is enco	
88.5	the progran	n to the general public.	<u>.</u>		
88.6	(g) The	commissioner shall in	clude a report	on the pilot project in th	e report required
88.7				must describe the progre	
88.8	findings of	the pilot project includ	ing the total nu	umber of catalytic conver	rters marked under
88.9	the progran	n, and, to the extent kn	own, whether	any catalytic converters	marked under the
88.10	pilot projec	t were stolen and the c	outcome of any	y criminal investigation	into the thefts.
	G <b>22 X</b>	<i>C</i>			1. 1.1
88.11 88.12	to read:	Annesota Statutes 202	0, section 325	F.171, is amended by ad	aing a subdivision
00.12					
88.13				enforced as provided und	er sections 45.027,
88.14	subdivision	is 1 to 6, 325F.10 to 32	25F.12, and 32	5F.14 to 325F.16.	
88.15	Sec. 24. N	Ainnesota Statutes 202	0, section 325	F.172, is amended by ad	ding a subdivision
88.16	to read:			·	
88.17	Subd. 4	. Enforcement. Sectio	ons 325F.173 to	o 325F.175 may be enfor	rced as provided
88.18				F.10 to 325F.12, and 325	
88.19	Sec. 25. [	325F.179] ENFORCH	EMENT.		
88.20	Sections	s 325F.177 and 325F.1	78 may be enf	forced as provided under	sections 45.027,
88.21	subdivision	us 1 to 6, 325F.10 to 32	25F.12, and 32	5F.14 to 325F.16.	
88.22	Sec. 26. N	Ainnesota Statutes 202	20, section 514	.972, subdivision 4, is a	mended to read:
88.23	Subd. 4.	Denial of access. Upo	n default, the o	wner shall mail notice of	default as provided
88.24	under section	on 514.974. The owner	r may deny the	e occupant access to the	personal property
88.25	contained in	n the self-service stora	ge facility afte	er default, service of the	notice of default,
88.26	-			, and application of any	
88.27	•			date that the occupant wi	
88.28	-		-	ervice storage facility an	
88.29				fied. The notice of defau	
88.30	any dispute	regarding denial of ac	<del>cess can be ra</del> i	sed by the occupant beg	inning legal action

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- 89.1 in court. Notice of default must further state the rights of the occupant contained in
  89.2 subdivision 5.
- 89.3 Sec. 27. Minnesota Statutes 2020, section 514.972, subdivision 5, is amended to read:

Subd. 5. Access to certain items. The occupant may remove from the self-service storage 89.4 facility personal papers, health aids, personal clothing of the occupant and the occupant's 89.5 dependents, and personal property that is necessary for the livelihood of the occupant, that 89.6 has a market value of less than \$50 per item, if demand is made to any of the persons listed 89.7 in section 514.976, subdivision 1. The occupant shall present a list of the items, and may 89.8 remove them during the facility's ordinary business hours prior to the sale authorized by 89.9 section 514.973. If the owner unjustifiably denies the occupant access for the purpose of 89.10 removing the items specified in this subdivision, the occupant is entitled to an order allowing 89.11 access to the storage unit for removal of the specified items. The self-service storage facility 89.12 is liable to the occupant for the costs, disbursements and attorney fees expended by the 89.13 89.14 occupant to obtain this order. (a) Any occupant may remove from the self-storage facility personal papers and health aids upon demand made to any of the persons listed in section 89.15 514.976, subdivision 1. 89.16

- 89.17 (b) An occupant who provides documentation from a government or nonprofit agency
  89.18 or legal aid office that the occupant is a recipient of relief based on need, is eligible for legal
  89.19 aid services, or is a survivor of domestic violence or sexual assault may remove, in addition
  89.20 to the items provided in paragraph (a), personal clothing of the occupant and the occupant's
  89.21 dependents and tools of the trade that are necessary for the livelihood of the occupant that
  89.22 has a market value not to exceed \$125 per item.
- (c) The occupant shall present a list of the items and may remove the items during the
  facility's ordinary business hours prior to the sale authorized by section 514.973. If the
  owner unjustifiably denies the occupant access for the purpose of removing the items
  specified in this subdivision, the occupant is entitled to request relief from the court for an
  order allowing access to the storage space for removal of the specified items. The self-service
  storage facility is liable to the occupant for the costs, disbursements, and attorney fees
  expended by the occupant to obtain this order.
- 89.30 (d) For the purposes of this subdivision, "relief based on need" includes but is not limited
- 89.31 to receipt of a benefit from the Minnesota family investment program and diversionary
- 89.32 work program, medical assistance, general assistance, emergency general assistance,
- 89.33 Minnesota supplemental aid, Minnesota supplemental aid housing assistance, MinnesotaCare,
- 89.34 Supplemental Security Income, energy assistance, emergency assistance, Supplemental

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90.1	Nutrition As	ssistance Program ber	nefits, earned ir	ncome tax credit, or Mir	nnesota working
90.2	family tax cr	redit. Relief based on r	need can also be	e proven by providing do	ocumentation from
90.3	a legal aid o	rganization that the in	ndividual is reco	eiving legal aid assistance	e, or by providing
90.4	documentati	ion from a governmer	nt agency, nonp	orofit, or housing assista	nce program that
90.5	the individu	al is receiving assista	nce due to dom	estic violence or sexual	assault.
90.6	Sec. 28. M	Iinnesota Statutes 202	20, section 514.	973, subdivision 3, is an	mended to read:
90.7	Subd. 3.	Contents of notice.	The notice mus	t include:	
90.8	(1) a stat	tement of the amount	owed for rent a	nd other charges and de	mand for payment
90.9	within a spe	cified time not less th	an 14 days afte	er delivery of the notice;	;
90.10	(2) pursu	ant to section 514.972	2, subdivision 4	l, a notice of denial of ac	ccess to the storage
90.11	space, if this	s denial is permitted u	under the terms	of the rental agreement	•
90.12	(3) the d	ate that the occupant	will be denied	access to the occupant's	nersonal property
90.12		ervice storage facility			personal property
				11.11 I I I I	1
90.14	<u>(4) a stat</u>	tement that access will	ll be denied unt	il the owner's claim has	been satisfied;
90.15	<u>(5) a stat</u>	ement that any disput	e regarding der	nial of access can be rais	sed by an occupant
90.16	beginning le	egal action in court;			
90.17	<del>(3)<u>(6)</u> th</del>	1e name, street addres	s, and telephor	e number of the owner,	or of the owner's
90.18	designated a	agent, whom the occu	pant may conta	ect to respond to the not	ice;
90.19	<u>(4) (7)</u> a	conspicuous statemer	nt that unless th	ne claim is paid within the	he time stated in
90.20	the notice, the	he personal property	will be advertis	ed for sale. The notice r	nust specify the
90.21	time and pla	ace of the sale; and			
90.22	<del>(5)</del> (8) a	conspicuous stateme	nt of the items	that the occupant may re	emove without
90.23		_		5, if the occupant is den	
90.24	to the storag				C
90.25	Sec. 29. M	linnesota Statutes 202	20, section 514.	973, subdivision 4, is an	mended to read:
90.26	Subd. 4.	Sale of property. (a)	A sale of pers	onal property may take	place no sooner
90.27	than 45 days	s after default or, if th	e personal prop	perty is a motor vehicle	or watercraft, no
90.28	sooner than	60 days after default.			
90.29	(b) After	r the expiration of the	time given in t	he notice, the sale must	be published once
90.30		-	C	per of general circulation	*
90.31	is to be held	l. The sale may take p	lace no sooner	than 15 days after the fi	irst publication. If
		_			

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the lien is satisfied before the second publication occurs, the second publication is waived. 91.1 If there is no qualified newspaper under chapter 331A where the sale is to be held, the 91.2 advertisement may be posted on an independent, publicly accessible website that advertises 91.3 self-storage lien sales or public notices. The advertisement must include a general description 91.4 of the goods, the name of the person on whose account the goods are being held, and the 91.5 time and place of the sale. 91.6 91.7 (c) A sale of the personal property must conform to the terms of the notification. (d) A sale of the personal property must be public and must be either: 91.8 (1) held via an online auction; or 91.9 (2) held at the storage facility, or at the nearest suitable place at which the personal 91.10 property is held or stored. 91.11 Owners shall require all bidders, including online bidders, to register and agree to the rules 91.12 of the sale. 91.13 (e) The sale must be conducted in a commercially reasonable manner. A sale is 91.14 commercially reasonable if the property is sold in conformity with the practices among 91.15 dealers in the property sold or sellers of similar distressed property sales. 91.16 Sec. 30. Minnesota Statutes 2020, section 514.974, is amended to read: 91.17 **514.974 ADDITIONAL NOTIFICATION REQUIREMENT.** 91.18 Notification of the proposed sale of personal property must include a notice of denial 91.19 of access to the personal property until the owner's claim has been satisfied. Any notice the 91.20 owner is required to mail to the occupant under sections 514.970 to 514.979 shall be sent 91.21 91.22 to. (1) the e-mail address, if consented to by the occupant, as provided in section 514.973, 91.23 subdivision 2; 91.24 (2) the mailing address and any alternate mailing address provided by the occupant in 91.25 the rental agreement; or 91.26 (3) the last known mailing address of the occupant, if the last known mailing address 91.27 differs from the mailing address listed by the occupant in the rental agreement and the owner 91.28 has reason to believe that the last known mailing address is more current. 91.29

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92.1	Sec. 31. Min	nesota Statutes 202	20, section 514	.977, is amended to read:	
92.2	514.977 <del>D</del>	<del>efault</del> additi	ONAL REMI	EDIES.	
92.3	Subdivisio	n 1. <b>Default; brea</b>	ch of rental ag	reement. If an occupant	defaults in the
92.4	payment of ren	nt for the storage sp	ace or otherwis	e breaches the rental agre	ement, the owner
92.5	may comment	e an <del>eviction</del> action	n <del>under chapte</del> i	<del>: 504B</del> to terminate the re	ental agreement,
92.6	recover posses	ssion of the storage	space, remove	the occupant, and dispos	e of the stored
92.7	personal prope	erty. The action sha	ll be conducted	l in accordance with the l	Minnesota Rules
92.8	of Civil Proce	dure, except as pro	vided in this se	ction.	
92.9	<u>Subd. 2.</u> Se	ervice of summons	. The summon	s must be served at least s	even days before
92.10	the date of the	court appearance a	s provided in s	ubdivision 3.	
92.11	<u>Subd. 3.</u> A	ppearance. Except	t as provided in	subdivision 4, in an actio	n filed under this
92.12	section the app	pearance shall be no	ot less than sev	en or more than 14 days	from the day of
92.13	issuing the sur	nmons.			
92.14	<u>Subd. 4.</u>	xpedited hearing.	If the owner fil	les a motion and affidavit	stating specific
92.15	facts and insta	nces in support of a	an allegation th	at the occupant is causing	g a nuisance or
92.16	engaging in ill	egal or other behav	vior that serious	sly endangers the safety of	of others, others'
92.17	property, or th	e storage facility's	property, the ap	ppearance shall be not les	s than three days
92.18	nor more than	seven days from the	date the summ	ons is issued. The summor	ns in an expedited
92.19	hearing shall b	be served upon the	occupant within	n 24 hours of issuance un	less the court
92.20	orders otherwi	se for good cause s	shown.		
92.21	<u>Subd. 5.</u> <u>A</u>	nswer; trial; conti	nuance. At the	court appearance specified	l in the summons,
92.22	the defendant	may answer the con	mplaint, and th	e court shall hear and dec	tide the action,
92.23	unless it grant	s a continuance of t	he trial, which	may be for no longer that	n six days, unless
92.24	all parties con	sent to longer conti	nuance.		
92.25	<u>Subd. 6.</u> C	ounterclaims. The	occupant is pro	phibited from bringing cou	unterclaims in the
92.26	action that are	unrelated to the po	ossession of the	storage space. Nothing i	n this section
92.27	prevents the o	ccupant from bring	ing the claim in	n a separate action.	
92.28	<u>Subd. 7.</u> Ju	udgment; writ. Juc	Igment in matte	ers adjudicated under this	section shall be
92.29	in accordance	with section 504B.	345. Execution	of a writ issued under thi	s section shall be
92.30	in accordance	with section 504B.	<u>365.</u>		

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93.1			ARTICL	Е <b>7</b>				
93.2	MISCELLANEOUS COMMERCE POLICY							
93.3	Section 1. Minnesota Statutes 2020, section 115C.094, is amended to read:							
93.4	115C.09	4 ABANDONED UN	DERGROUI	ND STORAGE TANKS	•			
93.5	(a) As us	sed in this section, an a	abandoned un	derground petroleum stor	rage tank means			
93.6	an undergro	und petroleum storage	tank that was	3:				
93.7	(1) taker	n out of service prior to	December 22	2, 1988; <del>or</del>				
93.8	(2) taker	1 out of service on or a	fter Decembe	r 22, 1988, if the current	property owner			
93.9	did not knov	v of the existence of the	e underground	l petroleum storage tank a	and could not have			
93.10	reasonably l	been expected to have	known of the	tank's existence at the tir	ne the owner first			
93.11	acquired rig	ht, title, or interest in t	he tank <del>.</del> ; or					
93.12	<u>(3) taker</u>	out of service and is l	ocated on pro	perty that is being held b	y the state in trust			
93.13	for local tax	ing districts under sect	tion 281.25.					
93.14	(b) The l	board may contract for						
93.15	(1) a state	ewide assessment in or	der to determin	ne the quantity, location, c	ost, and feasibility			
93.16	of removing	g abandoned undergrou	and petroleum	storage tanks;				
93.17	(2) the re	emoval of an abandone	ed undergrour	nd petroleum storage tank	s; and			
93.18	(3) the re	emoval and disposal of	f petroleum-co	ontaminated soil if the re	moval is required			
93.19	by the comm	nissioner at the time of	f tank remova	1.				
93.20	(c) Befor	re the board may contr	act for remova	al of an abandoned petrol	eum storage tank,			
93.21	the tank own	ner must provide the b	oard with wri	tten access to the propert	y and release the			
93.22	board from	any potential liability	for the work p	performed.				
93.23	<u>(d) If at</u>	the time of the forfeitu	re of property	identified under paragra	ph (a), clause (3),			
93.24	the property	owner or the owner's h	neirs, devisees	, or representatives, or an	y person to whom			
93.25	the right to p	bay taxes was granted b	by statute, mor	rtgage, or other agreemer	it, repurchases the			
93.26	property un	der section 282.241, th	e board's con	tracted costs for the unde	rground storage			
93.27	tank remova	al project must be inclu	ided as a spec	ial assessment included i	in the repurchase			
93.28	price, as pro	vided under section 28	82.251, and m	ust be returned to the bo	ard upon the sale			
93.29	of the prope	rty.						
93.30	<del>(d) <u>(</u>e)</del> N	loney in the fund is ap	propriated to	the board for the purpose	es of this section.			

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94.1 Sec. 2. Minnesota Statutes 2020, section 308A.201, subdivision 12, is amended to read:

94.2 Subd. 12. Electric cooperative powers. (a) An electric cooperative has the power and
94.3 authority to:

94.4 (1) make loans to its members;

94.5 (2) prerefund debt;

94.6 (3) obtain funds through negotiated financing or public sale;

94.7 (4) borrow money and issue its bonds, debentures, notes, or other evidence of94.8 indebtedness;

94.9 (5) mortgage, pledge, or otherwise hypothecate its assets as may be necessary;

94.10 (6) invest its resources;

94.11 (7) deposit money in state and national banks and trust companies authorized to receive94.12 deposits; and

94.13 (8) exercise all other powers and authorities granted to cooperatives.

(b) A cooperative organized to provide rural electric power may enter agreements and
contracts with other electric power cooperatives or with a cooperative constituted of electric
power cooperatives to share losses and risk of losses to their transmission and distribution
lines, transformers, substations, and related appurtenances from storm, sleet, hail, tornado,
cyclone, hurricane, or windstorm. An agreement or contract or a cooperative formed to
share losses under this paragraph is not subject to the laws of this state relating to insurance
and insurance companies.

(c) An electric cooperative, an affiliate of the cooperative formed to provide broadband, 94.21 or another entity pursuant to an agreement with the cooperative or the cooperative's affiliate, 94.22 may use the cooperative, affiliate, or entity's existing or subsequently acquired electric 94.23 94.24 transmission or distribution easements for broadband infrastructure and to provide broadband service, which may include an agreement to lease fiber capacity. To exercise rights granted 94.25 94.26 under this paragraph, the cooperative must provide to the property owner on which the easement is located two written notices, at least two months apart, that the cooperative 94.27 intends to use the easement for broadband purposes. The use of the easement for broadband 94.28 services vests and runs with the land beginning six months after the first notice is provided 94.29 under paragraph (d) unless a court action challenging the use of the easement for broadband 94.30 purposes has been filed before that time by the property owner, as provided under paragraph 94.31

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95.1	(e). The co	operative must also file	e evidence of t	he notices for recording	with the county
95.2	recorder.				
95.3	(d) The	e cooperative's notices u	under paragrap	h (c) must be sent by fir	st class mail to the
95.4		•		on which the easement	
95.5				oill. The notice must incl	· · · ·
95.6	(1) the	name and mailing addr	ess of the coop	perative;	
95.7	<u>(2)</u> a na	arrative describing the r	nature and pur	pose of the intended eas	ement use;
95.8	<u>(3)</u> a de	escription of any trench	ing or other ur	nderground work expect	ed to result from
95.9	the intende	ed use, including the an	ticipated time	frame for the work;	
95.10	<u>(4) a ph</u>	none number of a coope	erative employ	ee to contact regarding	the easement; and
95.11	(5) the	following statement, in	bold red letter	ing: "It is important to n	nake any challenge
95.12	by the dead	dline to preserve any le	gal rights you	may have."	
95.13	(e) With	hin six months after rec	ceiving notice u	under paragraph (d), a p	roperty owner may
95.14	commence	an action seeking to re	ecover damage	s for an electric coopera	tive's use of an
95.15	electric tra	nsmission or distribution	on easement fo	or broadband service pur	poses. If the claim
95.16	for damage	es is under \$15,000, the	e claim may be	brought in conciliation	court.
95.17	Notwithsta	inding any other law to	the contrary, t	he procedures and subst	tantive matters set
95.18	forth in this	s subdivision govern ar	n action under	this paragraph and are th	e exclusive means
95.19	to bring a c	claim for compensation	with respect t	to a notice of intent to us	se a cooperative
95.20	transmissio	on or distribution easen	nent for broadl	oand purposes. To comn	nence an action
95.21	under this p	paragraph, the property of	owner must ser	ve a complaint upon the	electric cooperative
95.22	<u>as in a civi</u>	l action and file the cor	nplaint with th	e district court for the c	ounty in which the
95.23	easement is	s located. The complain	nt must state wh	nether the property owne	r(1) is challenging
95.24	the electric	cooperative's right to	use the easeme	ent for broadband service	es or infrastructure
95.25	as authoriz	ed under paragraph (c)	, (2) is seeking	damages as provided u	nder paragraph (f),
95.26	or(3) both	<u>-</u>			
95.27	<u>(f)</u> If th	e property owner is see	eking damages	, the electric cooperative	e may, at any time
95.28	after answe	ering the complaint: (1)	) deposit with	the court administrator a	an amount equal to
95.29	the cooperation	ative's estimate of dama	ages, which mu	ust be no less than \$1; ar	nd (2) after making
95.30	the deposit	, use the electric transn	nission or servi	ice line easements for br	oadband purposes,
95.31	conditione	d on an obligation to pa	ay the amount	of damages determined	by the court. If the
95.32	property ov	wner is challenging the	electric coope	erative's right to use the	easement for
95.33	broadband	services or infrastructu	ure as authorize	ed under paragraph (c),	after the electric

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96.1 <u>cooperative answers the complaint the district court must promptly hold a hearing on the</u>

96.2 property owner's challenge. If the district court denies the property owner's challenge, the

96.3 <u>electric cooperative may proceed to make a deposit and make use of the easement for</u>

96.4 broadband service purposes, as provided under clause (2).

- 96.5 (g) In an action involving a property owner's claim for damages, the landowner has the
- 96.6 <u>burden to prove the existence and amount of any net reduction in the fair market value of</u>
- 96.7 <u>the property, considering the existence, installation, construction, maintenance, modification,</u>
- 96.8 operation, repair, replacement, or removal of broadband infrastructure in the easement, as
- 96.9 well as any benefit to the property from access to broadband service. Consequential or
- 96.10 special damages must not be awarded. Evidence of revenue, profits, fees, income, or similar

96.11 <u>benefits to the electric cooperative, the cooperative's affiliate, or a third party is inadmissible.</u>

96.12 Any fees or costs incurred as a result of an action under this subdivision must be paid by

96.13 the party that incurred the fees or costs, except that the cooperative is responsible for the

96.14 landowner attorney fees if the final judgment or award of damages is more than 140 percent

- 96.15 of the cooperative's damage deposit.
- 96.16 (h) Nothing in this section limits in any way an electric cooperative's existing easement
- 96.17 <u>rights, including but not limited to rights an electric cooperative has or may acquire to</u>
- 96.18 transmit communications for electric system operations or otherwise.
- 96.19 (i) The placement of broadband infrastructure for use to provide broadband service under

96.20 paragraphs (c) to (h) in any portion of an electric transmission or distribution easement

96.21 located in the public right-of-way is subject to local government permitting and right-of-way

96.22 management authority under section 237.163, and the placement must be coordinated with

96.23 the relevant local government unit to minimize potential future relocations. The cooperative

96.24 <u>must notify a local government unit prior to placing infrastructure for broadband service in</u>

- 96.25 <u>an easement that is in or adjacent to the local government unit's public right-of-way.</u>
- 96.26 (j) For purposes of this subdivision:
- 96.27 (1) "broadband infrastructure" has the meaning given in section 116J.394; and

## 96.28 (2) "broadband service" means broadband infrastructure and any services provided over

96.29 the infrastructure that offer advanced telecommunications capability and Internet access.

## 96.30 Sec. 3. MINNESOTA COUNCIL ON ECONOMIC EDUCATION.

# 96.31 (a) The Minnesota Council on Economic Education, with funds made available through 96.32 grants from the commissioner of education in fiscal years 2022 and 2023, must:

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97.1		1	•	nesota's kindergarten thi		
97.2	teachers implei	nenting state gradu	ation standards	s in learning areas relate	d to economic	
97.3	education;					
97.4	(2) support	the direct-to-studen	t ancillary eco	nomic and personal fina	nce programs that	
97.5	Minnesota teachers supervise and coach; and					
97.6	(3) provide	support to geograp	hically diverse	affiliated higher educat	ion-based centers	
97.7	for economic e	ducation, including	those based at	Minnesota State Unive	rsity Mankato,	

97.8 <u>Minnesota State University Moorhead, St. Cloud State University, St. Catherine University,</u>
97.9 and the University of St. Thomas, as the centers' work relates to activities in clauses (1) and
97.10 (2).

<u>(</u><u></u><u></u><u>)</u>.

97.11 (b) By February 15 of each year following the receipt of a grant, the Minnesota Council

97.12 on Economic Education must report to the commissioner of education on the number and

97.13 type of in-person and online teacher professional development opportunities provided by

97.14 the Minnesota Council on Economic Education or affiliated state centers. The report must

97.15 <u>include a description of the content, length, and location of the programs; the number of</u>

97.16 preservice and licensed teachers receiving professional development through each of these
97.17 opportunities; and a summary of evaluations of professional opportunities for teachers.

97.18 (c) On August 15, 2021, the Department of Education must pay the full amount of the

97.19 grant for fiscal year 2022 to the Minnesota Council on Economic Education. On August

97.20 <u>15, 2022, the Department of Education must pay the full amount of the grant for fiscal year</u>

97.21 2023 to the Minnesota Council on Economic Education. The Minnesota Council on Economic

97.22 Education must submit its fiscal reporting in the form and manner specified by the

97.23 commissioner. The commissioner may request additional information as necessary.

97.24 **EFFECTIVE DATE.** This section is effective the day following final enactment.

# 97.25 Sec. 4. COLLECTION AGENCY EMPLOYEES; WORK FROM HOME.

97.26 An employee of a collection agency licensed under Minnesota Statutes, chapter 332,

97.27 <u>may work from a location other than the licensee's business location if the licensee and</u>

97.28 employee comply with all the requirements of Minnesota Statutes, section 332.33, that

97.29 would apply if the employee were working at the business location. The fee for a collector

97.30 registration or renewal under Minnesota Statutes, section 332.33, subdivision 3, entitles the

97.31 <u>individual collector to work at a licensee's business location or a location otherwise acceptable</u>

- 97.32 <u>under this section. An additional branch license is not required for a location used under</u>
- 97.33 this section. This section expires May 31, 2022.

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98.1	Sec. 5. <u>REI</u>	PEALER.			
98.2	Minnesota	a Statutes 2020, sect	tion 115C.13, i	s repealed.	
98.3			ARTICI	-E 8	
98.4			ENERGY P	OLICY	
98.5	Section 1. N	Ainnesota Statutes 2	2020, section 1	6B.86, is amended to rea	ıd:
98.6	16B.86 <del>P</del>	RODUCTIVITY S	TATE BUILD	DING ENERGY CONS	ERVATION
98.7	<b>IMPROVEN</b>	IENT REVOLVIN	I <mark>G</mark> LOAN AC	COUNT.	
98.8	Subdivisio	on 1. Definitions. (a	a) For purposes	s of this section and secti	on 16B.87, the
98.9	following ter	ms have the meanin	gs given.		
98.10	<u>(b)</u> "Energ	gy conservation" has	s the meaning	given in section 216B.24	1, subdivision 1,
98.11	paragraph (d)	<u>).</u>			
98.12	<u>(c) "Energ</u>	gy conservation imp	rovement" has	the meaning given in se	ction 216B.241,
98.13	subdivision 1	, paragraph (e).			
98.14	<u>(d) "Energ</u>	gy efficiency" has th	e meaning giv	en in section 216B.241,	subdivision 1,
98.15	paragraph (f)	<u>.</u>			
98.16	<u>(e) "Proje</u>	ct" means the energ	y conservation	improvements financed	by a loan made
98.17	under this sec	etion.			
98.18	(f) "State	building" means an	existing buildi	ng owned by the state of	Minnesota.
98.19	<u>Subd. 2.</u> <u>A</u>	Account established	<b>1.</b> The <del>product</del>	ivity state building energ	y conservation
98.20	improvement	revolving loan acco	ount is <u>establish</u>	ned as a <del>special</del> separate a	account in the state
98.21	treasury. The	commissioner shall	manage the ac	ecount and shall credit to	the account
98.22	investment in	come, repayments o	of principal and	d interest, and any other	earnings arising
98.23	from assets o	f the account. Mone	ey in the accourt	nt is appropriated to the o	commissioner of
98.24	administratio	n to make loans to <del>f</del>	inance agency	projects that will result i	n either reduced
98.25	operating cos	ts or increased reven	<del>ues, or both, fo</del>	r a state agency state agen	ncies to implement
98.26	energy conser	rvation and energy e	efficiency impr	ovements in state building	ngs under section
98.27	<u>16B.87</u> .				
98.28	EFFECT	IVE DATE. This se	ection is effect	ive the day following fin	al enactment.

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99.1	Sec. 2. Minn	esota Statutes 2020	, section 16B.	87, is amended to read:		
99.2	16B.87 AV	VARD AND REPA	YMENT OF	PRODUCTIVITY STAT	<b>TE BUILDING</b>	
99.3	ENERGY IM	IPROVEMENT C	ONSERVATI	ON LOANS.		
99.4	Subdivisio	n 1. <b>Committee.</b> Th	ne <del>Productivity</del>	✓ State Building Energy C	onservation	
99.5	Improvement I	Loan Committee con	sists of the cor	nmissioners of administrat	ion, management	
99.6	and budget, an	d <del>revenue</del> commerc	<u>e</u> . The commi	ssioner of administration	serves as chair of	
99.7	the committee	. The members serv	e without com	pensation or reimbursem	ent for expenses.	
99.8	Subd. 2. A	ward and terms of	<b>loans.</b> <u>(a)</u> An	agency shall apply for a l	oan on a form	
99.9	provided deve	loped by the comm	issioner of adr	ninistration <del>.</del> that requires	an applicant to	
99.10	submit the foll	lowing information:	-			
99.11	<u>(1)</u> a descr	iption of the propos	ed project, inc	luding existing equipmen	t, structural	
99.12	elements, oper	ating characteristics	, and other cor	nditions affecting energy u	se that the energy	
99.13	conservation i	mprovements finance	ced by the loan	n modify or replace;		
99.14	(2) the total estimated project cost and the loan amount sought;					
99.15	(3) a detailed project budget;					
99.16	(4) project	ions of the proposed	l project's exp	ected energy and monetar	y savings;	
99.17	(5) informa	ation demonstrating	the agency's a	ability to repay the loan;		
99.18	(6) a descr	iption of the energy	conservation	programs offered by the u	tility providing	
99.19	service to the s	tate building from w	hich the applic	ant seeks additional funding	ng for the project;	
99.20	and					
99.21	<u>(7)</u> any add	litional information	requested by	the commissioner.		
99.22	(b) The cor	nmittee shall review	applications	for loans and shall award a	loan based upon	
99.23	criteria adopte	d by the committee.	The committe	ee shall determine the amo	unt, interest, and	
99.24	other terms of	the loan. The time f	or repayment (	of a loan may not exceed f	<del>ïve years.</del> A loan	
99.25	made under th	is section must:				
99.26	(1) be at or	below the market r	rate of interest	, including a zero interest	loan; and	
99.27	(2) have a	term no longer than	seven years.			
99.28	(c) In make	ing awards, the com	mittee shall g	ive preference to:		
99.29	(1) applica	nts that have sought	t funding for t	he project through energy	conservation	
99.30	projects offere	d by the utility servi	ing the state bu	uilding that is the subject o	f the application;	
99.31	and					

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100.1	(2) to the e	xtent feasible ann	ications for state	e buildings located withi	n the electric retail
100.2	<u></u>	f the utility that is s		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
					1 11 /1 1
100.3				loan under this section s	
100.4	-		-	e principal and interest i	-
100.5		-	-	it it in the productivity sta	
100.6		-		account. Payments of lo	an principal and
100.7	interest must t	begin no later than	one year after t	he project is completed.	
100.8	Sec. 3. [115E	8.431] CLOSED La	ANDFILL SOI	LAR REDEVELOPME	INT AND REUSE
100.9	ACCOUNT.				
100.10	Subdivisio	n 1. Establishment	. The closed lan	dfill solar redevelopmen	t and reuse account
100.11	is established	as an account in the	e remediation f	und.	
100.12	<u>Subd. 2.</u> <b>R</b>	evenues. The acco	unt consists of	money from:	
100.13	(1) revenue	e from lease payme	ents received fro	om a utility or other enti	ty that is leasing a
100.14	portion of a cl	osed landfill site m	anaged by the	Pollution Control Agend	ey to install a solar
100.15	energy genera	ting system;			
100.16	(2) approp	riations and transfe	ers to the account	nt as provided by law; a	nd
100.17	(3) interest	t earned on the acco	ount.		
100.18	<u>Subd. 3.</u> E	<b>xpenditures.</b> Mon	ey in the accour	nt, including any interes	t accrued, must be
100.19	used to facilitation	ate reuse and redev	elopment for so	plar projects located at c	losed landfill sites
100.20	managed by the	ne Pollution Contro	l Agency unde	r sections 115B.39 to 11	5B.445.
100.21		lesota Statutes 2020	J, section 116.1	55, is amended by addin	ig a subdivision to
100.22	read:				
100.23	Subd. 5c.	Closed landfill sola	ar redevelopmo	ent and reuse account.	The closed landfill
100.24	solar redevelo	pment and reuse acc	count is establis	hed and managed as prov	vided under section
100.25	<u>115B.431.</u>				
100.26	Sec. 5. Minr	esota Statutes 2020	0, section 116C	.7792, is amended to rea	ad:
100.27	116C.7792	SOLAR ENERG	Y PRODUCT	ION INCENTIVE PR	OGRAM.
100.28	(a) The uti	lity subject to secti	on 116C.779 sł	all operate a program to	provide solar
100.29				stems of no more than a	-
-	0,1		0, -,		

energy system installed before June 1, 2018, is eligible to receive a production incentive
under this section for any additional solar energy systems constructed at the same customer
location, provided that the aggregate capacity of all systems at the customer location does
not exceed 40 kilowatts.

(b) The program is funded by money withheld from transfer to the renewable development
account under section 116C.779, subdivision 1, paragraphs (b) and (e). Program funds must
be placed in a separate account for the purpose of the solar energy production incentive
program operated by the utility and not for any other program or purpose.

(c) Funds allocated to the solar energy production incentive program in 2019 and 2020
 remain available to the solar energy production incentive program.

101.11 (d) The following amounts are allocated to the solar energy production incentive program:

101.12 (1) \$10,000,000 in 2021; and

101.13 (2) \$10,000,000 in 2022;

101.14 (3) \$5,000,000 in 2023; and

101.15 (4) \$5,000,000 in 2024.

(e) Funds allocated to the solar energy production incentive program that have not been
 committed to a specific project at the end of a program year remain available to the solar
 energy production incentive program.

(f) Any unspent amount remaining on January 1, 2023 2025, must be transferred to the
 renewable development account.

(g) A solar energy system receiving a production incentive under this section must be
sized to less than 120 percent of the customer's on-site annual energy consumption when
combined with other distributed generation resources and subscriptions provided under
section 216B.1641 associated with the premise. The production incentive must be paid for
ten years commencing with the commissioning of the system.

(h) The utility must file a plan to operate the program with the commissioner of
commerce. The utility may not operate the program until it is approved by the commissioner.
A change to the program to include projects up to a nameplate capacity of 40 kilowatts or
less does not require the utility to file a plan with the commissioner. Any plan approved by
the commissioner of commerce must not provide an increased incentive scale over prior
years unless the commissioner demonstrates that changes in the market for solar energy
facilities require an increase.

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102.1	Sec. 6. [116.	J.5491] ENERGY 1	FRANSITIO	N OFFICE.		
102.2	Subdivisio	n 1. <b>Definitions.</b> (a)	) For purposes	of sections 116J.5491 to	o 116J.5493, the	
102.3	following tern	ns have the meaning	s given.			
102.4	<u>(b) "Impac</u>	ted community" mea	ans a municipa	lity, Tribal government, o	or county in which	
102.5	an impacted fa	acility is located.				
102.6	<u>(c)</u> "Impact	ted facility" means an	n electric gene	rating unit powered by co	oal, nuclear energy,	
102.7	or natural gas	that is or was owned	d by a public u	tility, as defined in secti	on 216B.02,	
102.8	subdivision 4,	and that:				
102.9	(1) is curre	ntly operating and (i	) is projected, o	estimated, or scheduled to	o cease operations,	
102.10	or (ii) whose c	essation of operation	ns has been pr	oposed in an integrated 1	resource plan filed	
102.11	with the Publi	c Utilities Commiss	ion under sect	ion 216B.2422; or		
102.12	<u>(2)</u> ceased	operations or was re	emoved from t	he local property tax bas	se no earlier than	
102.13	five years before	ore the effective date	e of this sectio	<u>n.</u>		
102.14	(d) "Impacted worker" means a Minnesota resident:					
102.15	(1) employ	ed at an impacted fa	cility and who	is facing the loss of empl	loyment as a result	
102.16	of the impacte	ed facility's retirement	nt; or			
102.17	(2) employ	ed by a company th	at, under cont	ract, regularly performs	construction,	
102.18	maintenance, o	or repair work at an ii	mpacted facilit	y and who is facing the lo	oss of employment	
102.19	or of work op	portunities as a resul	lt of the impac	ted facility's retirement.		
102.20	Subd. 2. O	ffice established; d	l <mark>irector.</mark> (a) Th	e Energy Transition Off	fice is established	
102.21	in the Departn	nent of Employment	t and Economi	c Development.		
102.22	(b) The dir	ector of the Energy	Transition Of	fice is appointed by the c	commissioner of	
102.23	employment a	nd economic develo	opment. The d	rector must be qualified	by experience in	
102.24	issues related	to energy, economic	e development	and the environment.		
102.25	(c) The off	ice may employ staf	f necessary to	carry out the duties requi	red in this section.	
102.26	<u>Subd. 3.</u> <b>P</b>	urpose. The purpose	e of the office	is to:		
102.27	(1) address	s economic dislocati	ons experienc	ed by impacted workers	after an impacted	
102.28	facility is retir	ed;				
102.29	<u>(2) implem</u>	ent recommendation	ns of the Minr	esota energy transition	plan developed in	
102.30	section 116J.5	493;				

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- (3) improve communication among local, state, federal, and private entities regarding
   impacted facility retirement planning and implementation;
- 103.3 (4) address local tax and fiscal issues related to the impacted facility's retirement and
- 103.4 develop strategies to reduce the resulting economic dislocation experienced by impacted
- 103.5 communities and impacted workers; and
- 103.6 (5) assist the establishment and implementation of economic support programs, including
- 103.7 but not limited to property tax revenue replacement, community energy transition programs,
- 103.8 and economic development tools, for impacted communities and impacted workers.
- 103.9 Subd. 4. Duties. The office is authorized to:
- 103.10 (1) administer programs to support impacted communities and impacted workers;
- 103.11 (2) coordinate local, state, and federal resources to support impacted communities and
- 103.12 impacted workers;
- 103.13 (3) coordinate the development of statewide policies addressing impacted communities
   103.14 and impacted workers;
- 103.15 (4) deliver programs and resources to impacted communities and impacted workers;
- 103.16 (5) support impacted workers by establishing benefits and educating impacted workers
- 103.17 on applying for benefits;
- 103.18 (6) act as a liaison among impacted communities, impacted workers, and state agencies;
- 103.19 (7) assist state agencies to (i) address local tax, land use, economic development, and
- 103.20 fiscal issues related to an impacted facility's retirement, and (ii) develop strategies to support
- 103.21 impacted communities and impacted workers;
- 103.22 (8) review existing programs supporting impacted workers and identify gaps that need
- 103.23 to be addressed;
- 103.24 (9) support activities of the energy transition advisory committee members;
- 103.25 (10) monitor transition efforts in other states and localities;
- 103.26 (11) identify impacted facility closures and estimate job losses and the effect on impacted
- 103.27 communities and impacted workers;
- 103.28 (12) maintain communication with all affected parties regarding closure dates; and
- 103.29 (13) monitor and participate in administrative proceedings that affect the office's activities,
- 103.30 including matters before the Public Utilities Commission, the Department of Commerce,
- 103.31 the Department of Revenue, and other entities.

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104.1	<u>Subd. 5.</u> <u>Re</u>	porting. (a) Begini	ning January 15	, 2023, and each year the	reafter, the Energy
104.2	Transition Offic	e must submit a w	vritten report to	the chairs and ranking	minority members
104.3	of the legislativ	e committees with	jurisdiction ov	ver energy, economic dev	velopment, and tax
104.4	policy and finan	nce on the office's	activities durir	ng the previous year.	
104.5	(b) The repo	ort must contain:			
104.6	<u>(1) a list of i</u>	impacted facility c	losures, projec	ted associated job losses	, and the effect on
104.7	impacted comm	nunities and impac	ted workers;		
104.8	<u>(2) recomm</u>	endations to suppo	ort impacted co	mmunities and impacted	1 workers;
104.9	(3) informat	ion on the adminis	tration of assis	tance programs administ	tered by the office;
104.10	and				
104.11	(4) updates	on implementatior	n of the Minnes	sota energy transition pla	<u>an.</u>
104.12	Subd. 6. Git	fts; grants; donat	ions. The offic	e may accept gifts and g	grants on behalf of
104.13	the state that co	onstitute donations	to the state. Fu	ands received under this	subdivision are
104.14	appropriated to	the commissioner	of employmer	nt and economic develop	ment to support
104.15	the purposes of	the office.			
104.16	<u>Subd. 7.</u> Su	nset. This section	expires five ye	ars after the date the las	t impacted facility
104.17	in Minnesota ce	eases operations.			
104.18	Sec. 7. [116J.	5492] ENERGY '	TRANSITION	N ADVISORY COMM	<u>ITTEE.</u>
104.19	Subdivision	1. Creation; pur	pose. The Ener	gy Transition Advisory	Committee is
104.20	established to d	evelop a statewide	e energy transit	ion plan and to advise th	ne governor, the
104.21	commissioner,	and the legislature	on transition i	ssues, established transi	tion programs,
104.22	economic initia	tives, and transitio	on policy.		
104.23	<u>Subd. 2.</u> Me	embership. (a) Th	e advisory com	mittee consists of 18 vo	ting members and
104.24	eight ex officio	nonvoting membe	ers.		
104.25	(b) The voti	ng members of the	e advisory com	mittee are appointed by	the commissioner

- 104.26 of employment and economic development, except as specified below:
- 104.27 (1) two members of the senate, one appointed by the majority leader of the senate and
- 104.28 one appointed by the minority leader of the senate;
- 104.29 (2) two members of the house of representatives, one appointed by the speaker of the
- 104.30 house of representatives and one appointed by the minority leader of the house of
- 104.31 representatives;

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105.1	(3) one representative of the Prairie Island Indian community;						
105.2	(4) four representatives of impacted communities, of which two must represent counties						
105.3	and two must represent municipalities, and, to the extent possible, of the impacted facilities						
105.4	in those communities, at least one must be a coal plant, at least one must be a nuclear plant,						
105.5	and at least one must be a natural gas plant;						
105.6	(5) three representatives of impacted workers at impacted facilities;						
105.7	(6) one representative of impacted workers employed by companies that, under contract,						
105.8	regularly perform construction, maintenance, or repair work at an impacted facility;						
105.9	(7) one representative with professional economic development or workforce retraining						
105.10	experience;						
105.11	(8) two repr	esentatives of util	ities that operat	e an impacted facility;			
105.12	(9) one repr	esentative from a	nonprofit orgar	nization with expertise a	nd experience		
105.13	delivering ener	gy efficiency and	conservation pr	ograms; and			
105.14	(10) one representative from the Coalition of Utility Cities.						
105.15	<u>(c)</u> The ex c	officio nonvoting r	nembers of the	advisory committee con	nsist of:		
105.16	(1) the gove	ernor or the goverr	nor's designee;				
105.17	(2) the com	missioner of emplo	oyment and eco	nomic development or th	he commissioner's		
105.18	designee;						
105.19	(3) the com	missioner of comr	nerce or the con	mmissioner's designee;			
105.20	(4) the com	missioner of labor	and industry o	r the commissioner's des	signee;		
105.21	(5) the comp	missioner of rever	nue or the comm	nissioner's designee;			
105.22	(6) the exect	utive secretary of t	he Public Utiliti	es Commission or the se	cretary's designee;		
105.23	(7) the com	missioner of the P	ollution Contro	l Agency or the commis	ssioner's designee;		
105.24	and						
105.25	(8) the chan	cellor of the Minr	nesota State Col	lleges and Universities o	or the chancellor's		
105.26	designee.						
105.27	Subd. 3. Ini	tial appointment	s and first mee	e <b>ting.</b> The appointing au	thorities must		
105.28	appoint the men	mbers of the advis	ory committee	by August 1, 2021. The	commissioner of		
105.29	employment an	d economic devel	opment must co	onvene the first meeting	by September 1,		
105.30	2021, and must	act as chair until	the advisory co	mmittee elects a chair at	t the first meeting.		

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106.1	Subd. 4. Officers. The committee must elect a chair and vice-chair from among the						
106.2	voting members for terms of two years.						
106.3	Subd. 5. Open meetings. Advisory committee meetings are subject to chapter 13D.						
106.4	Subd. 6. Conflict of interest. An advisory committee member is prohibited from						
106.5	discussing or voting on issues relating to an organization in which the member has either a						
106.6	direct or indirect financial interest.						
106.7	Subd. 7. Gifts; grants; donations. The advisory committee may accept gifts and grants						
106.8	on behalf of the state and that constitute donations to the state. Funds received under this						
106.9	subdivision are appropriated to the commissioner of employment and economic development						
106.10	to support the activities of the advisory committee.						
106.11	Subd. 8. Meetings. The advisory committee must meet monthly until the energy transition						
106.12	plan is submitted to the governor and the legislature. The chair may call additional meetings						
106.13	as necessary.						
106.14	Subd. 9. Staff. The Department of Employment and Economic Development shall serve						
106.15	as staff for the advisory committee.						
106.16	Subd. 10. Expiration. This section expires the day after the Minnesota energy transition						
106.17	plan required under section 116J.5493 is submitted to the legislature and the governor.						
106.18	Sec. 8. [116J.5493] MINNESOTA ENERGY TRANSITION PLAN.						
106.19	(a) By July 1, 2022, the Energy Transition Advisory Committee established in section						
106.20	116J.5492 must submit a statewide energy transition plan to the governor and the chairs						
106.21	and ranking minority members of the legislative committees having jurisdiction over						
106.22	economic development and energy.						
106.23	(b) The energy transition plan must, at a minimum, for each impacted facility:						
106.24	(1) identify the timing and location of impacted facility retirements and projected job						
106.25	losses in communities;						
106.26	(2) analyze the estimated fiscal impact of impacted facility retirements on local						
106.27	governments;						
106.28	(3) describe the statutes and administrative processes that govern how retired utility						
106.29	property impacts a local government tax base;						

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107.1 (4) review existing state programs that might support impacted communities and impacted

107.2 workers, and project the effectiveness of each program's response to the effects of impacted
 107.3 facility retirements; and

107.4 (5) recommend how to effectively respond to the economic effects of impacted facility
 107.5 retirements.

107.6 Sec. 9. Minnesota Statutes 2020, section 216B.096, subdivision 2, is amended to read:

107.7 Subd. 2. Definitions. (a) The terms used in this section have the meanings given them107.8 in this subdivision.

107.9 (b) "Cold weather period" means the period from October <u>15\_1</u> through April <u>15\_30</u> of
107.10 the following year.

107.11 (c) "Customer" means a residential customer of a utility.

(d) "Disconnection" means the involuntary loss of utility heating service as a result of
a physical act by a utility to discontinue service. Disconnection includes installation of a
service or load limiter or any device that limits or interrupts utility service in any way.

(e) "Household income" means the combined income, as defined in section 290A.03,
subdivision 3, of all residents of the customer's household, computed on an annual basis.
Household income does not include any amount received for energy assistance.

(f) "Reasonably timely payment" means payment within five working days of agreed-upondue dates.

107.20 (g) "Reconnection" means the restoration of utility heating service after it has been107.21 disconnected.

(h) "Summary of rights and responsibilities" means a commission-approved notice thatcontains, at a minimum, the following:

107.24 (1) an explanation of the provisions of subdivision 5;

107.25 (2) an explanation of no-cost and low-cost methods to reduce the consumption of energy;

107.26 (3) a third-party notice;

107.27 (4) ways to avoid disconnection;

107.28 (5) information regarding payment agreements;

(6) an explanation of the customer's right to appeal a determination of income by the
utility and the right to appeal if the utility and the customer cannot arrive at a mutually
acceptable payment agreement; and

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(7) a list of names and telephone numbers for county and local energy assistance and
weatherization providers in each county served by the utility.

(i) "Third-party notice" means a commission-approved notice containing, at a minimum,
 the following information:

(1) a statement that the utility will send a copy of any future notice of proposed
 disconnection of utility heating service to a third party designated by the residential customer;

108.10 (2) instructions on how to request this service; and

(3) a statement that the residential customer should contact the person the customer
intends to designate as the third-party contact before providing the utility with the party's
name.

(j) "Utility" means a public utility as defined in section 216B.02, and a cooperative
electric association electing to be a public utility under section 216B.026. Utility also means
a municipally owned gas or electric utility for nonresident consumers of the municipally
owned utility and a cooperative electric association when a complaint in connection with
utility heating service during the cold weather period is filed under section 216B.17,
subdivision 6 or 6a.

(k) "Utility heating service" means natural gas or electricity used as a primary heating
 source, including electricity service necessary to operate gas heating equipment, for the
 customer's primary residence.

(1) "Working days" means Mondays through Fridays, excluding legal holidays. The day
 of receipt of a personally served notice and the day of mailing of a notice shall not be counted
 in calculating working days.

108.26 Sec. 10. Minnesota Statutes 2020, section 216B.096, subdivision 3, is amended to read:

Subd. 3. Utility obligations before cold weather period. Each year, between September 4 August 15 and October 15 1, each utility must provide all customers, personally, by first class mail, or electronically for those requesting electronic billing, a summary of rights and responsibilities. The summary must also be provided to all new residential customers when service is initiated.

#### 108.32 **EFFECTIVE DATE.** This section is effective the day following final enactment.

Sec. 11. Minnesota Statutes 2020, section 216B.097, subdivision 1, is amended to read:
Subdivision 1. Application; notice to residential customer. (a) A municipal utility or
a cooperative electric association must not disconnect and must reconnect the utility service
of a residential customer during the period between October 15 1 and April 15 30 if the
disconnection affects the primary heat source for the residential unit and all of the following
conditions are met:

(1) The household income of the customer is at or below 50 percent of the state median
household income. A municipal utility or cooperative electric association utility may (i)
verify income on forms it provides or (ii) obtain verification of income from the local energy
assistance provider. A customer is deemed to meet the income requirements of this clause
if the customer receives any form of public assistance, including energy assistance, that
uses an income eligibility threshold set at or below 50 percent of the state median household
income.

(2) A customer enters into and makes reasonably timely payments under a paymentagreement that considers the financial resources of the household.

(3) A customer receives referrals to energy assistance, weatherization, conservation, orother programs likely to reduce the customer's energy bills.

(b) A municipal utility or a cooperative electric association must, between August 15
 and October 15 1 each year, notify all residential customers of the provisions of this section.

109.20 Sec. 12. Minnesota Statutes 2020, section 216B.097, subdivision 2, is amended to read:

109.21 Subd. 2. Notice to residential customer facing disconnection. (a) Before disconnecting 109.22 service to a residential customer during the period between October 15 and April 15 30, 109.23 a municipal utility or cooperative electric association must provide the following information 109.24 to a customer:

109.25 (1) a notice of proposed disconnection;

109.26 (2) a statement explaining the customer's rights and responsibilities;

109.27 (3) a list of local energy assistance providers;

109.28 (4) forms on which to declare inability to pay; and

(5) a statement explaining available time payment plans and other opportunities to securecontinued utility service.

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(b) At the same time that notice is given under paragraph (a), the utility must also give
 written or electronic notice of the proposed disconnection to the local energy assistance
 provider and the department.

Sec. 13. Minnesota Statutes 2020, section 216B.097, subdivision 3, is amended to read:

Subd. 3. **Restrictions if disconnection necessary.** (a) If a residential customer must be involuntarily disconnected remotely using advanced metering infrastructure or physically at the property being disconnected between October 15 <u>1</u> and April 15 <u>30</u> for failure to comply with subdivision 1, the disconnection must not occur:

(1) on a Friday, unless the customer declines to enter into a payment agreement offered
that day in person or via personal contact by telephone by a municipal utility or cooperative
electric association;

110.12 (2) on a weekend, holiday, or the day before a holiday;

110.13 (3) when utility offices are closed; or

(4) after the close of business on a day when disconnection is permitted, unless a field
representative of a municipal utility or cooperative electric association who is authorized
to enter into a payment agreement, accept payment, and continue service, offers a payment
agreement to the customer.

Further, the disconnection must not occur until at least 20.30 days after the notice required in subdivision 2 has been mailed to the customer or 15 days after the notice has been personally delivered to the customer.

(b) If a customer does not respond to a disconnection notice, The customer must not be disconnected until the utility investigates attempts to confirm whether the residential unit is actually occupied. If the unit is found to be occupied, the utility must immediately inform the occupant of the provisions of this section. If the unit is unoccupied, the utility must give seven days' written notice of the proposed disconnection to the local energy assistance provider before making a disconnection. which the utility may accomplish by:

110.27 (1) visiting the residential unit; or

(2) examining energy usage data obtained through advanced metering infrastructure to
 determine whether there is energy usage over at least a 24-hour period that indicates
 <u>occupancy.</u>

(c) A utility may not disconnect a residential customer who is in compliance with section
 <u>216B.098</u>, subdivision 5.

(c) (d) If, prior to disconnection, a customer appeals a notice of involuntary disconnection,
 as provided by the utility's established appeal procedure, the utility must not disconnect
 until the appeal is resolved.

(e) For the purposes of this section, "advanced metering infrastructure" means an

111.5 integrated system of smart meters, communication networks, and data management systems

111.6 that enables two-way communication between a utility and its customers.

Sec. 14. Minnesota Statutes 2020, section 216B.097, is amended by adding a subdivision
to read:

111.9 Subd. 5. Cost recovery. A municipal utility or cooperative electric association may

111.10 recover the reasonable costs of disconnecting and reconnecting a residential customer, based

111.11 on the costs of providing notice to the customer and other entities and whether the process

111.12 was accomplished physically at the property being disconnected or reconnected or remotely

111.13 using advanced metering infrastructure.

111.14 Sec. 15. Minnesota Statutes 2020, section 216B.0976, is amended to read:

## 111.15 **216B.0976 NOTICE TO CITIES OF UTILITY DISCONNECTION.**

111.16 Subdivision 1. Notice required. Notwithstanding section 13.685 or any other law or administrative rule to the contrary, a public utility, cooperative electric association, or 111.17 municipal utility must provide notice to a statutory city or home rule charter city, and to the 111.18 department, as prescribed by this section, of disconnection of a customer's gas or electric 111.19 service. Upon written request from a city or the department, on October 15 1 and November 111.20 1 of each year, or the next business day if that date falls on a Saturday or Sunday, a report 111.21 must be made available to the city or the department of the address of properties currently 111.22 disconnected and the date of the disconnection. Upon written request from a city or the 111.23 department, between October 15 1 and April 15 30, daily reports must be made available 111.24 111.25 of the address and date of any newly disconnected properties.

A city provided notice under this section must provide the information on disconnection to the police and fire departments of the city within three business days of receipt of the notice.

For the purpose of this section, "disconnection" means a cessation of services initiated by the public utility, cooperative electric association, or municipal utility that affects the primary heat source of a residence and service is not reconnected within 24 hours. Subd. 2. Data. Data on customers that are provided to cities under subdivision 1 are
private data on individuals or nonpublic data, as defined in section 13.02.

Sec. 16. Minnesota Statutes 2020, section 216B.1691, subdivision 2f, is amended to read:

Subd. 2f. Solar energy standard. (a) In addition to the requirements of subdivisions 2a and 2b, each public utility shall generate or procure sufficient electricity generated by solar energy to serve its retail electricity customers in Minnesota so that by the end of 2020, at least 1.5 percent of the utility's total retail electric sales to retail customers in Minnesota is generated by solar energy.

(b) For a public utility with more than 200,000 retail electric customers, at least ten
percent of the 1.5 percent goal must be met by solar energy generated by or procured from
solar photovoltaic devices with a nameplate capacity of 40 kilowatts or less.

(c) A public utility with between 50,000 and 200,000 retail electric customers:

(1) must meet at least ten percent of the 1.5 percent goal with solar energy generated by
or procured from solar photovoltaic devices with a nameplate capacity of 40 kilowatts or
less; and

(2) may apply toward the ten percent goal in clause (1) individual customer subscriptions
of 40 kilowatts or less to a community solar garden program operated by the public utility
that has been approved by the commission.

(d) The solar energy standard established in this subdivision is subject to all the provisions
of this section governing a utility's standard obligation under subdivision 2a.

(e) It is an energy goal of the state of Minnesota that, by 2030, ten percent of the retail
electric sales in Minnesota be generated by solar energy.

(f) For the purposes of calculating the total retail electric sales of a public utility underthis subdivision, there shall be excluded retail electric sales to customers that are:

(1) an iron mining extraction and processing facility, including a scram mining facility
as defined in Minnesota Rules, part 6130.0100, subpart 16; or

(2) a paper mill, wood products manufacturer, sawmill, or oriented strand boardmanufacturer.

112.29 Those customers may not have included in the rates charged to them by the public utility 112.30 any costs of satisfying the solar standard specified by this subdivision.

113.1	(g) A public utility may not use energy used to satisfy the solar energy standard under
113.2	this subdivision to satisfy its standard obligation under subdivision 2a. A public utility may
113.3	not use energy used to satisfy the standard obligation under subdivision 2a to satisfy the
113.4	solar standard under this subdivision.
113.5	(h) Notwithstanding any law to the contrary, a solar renewable energy credit associated
113.6	with a solar photovoltaic device installed and generating electricity in Minnesota after
113.7	August 1, 2013, but before 2020 may be used to meet the solar energy standard established
113.8	under this subdivision.
113.9	(i) Beginning July 1, 2014, and each July 1 through 2020, each public utility shall file
113.10	a report with the commission reporting its progress in achieving the solar energy standard
113.11	established under this subdivision.
113.12	<b>EFFECTIVE DATE.</b> This section is effective the day following final enactment.
113.13	Sec. 17. Minnesota Statutes 2020, section 216B.241, is amended by adding a subdivision
113.14	to read:
113.15	Subd. 14. Minnesota efficient technology accelerator. (a) A nonprofit organization
113.16	with extensive experience implementing energy efficiency programs in Minnesota and
113.17	conducting efficient technology research in the state may file a proposal with the
113.18	commissioner of commerce for a program to accelerate deployment and reduce the cost of
113.19	emerging and innovative efficient technologies and approaches and lead to lower energy
113.20	costs for Minnesota consumers. Accelerator activities include strategic initiatives with
113.21	technology manufacturers to improve the efficiency and performance of products, as well
113.22	as with equipment installers and other key actors in the technology supply chain. Benefits
113.23	of activities expected from the accelerator include cost effective energy savings for Minnesota
113.24	utilities, bill savings for Minnesota utility consumers, enhanced employment opportunities
113.25	in Minnesota, and avoidance of greenhouse gas emissions.
113.26	(b) Prior to developing and filing a proposal, the nonprofit must submit to the
113.27	commissioner of commerce a notice of intent to file a proposal under this subdivision. The
113.28	
	notice of intent must describe the nonprofit's qualifications and eligibility to file a proposal
113.29	under this subdivision. The commissioner must review the notice of intent and issue a

- 113.30 determination of eligibility within 30 days if the commissioner determines the nonprofit
- 113.31 meets the required qualifications.

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114.1	(c) Upor	n receiving the determir	nation by the	commissioner under pa	ragraph (b), the	
114.2		rganization must engage				
114.3		equired of a program pro			0	
114.4		pposed budget and opera			2	
114.5	<u>(2)</u> a pro	pposed energy savings a	ttribution, ev	aluation, and allocation	methodology that	
114.6	includes a n	nethod for calculating n	et benefits fr	om activities under the	program. Energy	
114.7	savings and	net benefits from activit	ties under the	program must be alloca	ted to participating	
114.8	utilities and	be considered when det	termining cos	t-effectiveness of achie	ved energy savings	
114.9	and related	incentives;				
114.10	<u>(3) a pro</u>	ocess to ensure that the t	technologies	that are selected for the	program benefit	
114.11	electric and	natural gas utility custo	omers in prop	ortion to the funds each	n utility sector	
114.12	contributes	to the program and add	ress residenti	al, commercial, and ind	lustrial building	
114.13	energy use;	and				
114.14	<u>(4) a pro</u>	ocess for identifying and	l tracking per	formance metrics for ea	ach technology	
114.15	selected aga	ainst which progress car	n be measured	d, including one or mor	e methods for	
114.16	evaluating cost-effectiveness.					
114.17	<u>(d)</u> No e	arlier than 180 days fron	n the date of t	he commissioner's eligit	oility determination	
114.18	under parag	graph (b), the nonprofit r	nay file a pro	gram proposal under th	is subdivision. The	
114.19	filing must	describe how the propo	sal addresses	each of the required att	tributes listed in	
114.20	paragraph (	c), clauses $(1)$ to $(4)$ , and	d how the pro	posal addresses the rec	ommendations and	
114.21	concerns id	entified in the stakehold	ler engageme	nt process required und	ler paragraph (c).	
114.22	(e) With	in ten days of receiving	the proposal	, the commissioner mus	st provide public	
114.23	notice of the	e proposal and solicit fe	edback from	interested parties for a	period of not less	
114.24	than ten bus	siness days.				
114.25	(f) With	in 90 days of the filing o	f the proposa	l, the commissioner mus	st approve, modify,	
114.26	or reject a p	proposal under this subd	ivision. In m	aking a determination, t	the commissioner	
114.27	must consid	ler public comments, th	e expected co	osts and benefits of the	program from the	
114.28	perspectives	s of ratepayers, the part	icipating utili	ties, and society, and th	e expected costs	
114.29	and benefits	relative to other energy	conservation	programming authorized	d under this section.	
114.30	<u>(g)</u> The	initial program term ma	y be up to fiv	e years. At the request o	of the nonprofit, the	
114.31	commission	ner may renew a program	m approved u	nder paragraph (d) for	up to five years at	
114.32	<u>a time. The</u>	nonprofit must submit	to the commi	ssioner a request to rend	ew the program no	
114.33	later than 18	80 days prior to the end	of the term of	of the program approved	l or renewed under	

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this subdivision. When making a request to renew and determination on renewal, the 115.1 nonprofit and commissioner must follow the process established under this subdivision, 115.2 115.3 except that a qualified nonprofit is not required to seek eligibility under paragraph (b). (h) Upon approval, each public utility with over 30,000 customers must participate in 115.4 115.5 the program and contribute to the approved budget of the program by depositing annually in the energy and conservation account under subdivision 2a an amount that is proportional 115.6 to the utility's gross operating revenue from sales of gas or electric service in Minnesota, 115.7 115.8 excluding revenues from large customer facilities exempted under subdivision 1a. A participating utility must not be required to contribute more than the following percentages 115.9 of the utility's spending approved by the commission in the plan filed under subdivision 2: 115.10 (1) two percent in the program's initial two years; (2) 3.5 percent in the program's third and 115.11 fourth years; and (3) five percent thereafter. Other utilities may elect to participate in the 115.12 accelerator program. Costs incurred by a public utility under this subdivision are recoverable 115.13 under subdivision 2b as an assessment to the energy and conservation account. Amounts 115.14 provided to the account under this subdivision are not subject to the cap on assessments in 115.15 section 216B.62. The commissioner may make expenditures from the account for the 115.16 purposes of this subdivision, including amounts necessary to cover administrative costs 115.17 incurred by the department under this subdivision. Costs for research projects under this 115.18 subdivision that the commissioner determines may be duplicative to projects that would be 115.19 eligible for funding under subdivision 1e, paragraph (a), may be deducted from the 115.20 assessment under subdivision 1e for utilities participating in the accelerator. 115.21 (i) The commissioner must not approve more than one program to be implemented or 115.22 in operation at any given time under this subdivision. 115.23 115.24 (j) At least once during the term of a program that is approved or renewed, the commissioner must contract for an independent review of the program to determine if it 115.25 meets the objectives and requirements of this section and any criteria established by the 115.26 115.27 department as a condition of approval. The review may not be conducted by an entity or person that acted as a stakeholder or interested party, or otherwise participated in the program 115.28 preparation, filing, or review process. Upon completion, the reviewer must prepare a report 115.29 detailing findings and recommendations, and the commissioner must transmit a copy of the 115.30 report to the chairs and ranking minority members of the house of representatives and senate 115.31 committees with jurisdiction over energy policy. Money required to conduct the review and 115.32 prepare the report must be deducted from the total contribution amount under paragraph 115.33 115.34 (h).

## 115.35 **EFFECTIVE DATE.** This section is effective the day following final enactment.

Sec. 18. Minnesota Statutes 2020, section 216B.2412, subdivision 3, is amended to read: 116.1 Subd. 3. Pilot programs. The commission shall allow one or more rate-regulated utilities 116.2 to participate in a pilot program to assess the merits of a rate-decoupling strategy to promote 116.3 energy efficiency and conservation. Each pilot program must utilize the criteria and standards 116.4 established in subdivision 2 and be designed to determine whether a rate-decoupling strategy 116.5 achieves energy savings. On or before a date established by the commission, the commission 116.6 116.7 shall require electric and gas utilities that intend to implement a decoupling program to file 116.8 a decoupling pilot plan, which shall be approved or approved as modified by the commission. A pilot program may not exceed three years in length. Any extension beyond three years 116.9 can only be approved in a general rate case, unless that decoupling program was previously 116.10 approved as part of a general rate case. The commission shall report on the programs annually 116.11 to the chairs of the house of representatives and senate committees with primary jurisdiction 116.12

116.13 over energy policy.

## 116.14 **EFFECTIVE DATE.** This section is effective the day following final enactment.

Sec. 19. Minnesota Statutes 2020, section 216B.2422, is amended by adding a subdivisionto read:

## 116.17 Subd. 2d. Plan to minimize impacts to workers due to facility retirement. A utility

116.18 required to file a resource plan under subdivision 2 that has scheduled the retirement of an

116.19 electric generating facility located in Minnesota must include in the filing a narrative

116.20 describing the utility's efforts, in conjunction with the utility's workers and the workers'

116.21 designated representatives, to develop a plan to minimize the dislocations employees may

116.22 suffer as a result of the facility's retirement. The narrative must address, at a minimum,

- 116.23 plans to:
- 116.24 (1) minimize financial losses to workers;
- 116.25 (2) provide a transition timeline to ensure certainty for workers;
- 116.26 (3) protect pension benefits;
- 116.27 (4) extend or replace health insurance, life insurance, and other employment benefits;
- (5) provide training and skill development for workers who must or choose to leave the
  utility;
- (6) create targeted transition plans for workers at all locations impacted by the facility
   retirement; and

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117.1	(7) quar	ntify any additional cos	ts the utility v	vould incur and specifyin	g what costs, if		
117.2	<u> </u>		-	e utility's rates as a result			
117.3	under this s	subdivision to minimize	e impacts to w	vorkers.			
117.4	Sec. 20. [	216B.2427] NATURA	L GAS UTII	LITY INNOVATION PL	ANS.		
117.5	Subdivi	sion 1. <b>Definitions.</b> (a)	For the purpo	oses of this section and se	ction 216B.2428,		
117.6	the following	ng terms have the mear	nings given.				
117.7	<u>(b) "Bio</u>	gas" means gas produc	ed by the anac	erobic digestion of bioma	ss, gasification of		
117.8	biomass, or	other effective conver	sion processe	<u>s.</u>			
117.9	<u>(c) "Car</u>	bon capture" means the	capture of gree	enhouse gas emissions tha	t would otherwise		
117.10	be released	into the atmosphere.					
117.11	<u>(d)</u> "Car	bon-free resource" mea	ans an electrici	ty generation facility who	ose operation does		
117.12	not contribu	ute to statewide greenh	ouse gas emis	sions, as defined in section	on 216H.01,		
117.13	subdivision	<u>12.</u>					
117.14	<u>(e)</u> "Dis	trict energy" means a h	neating or coo	ling system that is solar th	nermal powered		
117.15	or that uses the constant temperature of the earth or underground aquifers as a thermal						
117.16	exchange n	nedium to heat or cool	multiple build	lings connected through a	piping network.		
117.17	<u>(f) "Ene</u>	rgy efficiency" has the	meaning give	en in section 216B.241, su	ubdivision 1,		
117.18	paragraph (	f), but does not include	e energy conse	ervation investments that t	the commissioner		
117.19	determines	could reasonably be in	cluded in a ut	ility's conservation impro	vement program.		
117.20	<u>(g)</u> "Gre	enhouse gas emissions	s" means emis	sions of carbon dioxide, 1	methane, nitrous		
117.21	oxide, hydr	ofluorocarbons, perflue	orocarbons, aı	nd sulfur hexafluoride em	itted by		
117.22	anthropoge	nic sources within Min	nesota and fro	om the generation of elect	tricity imported		
117.23	from outsid	e the state and consume	ed in Minnesor	ta, excluding carbon dioxi	de that is injected		
117.24	into geolog	ical formations to prev	ent its release	to the atmosphere in con	pliance with		
117.25	applicable	aws.					
117.26	<u>(h) "Inn</u>	ovative resource" mean	ns biogas, ren	ewable natural gas, powe	r-to-hydrogen,		
117.27	power-to-an	mmonia, carbon captur	e, strategic ele	ectrification, district energy	gy, and energy		
117.28	efficiency.						
117.29	(i) "Lifecycle greenhouse gas emissions" means the aggregate greenhouse gas emissions						
117.30	resulting fro	om the production, pro-	cessing, trans	mission, and consumption	n of an energy		
117.31	resource.						

118.1(j) "Lifecycle greenhouse gas emissions intensity" means lifecycle greenhouse gas118.2emissions per unit of energy delivered to an end user.118.3(k) "Nonexempt customer" means a utility customer that has not been included in a118.4utility's innovation plan under subdivision 3, paragraph ().118.5(l) "Power-to-ammonia" means the production of ammonia from hydrogen produced118.6(ii) "Power-to-hydrogen using a process that has a lower lifecycle greenhouse gas intensity118.7than does natural gas produced from conventional geologic sources.118.8(m) "Power-to-hydrogen" means the use of electricity generated by a carbon-free resource118.9(o) "Renewable energy" has the meaning given in section 216B.2422, subdivision I.118.10(o) "Renewable natural gas" means biogas that has been processed to be interchangeable118.11(o) "Renewable natural gas" means biogas that has been processed to be interchangeable118.12(p) "Solar thermal" has the meaning given to qualifying solar thermal project in section118.13(q) "Strategic electrification" means the installation of electric end-use equipment in an118.14(q) "Strategic electrification in statewide greenhouse gas emissions, as defined in section118.15(l) results in a net reduction in statewide greenhouse gas emissions, as defined in section118.21(l) installed and operated in a manner that improves the load factor of the customer's118.14(l) installed and operated in a manner that improves the load factor of the customer's118.15Strategic electrification does not include investments that the commissioner det		SF19	REVISOR	RSI	211-S0019-1	1st Engrossment	
1182       emissions per unit of energy delivered to an end user.         1183       (k) "Nonexempt customer" means a utility customer that has not been included in a         1184       utility's innovation plan under subdivision 3, paragraph (f).         1185       (l) "Power-to-ammonia" means the production of ammonia from hydrogen produced         1186       via power-to-hydrogen using a process that has a lower lifecycle greenhouse gas intensity         1187       than does natural gas produced from conventional geologic sources.         1188       (m) "Power-to-hydrogen" means the use of electricity generated by a carbon-free resource         1189       to produce hydrogen.         11810       (o) "Renewable energy" has the meaning given in section 216B.2422, subdivision I.         11811       (o) "Renewable natural gas" means biogas that has been processed to be interchangeable         11812       with, and that has a lower lifecycle greenhouse gas intensity than, natural gas produced         11813       (o) "Renewable natural gas" means the installation of electric end-use equipment in an         11814       (g) "Strategic electrification" means the installation of electric end-use equipment in an         11813       existing building in which natural gas is a primary or back-up filel source, or in a newly         11814       (d) "Strategic electrification in statewide greenhouse gas emissions, as defined in section         11824       end-uses, prov	118.1	(j) "Life	cycle greenhouse gas	emissions inter	nsity" means lifecycle	greenhouse gas	
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(i) return of and on capital investments for the production, processing, pipeline	118.29	<u> </u>					
	118.30	(1) the s	um of:				
	118.31	(i) returi	n of and on capital inv	estments for th	ne production, processi	ng, pipeline	
	118.32		•		· · ·	<u> </u>	

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119.1	(ii) increm	iental operating costs	s associated wi	ith capital investments in	n infrastructure for	
119.2	the production	n, processing, pipelin	e interconnect	tion, storage, and distrib	ution of innovative	
119.3	resources;					
119.4	(iii) incren	nental costs to procu	re innovative	resources from third par	rties;	
119.5	(iv) increr	mental costs to develo	op and admini	ster programs; and		
119.6	(v) increm	iental costs for resear	rch and develo	opment related to innova	ative resources;	
119.7	<u>(2) less th</u>	e sum of:				
119.8	(i) value r	eceived by the utility	v upon the resa	lle of innovative resourc	es or innovative	
119.9	resource by-p	roducts, including ar	ny environmer	ntal credits included with	h the resale of	
119.10	renewable gas	seous fuels or value r	eceived by the	utility when innovative	resources are used	
119.11	as vehicle fue	<u>.];</u>				
119.12	(ii) cost sa	wings achieved throu	igh avoidance	of purchases of natural	gas produced from	
119.13	conventional	geologic sources, inc	cluding but no	t limited to avoided con	nmodity purchases	
119.14	and avoided p	oipeline costs; and				
119.15	(iii) other revenues received by the utility that are directly attributable to the utility's					
119.16	implementati	on of an innovation p	olan.			
119.17	(s) "Utility	y" means a public uti	lity, as defined	d in section 216B.02, su	bdivision 4, that	
119.18	provides natu	ral gas sales or natura	al gas transpor	tation services to custor	ners in Minnesota.	
119.19	Subd. 2. I	nnovation plans. (a)	) A natural gas	s utility may file an inno	vation plan with	
119.20	the commissi	on. The utility's plan	must include,	as applicable, the follow	wing components:	
119.21	(1) the inr	lovative resource or 1	resources the u	utility plans to implement	nt to contribute to	
119.22	meeting the st	tate's greenhouse gas	and renewabl	e energy goals, including	g those established	
119.23	in section 216	SC.05, subdivision 2,	clause (3), an	d section 216H.02, sub	division 1, within	
119.24	the requireme	ents and limitations se	et forth in this	section;		
119.25	(2) researce	ch and development	investments re	elated to innovative reso	urces the utility	
119.26	plans to unde	rtake;				
119.27	(3) total lifecycle greenhouse gas emissions that the utility projects are reduced or avoided					
119.28	through imple	ementing the plan;				
119.29	<u>(4)</u> a com	parison of the estimat	te in clause (3)	) to total emissions from	natural gas use by	
119.30	utility custom	ers in 2020;				

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120.1	(5) a des	scription of each pilot r	orogram inclu	ded in the plan that is re	lated to the		
120.2	development or provision of innovative resources, and an estimate of the total incremental						
120.3	costs to imp	plement each pilot prog	gram;				
120.4	<u>(6)</u> the c	ost-effectiveness of inr	novative resou	arces calculated from the	perspective of the		
120.5	utility, socie	ety, the utility's nonpart	ticipating cust	tomers, and the utility's p	participating		
120.6	customers c	ompared to other innov	vative resource	es that could be deployed	to reduce or avoid		
120.7	the same gre	enhouse gas emissions	targeted for re	eduction by the utility's p	roposed innovative		
120.8	resource;						
120.9	<u>(7) for a</u>	ny pilot program not p	reviously app	roved as part of the utili	ty's most recent		
120.10	innovation	plan, a third-party anal	ysis of:				
120.11	(i) the lif	fecycle greenhouse gas	emissions inte	ensity of the proposed inr	novative resources;		
120.12	and						
120.13	(ii) the f	orecasted lifecycle gree	enhouse gas er	nissions reduced or avoid	led if the proposed		
120.14	pilot progra	m is implemented;					
120.15	<u>(8)</u> an ex	xplanation of the metho	odology used	by the utility to calculate	e the lifecycle		
120.16	greenhouse gas emissions avoided or reduced by each pilot program included in the plan,						
120.17	including de	escriptions of how the	utility's metho	od deviated, if at all, fror	n the carbon		
120.18	accounting	frameworks established	d by the com	mission under section 21	<u>6B.2428;</u>		
120.19	<u>(9)</u> a dis	cussion of whether the	plan support	s the development and us	se of alternative		
120.20	agricultural	products, waste reduct	tion, reuse, or	anaerobic digestion of c	organic waste, and		
120.21	the recovery	y of energy from waste	water, and, if	it does, a description of	the geographic		
120.22	areas of the	state in which the bene	efits are realiz	zed;			
120.23	<u>(10) a de</u>	escription of third-party	y systems and	l processes the utility pla	ns to use to:		
120.24	(i) track	the innovative resourc	es included in	the plan so that environ	mental benefits		
120.25	produced by	y the plan are not claim	ned for any ot	her program; and			
120.26	(ii) verif	ly the environmental at	tributes and g	reenhouse gas emissions	s intensity of		
120.27	innovative 1	resources included in th	ne plan;				
120.28	<u>(11) pro</u>	jected local job impact	s resulting fro	om implementation of the	e plan and a		
120.29	description	of steps the utility and	the utility's e	nergy suppliers and cont	ractors are taking		
120.30	to maximize	e the availability of cor	nstruction em	ployment opportunities f	or local workers;		
120.31	<u>(12)</u> a de	escription of how the u	tility propose	s to recover annual total	incremental costs		
120.32	of the plan;						

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121.1	(13) ste	eps the utility has taken o	or proposes to	take to reduce the expect	ted cost of the plan	
121.2				mers and to ensure that lo		
121.3	moderate-	income residential custo	omers benefit	from innovative resource	es included in the	
121.4	<u>plan;</u>					
121.5	<u>(14)</u> a :	report on the utility's pro	ogress toward	implementing the utility	's previously	
121.6	approved	innovation plan, if appli	cable;			
121.7	<u>(15)</u> a 1	report of the utility's pro	gress toward	achieving the cost-effect	iveness objectives	
121.8	establishe	d by the commission wit	th respect to t	he utility's previously ap	proved innovation	
121.9	plan, if ap	plicable; and				
121.10	<u>(16) co</u>	llections of pilot program	ns that the utili	ty estimates would, if imp	plemented, provide	
121.11	approxima	ately 50 percent, 150 per	cent, and 200	percent of the greenhous	se gas reduction or	
121.12	avoidance	benefits of the utility's	proposed plan	<u>ı.</u>		
121.13	<u>(b)</u> The	e commission must appr	ove, modify,	or reject a plan. The com	mission must not	
121.14	approve an innovation plan unless the commission finds:					
121.15	<u>(1) the</u>	size, scope, and scale of	f the plan pro	duces net benefits under	the cost-benefit	
121.16	frameworl	k established by the com	mission in se	ction 216B.2428;		
121.17	(2) the	plan promotes the use c	of renewable e	energy resources and red	uces or avoids	
121.18	greenhous	e gas emissions at a cos	t level consist	ent with subdivision 3;		
121.19	(3) the	plan promotes local ecc	onomic develo	opment;		
121.20	(4) the	innovative resources in	cluded in the	plan have a lower lifecyc	ele greenhouse gas	
121.21	intensity the	han natural gas produced	d from conver	ntional geologic sources;	<u>'</u>	
121.22	(5) the	systems used to track a	nd verify the	environmental attributes	of the innovative	
121.23	resources	included in the plan are r	easonable, co	nsidering available third-	party tracking and	
121.24	verificatio	n systems;				
121.25	<u>(6) the</u>	costs and revenues proje	ected under the	e plan are reasonable in co	omparison to other	
121.26	innovative	resources the utility coul	ld deploy to re	duce greenhouse gas emi	ssions, considering	
121.27	other bene	fits of the innovative res	sources inclue	led in the plan;		
121.28	<u>(7) the</u>	total amount of estimate	ed greenhouse	e gas emissions reduction	n or avoidance to	
121.29	be achieve	d under the plan is reasor	nable consider	ing the state's greenhouse	gas and renewable	
121.30	energy goa	als, including those estab	olished in sect	ion 216C.05, subdivision	n 2, clause (3), and	
				1.1 1		

121.31 section 216H.02, subdivision 1; customer cost; and the total amount of greenhouse gas

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122.1	emissions r	reduction or avoidance	achieved unde	r the utility's previously	approved plans, if
122.2	applicable;	and			
122.3	<u>(8)</u> any :	renewable natural gas r	ourchased by a	utility under the plan tha	at is produced from
122.4	the anaerob	oic digestion of manure	is certified as	being produced at an ag	ricultural livestock
122.5	production	facility that has not an	d does not inc	rease the number of anir	nal units at the
122.6	facility sole	ely or primarily to prod	luce renewable	e natural gas for the plan	<u>ı.</u>
122.7	<u>(c) In se</u>	eking to recover costs	under a plan a	pproved by the commis	sion under this
122.8	section, the	utility must demonstra	ate to the satist	faction of the commission	on that the actual
122.9	total incren	nental costs incurred to	implement the	e approved innovation p	lan are reasonable.
122.10	Prudently i	ncurred costs under an	approved plar	n, including prudently in	curred costs to
122.11	obtain the t	hird-party analysis requ	uired in paragra	aph (a), clauses (6) and (	7), are recoverable
122.12	either:				
122.13	<u>(1)</u> und	er section 216B.16, sub	odivision 7, cla	use (2), via the utility's	purchased gas
122.14	adjustment	<u>2</u>			
122.15	<u>(2) in th</u>	ne utility's next general	rate case; or		
122.16	<u>(3) via a</u>	annual adjustments, pro	ovided that after	er notice and comment t	he commission
122.17	determines	that the costs included	for recovery th	rough rates are prudently	y incurred. Annual
122.18	adjustment	s must include a rate of	f return, incom	e taxes on the rate of re	turn, incremental
122.19	property tax	kes, incremental depreci	ation expense,	and incremental operation	on and maintenance
122.20	expenses. 7	The rate of return must l	be at the level a	approved by the commis	sion in the utility's
122.21	last general	rate case, unless the c	ommission det	termines that a different	rate of return is in
122.22	the public i	nterest.			
122.23	<u>(d) The</u>	commission may not ap	prove a utility	's initial plan filed under	this section unless:
122.24	<u>(1) 50 p</u>	percent or more of the u	itility's costs a	pproved by the commiss	sion for recovery
122.25	under the p	lan are for the procure	ment and distr	ibution of renewable nat	tural gas, biogas,
122.26	hydrogen p	roduced via power-to-h	lydrogen, and a	ammonia produced via p	ower-to-ammonia;
122.27	and				
122.28	(2) the u	utility's costs approved	by the commis	ssion for recovery for an	y pilot program to
122.29	facilitate th	e development, expansi	ion, or modific	ation of district energy sy	ystems, as required
122.30	under subd	ivision 9, represent no	more than 20	percent of the total costs	approved by the
122.31	commission	n for recovery under th	e plan.		
122.32	<u>(e)</u> Upo	n approval of a utility's	s plan, the corr	mission shall establish	cost-effectiveness
122.33	objectives t	for the plan based on th	<u>ne cost-benefit</u>	test for innovative reso	urces developed

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123.1	under sect	ion 216B.2428. The cos	st-effectivenes	s objective for each plan	must demonstrate		
123.2	incremental progress from the previously approved plan's cost-effectiveness objective.						
123.3	(f) A ut	tility operating under an	approved plan	n must file annual reports t	to the commission		
123.4		ompleted under the plar					
123.5	<u>(1) cos</u>	ts incurred;					
123.6	<u>(2) life</u>	cycle greenhouse gas e	missions reduc	ctions or avoidance achie	ved;		
123.7	<u>(3)</u> a de	escription of the proces	ses used to tra	ck and verify the innovat	ive resources and		
123.8	to retire th	e associated environme	ental attributes	2			
123.9	<u>(4)</u> an a	assessment of the degre	e to which the	lifecycle greenhouse gas	s accounting		
123.10	methodolo	ogy is consistent with cu	urrent science;				
123.11	<u>(5) the</u>	economic impact of the	e plan, includi	ng job creation;			
123.12	<u>(6) the</u>	utility's progress towar	d achieving th	e cost-effectiveness obje	ctives established		
123.13	by the con	nmission; and					
123.14	(7) modifications to elements of the plan proposed by the utility.						
123.15	(g) When evaluating a utility's annual report, the commission may:						
123.16	<u>(1)</u> app	prove the continuation of	of a pilot progr	am included in the plan,	with or without		
123.17	modificati	<u>ons;</u>					
123.18	<u>(2) req</u>	uire the utility to file a	new or modifi	ed pilot program or plan;	or		
123.19	<u>(3) disa</u>	approve the continuatio	n of a pilot pro	ogram or plan.			
123.20	<u>(h) An</u>	innovation plan has a t	erm of five ye	ars. A subsequent innova	tion plan must be		
123.21	filed no la	ter than four years after	the previous	olan was approved by the	commission so		
123.22	that, if app	proved, the new plan tak	kes effect imm	ediately upon expiration	of the previous		
123.23	plan.						
123.24	<u>(i)</u> For	purposes of this sectior	n and the comr	nission's lifecycle carbon	accounting		
123.25	frameworl	and cost-benefit test for	or innovative 1	resources under section 2	16B.2428, any		
123.26	required analysis of lifecycle greenhouse gas emissions reductions or avoidance, or lifecycle						
123.27	greenhous	e gas intensity:					
123.28	<u>(1) mu</u>	st include but is not lim	ited to estimat	tes of:			
123.29	<u>(i) avo</u>	ided or reduced greenho	ouse gas emiss	ions attributable to utility	y operations;		

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124.1	(ii) avo	ided or reduced greenh	ouse gas emis	sions from the production	on, processing, and	
124.2	<u>~ ~ ~</u>	on of fuels prior to rece		•		
124.3	<u>(iii)</u> avo	oided or reduced green	nouse gas emi	ssions at the point of end	l use;	
124.4	(2) mus	st not count any unit of	greenhouse g	as emissions avoidance of	or reduction more	
124.5	than once;	-	<u> </u>			
124.6	(3) may	v. where direct measure	ment is not te	chnically or economical	v feasible. relv on	
124.7	<u> </u>			estimates from a publicly	• • •	
124.8				cy, provided that the emi		
124.9				demonstrated to the satis		
124.10				f greenhouse gas emissio		
124.11		, or intensity.				
124.12	(i) Stra	tegic electrification imr	lemented in a	plan approved by the co	ommission under	
124.12				ve under section 216B.24		
124.14						
124.15	Electric end-use equipment installed under a plan approved by the commission under this section is the exclusive property of the building owner.					
	Subd. 3. Limitations on utility customer costs. (a) Except as provided in paragraph					
124.16						
124.17	(b), the first innovation plan submitted to the commission by a utility must not propose, and the commission must not approve, annual total incremental costs exceeding the lesser of:					
124.18	the commi	ssion must not approve	, annual total	incremental costs exceed	ing the lesser of:	
124.19	<u>(1) 1.75</u>	j percent of the utility's g	gross operating	g revenues from natural g	as service provided	
124.20	in Minneso	ota at the time of plan fi	iling; or			
124.21	<u>(2)</u> \$20	per nonexempt custom	ner, based on t	he proposed annual total	incremental costs	
124.22	for each ye	ear of the plan divided b	by the total nu	mber of nonexempt utili	ty customers.	
124.23	<u>(b) The</u>	commission may appre	ove additional	annual costs up to the l	esser of:	
124.24	<u>(1)</u> an a	additional 0.25 percent	of the utility's	gross operating revenue	es from service	
124.25	provided in	n Minnesota at the time	of plan filing	; or		
124.26	<u>(2)</u> \$5 p	per nonexempt custome	er, based on th	e proposed annual total	ncremental costs	
124.27	for each ye	ear of the plan divided b	by the total nu	mber of nonexempt utili	ty customers of	
124.28	incremental costs.					
124.29	The comm	ission may approve the	additional co	sts under this paragraph	only if the	
124.30				are associated exclusively		
124.31	of renewab	ole natural gas produced	l from:			
124.32	<u>(i) food</u>	l waste diverted from a	<u>landfill;</u>			

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125.1	<u>(ii) a munic</u>	ipal wastewater tre	atment system	i; or	
125.2	(iii) an orgai	nic mixture that incl	udes at least 1	5 percent, by volume, susta	inably harvested
125.3	<u> </u>			er crops, as determined by	
125.4	<b>_</b>		•	partment of Agriculture, N	
125.5	Conservation S	ervice.			
125.6	(c) Unless t	he commission det	ermines that p	aragraph (d) applies, if the	e commission
125.7	determines that	the utility has succ	cessfully achie	eved the cost-effectiveness	objectives
125.8	established in th	ne utility's most rec	ently approved	l innovation plan, the next	subsequent plan
125.9	filed by the util	ity under this section	on is subject to	o the provisions of paragra	aphs (a) and (b),
125.10	except that:				
125.11	(1) the cap of	on total incrementa	l costs in parag	graph (a) with respect to th	ne second plan is
125.12	the lesser of:				
125.13	<u>(i) 2.75 perc</u>	cent of the utility's	gross operatin	g revenues from natural g	as service in
125.14	Minnesota at th	ne time of the plan's	s filing; or		
125.15	(ii) \$35 per	nonexempt custom	ner; and		
125.16	(2) the cap of	on additional costs	in paragraph (	b) is the lesser of:	
125.17	<u>(i) an additi</u>	onal 0.75 percent o	of the utility's g	gross operating revenues f	rom natural gas
125.18	service in Minr	nesota at the time of	f the plan's fili	ng; or	
125.19	<u>(ii) \$10 per</u>	nonexempt custom	ner.		
125.20	(d) If the co	mmission determir	nes that the uti	lity has successfully achie	eved the
125.21	cost-effectivene	ess objectives estab	olished in two	of the same utility's previo	ously approved
125.22	innovation plan	is, all subsequent p	lans filed by th	he utility under this sectio	n are subject to
125.23	paragraphs (a)	and (b), except that	<u>t:</u>		
125.24	(1) the cap	on total incrementa	l costs in para	graph (a) with respect to t	he third or
125.25	subsequent plan	n is the lesser of:			
125.26	(i) four perc	ent of the utility's	gross operating	g revenues from natural g	as service in
125.27	Minnesota at th	ne time of the plan's	s filing; or		
125.28	<u>(ii) \$50 per</u>	nonexempt custom	er; and		
125.29	(2) the cap	on additional costs	in paragraph (	b) is the lesser of:	
125.30	<u>(i)</u> an additi	onal 1.5 percent of	`the utility's gr	oss operating revenues fro	om natural gas
125.31	service in Minr	nesota at the time of	f the plan's fili	ng; or	

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126.1	<u>(ii) \$20 p</u>	er nonexempt custor	ner.		
126.2	(e) For p	urposes of paragraph	s (a) to (d), the	limits on annual total in	cremental costs
126.3	must be calc	ulated at the time the	innovation pla	an is filed as the average	of the utility's
126.4	forecasted to	tal incremental costs	over the five-	year term of the plan.	
126.5	(f) A larg	e customer facility t	nat the commis	sioner of commerce has	exempted from a
126.6	utility's cons	ervation improvement	nt program unc	ler section 216B.241, sul	odivision 1a,
126.7	paragraph (b	), is exempt from the	utility's innova	tion plan offerings and m	ust not be charged
126.8	any costs inc	urred to implement a	an approved in	novation plan unless the	large customer
126.9	facility files	a request with the co	mmissioner to	be included in a utility's	innovation plan.
126.10	The commis	sion may prohibit lar	ge customer fa	cilities exempt from inn	ovation plan costs
126.11	from particip	pating in innovation p	olans.		
126.12	(g) A util	ity filing an innovati	on plan may in	clude annual spending a	nd investments on
126.13	research and	development of up to	ten percent of	the proposed total increm	iental costs related
126.14	to innovative	plans, subject to the	e limitations in	paragraphs (a) to (e).	
126.15	<u>(h) For p</u>	urposes of this subdi	vision, gross o	perating revenues do not	include revenues
126.16	from large cu	ustomer facilities exe	empt from inne	vation plan costs.	
126.17	Subd. 4.	Innovative resource	s procured ou	tside of an innovation	plan. (a) Without
126.18	filing an inno	vation plan, a natural	l gas utility may	propose and the commis	ssion may approve
126.19	cost recovery	/ for:			
126.20	<u>(1)</u> innov	ative resources acqui	red to satisfy a	commission-approved gr	een tariff program
126.21	that allows c	ustomers to choose t	o meet a portic	on of the customers' energy	gy needs through
126.22	innovative re	esources; or			
126.23	(2) utility	v expenditures for inr	novative resour	rces procured at a cost th	at is within five
126.24	percent of th	e average of Ventura	and Demarc in	ndex prices for natural ga	as produced from
126.25	conventional	geologic sources at	the time of the	transaction per unit of n	atural gas that the
126.26	innovative re	esource displaces.			
126.27	<u>(b) An ap</u>	proved green tariff p	rogram must ii	nclude provisions to ensu	ire that reasonable
126.28	systems are	used to track and ver	ify the environ	mental attributes of inno	vative resources
126.29	included in the	e program, taking int	to account any	available third-party track	ting or verification
126.30	systems.				
126.31	<u>(c)</u> For th	e purposes of this su	bdivision, "Ve	ntura and Demarc index	prices" means the
126.32	daily index p	price of wholesale na	tural gas sold a	t the Northern Natural C	as Company's
126.33	Ventura tradi	ng hub in Hancock C	ounty. Iowa. a	nd its demarcation point i	n Clifton, Kansas.

126.33 Ventura trading hub in Hancock County, Iowa, and its demarcation point in Clifton, Kansas.

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127.1	Subd. 5. Power-to-ammoni	a. When determinin	g whether to approve a	power-to-ammonia
127.2	pilot program as part of an inne	ovative plan, the co	ommission must consid	ler:
127.3	(1) the risk of exposing any $(1)$	person to unhealth	ny concentrations of an	nmonia;
127.4	(2) the risk that any home of	or business might b	e affected by ammonia	odors;
127.5	(3) whether the greenhouse	gas emissions addre	essed by the proposed p	oower-to-ammonia
127.6	project could be more efficient	ly addressed using	power-to-hydrogen; a	nd
127.7	(4) whether the power-to-ar	nmonia project ach	ieves lifecycle greenho	ouse gas emissions
127.8	reductions in the agricultural se	ector more effectiv	ely than power-to-hyd	rogen.
127.9	Subd. 6. Thermal energy a	audits. The first in	novation plan filed und	ler this section by
127.10	a utility with more than 800,00	0 customers must in	nclude a pilot program	to provide thermal
127.11	energy audits to small- and me	dium-sized busines	ss in order to identify o	opportunities to
127.12	reduce or avoid greenhouse ga	s emissions from n	atural gas use. The pilo	ot program must
127.13	provide incentives for business	ses to implement re	commendations made	by the audit. The
127.14	utility must develop criteria to	identify businesses	that achieve signification	nt emissions
127.15	reductions by implementing au	dit recommendatio	ons and must recognize	the businesses as
127.16	thermal energy leaders.			
127.17	Subd. 7. Innovative resour	rces for certain inc	dustrial processes. Th	e first innovation
127.18	plan filed under this section by	a utility with more	e than 800,000 custom	ers must include a
127.19	pilot program to provide innov	ative resources to i	ndustrial facilities who	ose manufacturing
127.20	processes, for technical reasons	, are not amenable t	o electrification. A larg	e customer facility
127.21	exempt from innovation plan o	fferings under subc	livision 3, paragraph (f	), is not eligible to
127.22	participate in the pilot program	under this subdivi	sion.	
127.23	Subd. 8. Electric cold clim	ate air-source hea	<b>it pumps.</b> (a) The first	innovation plan
127.24	filed under this section by a uti	lity with more than	n 800,000 customers m	ust include a pilot
127.25	program that facilitates deep en	nergy retrofits and	the installation of cold	climate electric
127.26	air-source heat pumps in existi	ng residential hom	es that have natural ga	s heating systems.
127.27	(b) For purposes of this sub-	division, "deep ene	rgy retrofit" means the	installation of any
127.28	measure or combination of mea	asures, including ai	r sealing and addressin	g thermal bridges,
127.29	that under normal weather and	operating conditio	ns can reasonably be e	xpected to reduce
127.30	a building's calculated design lo	oad to ten or fewer l	British Thermal Units p	per hour per square
127.31	foot of conditioned floor area.	Deep energy retrof	it does not include the	installation of
127.32	photovoltaic electric generation	equipment, but may	y include the installation	n of a solar thermal
127.33	energy project.			

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128.1	Subd. 9. District energy. The first innovation plan filed under this section by a utility
128.2	with more than 800,000 customers must include a pilot program to facilitate the development,
128.3	expansion, or modification of district energy systems in Minnesota. This subdivision does
128.4	not require the utility to propose, construct, maintain, or own district energy infrastructure.
128.5	Subd. 10. Throughput goal. It is the goal of the state of Minnesota that through the
128.6	Natural Gas Innovation Act and Conservation Improvement Program, utilities reduce the
128.7	overall amount of natural gas produced from conventional geologic sources delivered to
128.8	customers.
128.9	Subd. 11. Utility system report and forecasts. (a) A public utility filing an innovation
128.10	plan shall concurrently submit a report to the commission containing the following
128.11	information:
128.12	(1) the volume of methane gas emissions attributed to venting or leakage across the
128.13	utility's system, including emissions information reported to the Environmental Protection
128.14	Agency and gas leaks considered to be hazardous or nonhazardous, and a narrative description
128.15	of the utility's expectations regarding the cost and performance of the utility's leakage
128.16	reduction programs over the next five years;
128.17	(2) total system greenhouse gas emissions and greenhouse gas emissions projected to
128.18	be reduced or avoided through innovative resource investments and energy conservation
128.19	investments, and a narrative description of the costs required to achieve the reductions over
128.20	the next five years through investments in innovative resources and energy conservation;
128.21	(3) the quantity of pipe in service in the utility's natural gas network in Minnesota, by
128.22	material, size, coating, operating pressure, and decade of installation, based on utility
128.23	information reported to the United States Department of Transportation;
128.24	(4) a narrative description of other significant equipment owned and operated by the
128.25	utility through which gas is transported or stored, including regulator stations and storage
128.26	facilities, a discussion of the function of the equipment, how the equipment is maintained,
128.27	and utility efforts to prevent leaks from the equipment;
128.28	(5) a five-year forecast of fuel prices and anticipated purchases including, as available,
128.29	natural gas produced from conventional geologic sources, renewable natural gas, and
128.30	alternative fuels;
128.31	(6) a five-year forecast of potential capital investments by the utility in existing
128.32	infrastructure and new infrastructure for natural gas produced from conventional geologic
128.33	sources and for innovative resources; and

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129.1	<u>(7) an inv</u>	ventory of the utility'	s current financ	ial incentive programs	for natural gas <u>,</u>
129.2	including rel	bates and incentives	offered for new	and existing buildings	and a description
129.3	of the utility	's projected changes i	n incentives the	utility is likely to imple	ement over the next
129.4	five years.				
129.5	(b) Infor	mation filed under th	is subdivision i	s intended to be used by	y the commission
129.6	to evaluate a	utility's innovation p	lan in the contex	kt of the utility's other pl	anned investments

- 129.7 and activities with respect to natural gas produced from conventional geologic sources.
- 129.8 Information filed under this subdivision must not be used by the commission to set or limit
- 129.9 <u>utility rate recovery.</u>

129.10 **EFFECTIVE DATE.** This section is effective June 1, 2022.

# 129.11 Sec. 21. [216B.2428] LIFECYCLE GREENHOUSE GAS EMISSIONS

# 129.12 ACCOUNTING FRAMEWORK; COST-BENEFIT TEST FOR INNOVATIVE

# 129.13 **RESOURCES.**

129.14 By June 1, 2022, the commission shall, by order, issue frameworks the commission must

129.15 use to calculate lifecycle greenhouse gas emissions intensities of each innovative resource,
129.16 <u>as follows:</u>

129.17 (1) a general framework to compare the lifecycle greenhouse gas emissions intensities

129.18 of power-to-hydrogen, strategic electrification, renewable natural gas, district energy, energy

129.19 efficiency, biogas, carbon capture, and power-to-ammonia; and

129.20 (2) a cost-benefit analytic framework to be applied to innovative resources and innovation

129.21 plans filed under section 216B.2427 that the commission must use to compare the

- 129.22 cost-effectiveness of those resources and plans. This analytic framework must take into
   129.23 account:
- (i) the total incremental cost of the plan or resource and the lifecycle greenhouse gas emissions avoided or reduced by the innovative resource or plan, using the framework

129.26 developed under clause (1);

- (ii) additional economic costs and benefits, programmatic costs and benefits, additional
   environmental costs and benefits, and other costs or benefits that may be expected under a
   plan; and
- 129.30 (iii) baseline cost-effectiveness criteria against which an innovation plan should be
- 129.31 compared. When establishing baseline criteria, the commission must take into account
- 129.32 options available to reduce lifecycle greenhouse gas emissions from natural gas end uses
- and the goals in section 216C.05, subdivision 2, clause (3), and section 216H.02, subdivision

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130.1 <u>1. To the maximum reasonable extent, the cost-benefit framework must be consistent with</u>

130.2 environmental cost values established under section 216B.2422, subdivision 3, and other

130.3 calculations of the social value of greenhouse gas emissions reductions used by the

130.4 commission. The commission may update frameworks established under this section as
130.5 necessary.

130.6 **EFFECTIVE DATE.** This section is effective the day following final enactment.

130.7 Sec. 22. Minnesota Statutes 2020, section 216B.62, subdivision 3b, is amended to read:

Subd. 3b. Assessment for department regional and national duties. (a) In addition 130.8 to other assessments in subdivision 3, the department may assess up to \$500,000 per fiscal 130.9 year for performing its to perform the duties under section 216A.07, subdivision 3a, and to 130.10 conduct analysis that assesses energy grid reliability at state, regional, and national levels. 130.11 The amount in this subdivision shall be assessed to energy utilities in proportion to their 130.12 respective gross operating revenues from retail sales of gas or electric service within the 130.13 state during the last calendar year and shall be deposited into an account in the special 130.14 revenue fund and is appropriated to the commissioner of commerce for the purposes of 130.15 130.16 section 216A.07, subdivision 3a. An assessment made under this subdivision is not subject to the cap on assessments provided in subdivision 3 or any other law. For the purpose of 130.17 this subdivision, an "energy utility" means public utilities, generation and transmission 130.18 cooperative electric associations, and municipal power agencies providing natural gas or 130.19 electric service in the state. 130.20

(b) By February 1, 2023, the commissioner of commerce must submit a written report
to the chairs and ranking minority members of the legislative committees with primary
jurisdiction over energy policy. The report must describe how the department has used
utility grid assessment funding under paragraph (a) and must explain the impact the grid
assessment funding has had on grid reliability in Minnesota.

130.26 (c) This subdivision expires June 30,  $\frac{2021}{2023}$ .

130.27 **EFFECTIVE DATE.** This section is effective the day following final enactment.

## 130.28 Sec. 23. [216C.375] SOLAR FOR SCHOOLS PROGRAM.

130.29 Subdivision 1. **Definitions.** (a) For the purposes of this section and section 216C.376,

- 130.30 the following terms have the meanings given them.
- (b) "Developer" means an entity that installs a solar energy system on a school building
  that has been awarded a grant under this section.

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131.1	<u>(c)</u> "Phot	ovoltaic device" has	the meaning g	iven in section 216C.06,	subdivision 16.
131.2	(d) "Scho	ool" means: (1) a scho	ol that operate	s as part of an independer	nt or special school
131.3	district; or (2	2) a state college or u	niversity that	s under the jurisdiction of	of the Board of
131.4	Trustees of t	he Minnesota State C	Colleges and U	niversities.	
131.5	<u>(e) "Scho</u>	ool district" means an	independent of	or special school district.	
131.6	<u>(f)</u> "Solar	energy system" mea	ans photovolta	ic or solar thermal device	<u>es.</u>
131.7	<u>(g)</u> "Sola	r thermal" has the mea	aning given to	"qualifying solar thermal	project" in section
131.8	216B.2411,	subdivision 2, paragr	aph (d).		
131.9	(h) "State	colleges and universi	ties" has the m	eaning given in section 13	6F.01, subdivision
131.10	<u>4.</u>				
131.11	<u>Subd. 2.</u>	Establishment; pur	<b>pose.</b> A solar t	for schools program is es	tablished in the
131.12	Department	of Commerce. The p	urpose of the p	rogram is to provide gran	nts to stimulate the
131.13	installation of	of solar energy system	ns on or adjace	nt to school buildings by	reducing the cost,
131.14	and to enable	e schools to use the sc	olar energy sys	tem as a teaching tool tha	t can be integrated
131.15	into the scho	ol's curriculum.			
131.16	Subd. 3.	Establishment of ac	<b>count.</b> <u>A</u> solar	for schools program acc	ount is established
131.17	in the specia	l revenue fund. Mon	ey received fro	om the general fund must	t be transferred to
131.18	the commiss	ioner of commerce a	nd credited to	the account. Except as o	therwise provided
131.19	in this parag	raph, money deposite	ed in the accou	int remains in the account	t until expended.
131.20	Any money	that remains in the ac	ecount on June	30, 2027, cancels to the	general fund.
131.21	Subd. 4.	Expenditures. (a) M	oney in the ac	count may be used only:	
131.22	(1) for gr	ant awards made und	ler this section	; and	
131.23	<u>(2) to pay</u>	the reasonable costs	s incurred by t	he department to adminis	ster this section.
131.24	(b) Grant	awards made with f	unds in the acc	count must be used only	for grants for solar
131.25	energy syste	ms installed on or ad	jacent to schoo	ol buildings receiving ret	ail electric service
131.26	from a utility	y that is not subject to	o section 116C	.779, subdivision 1.	
131.27	Subd. 5.	Eligible system. (a)	A grant may b	e awarded to a school un	der this section
131.28	only if the so	olar energy system th	at is the subject	ct of the grant:	
131.29	<u>(1) is inst</u>	alled on or adjacent to	the school bui	lding that consumes the el	lectricity generated
131.30	by the solar	energy system, on pr	operty within	the service territory of th	e utility currently
131.31	providing el	ectric service to the s	chool building		

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132.1	(2) has a capacity th	nat does not exc	ceed the les	ser of 40 kilowatts or	120 percent of the
132.2	estimated annual electr	icity consumpt	ion of the s	chool building at whic	h the solar energy
132.3	system is installed; and	<u>l</u>			
132.4	(3) has real-time an	d cumulative d	isplay devic	ces, located in a promi	nent location
132.5	accessible to students a	nd the public, t	that indicate	e the system's electrica	l performance.
132.6	(b) A school that re	ceives a rebate	or other fin	ancial incentive under	section 216B.241
132.7	for a solar energy syste	m and that dem	nonstrates c	onsiderable need for f	inancial assistance,
132.8	as determined by the co	ommissioner, is	s eligible for	r a grant under this sec	ction for the same
132.9	solar energy system.				
132.10	Subd. 6. Application	on process. (a)	The commi	ssioner must issue a re	quest for proposals
132.11	to utilities, schools, and	developers w	ho may wis	h to apply for a grant u	under this section
132.12	on behalf of a school.				
132.13	(b) A utility or deve	eloper must sub	omit an appl	ication to the commiss	sioner on behalf of
132.14	a school on a form pres	cribed by the c	ommissione	er. The form must inclu	ude, at a minimum,
132.15	the following information	ion:			
132.16	(1) the capacity of t	he proposed so	lar energy s	system and the amount	t of electricity that
132.17	is expected to be gener	ated;			
132.18	(2) the current energ	y demand of the	e school bui	lding on which the sola	r energy generating
132.19	system is to be installed	and information	n regarding	any distributed energy	resource, including
132.20	subscription to a comm	unity solar gar	den, that cu	rrently provides electr	ricity to the school
132.21	building;				
132.22	(3) a description of a	any solar therma	al devices p	roposed as part of the s	olar energy system;
132.23	(4) the total cost to	purchase and in	nstall the so	lar energy system and	the solar energy
132.24	system's lifecycle cost,	including remo	oval and dis	posal at the end of the	system's life;
132.25	(5) a copy of the pro	oposed contract	t agreement	between the school ar	nd the public utility
132.26	or developer that includ	les provisions a	ddressing r	esponsibility for maint	tenance of the solar
132.27	energy system;				
132.28	(6) the school's plan	to make the so	olar energy	system serve as a visib	le learning tool for
132.29	students, teachers, and	visitors to the s	school, inclu	uding how the solar en	ergy system may
132.30	be integrated into the se	chool's curricul	lum and pro	visions for real-time r	nonitoring of the
132.31	solar energy system per	rformance for c	lisplay in a	prominent location wi	thin the school or

132.32 <u>on-demand in the classroom;</u>

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133.1	(7) informa	ation that demonstr	rates the school	's level of need for financ	cial assistance
133.2	available unde	r this section;			
133.3	(8) informa	ation that demonstr	rates the school	's readiness to implement	the project,
133.4	including but r	not limited to the a	vailability of th	ne site on which the solar	energy system is
133.5	to be installed	and the level of th	e school's enga	gement with the utility pr	oviding electric
133.6	service to the s	school building on	which the sola	r energy system is to be in	nstalled on issues
133.7	relevant to the	implementation or	f the project, in	cluding metering and oth	er issues;
133.8	(9) with res	spect to the installa	ation and opera	tion of the solar energy sy	ystem, the
133.9	willingness and	d ability of the dev	veloper or the p	bublic utility to:	
133.10	(i) pay emp	oloyees and contra-	ctors a prevaili	ng wage rate, as defined i	n section 177.42,
133.11	subdivision 6;	and			
133.12	(ii) adhere	to the provisions o	f section 177.4	<u>3;</u>	
133.13	(10) how th	e developer or pub	lic utility plans	to reduce the school's initi	al capital expense
133.14	to purchase and	d install the solar of	energy system	by providing financial ass	sistance to the
133.15	school; and				
133.16	<u>(11) any ot</u>	her information de	emed relevant	by the commissioner.	
133.17	<u>(c)</u> The cor	nmissioner must a	dminister an op	pen application process un	nder this section
133.18	at least twice a	nnually.			
133.19	<u>(d)</u> The con	amissioner must de	evelop administ	rative procedures governi	ng the application
133.20	and grant awar	d process.			
133.21	<u>Subd. 7.</u> Er	nergy conservatio	<b>n review.</b> At th	e commissioner's request,	a school awarded
133.22	a grant under t	his section shall pr	rovide the com	missioner information reg	garding energy
133.23	conservation m	neasures implemen	ted at the school	ol building at which the so	lar energy system
133.24	is installed. Th	e commissioner m	ay make recon	nmendations to the school	l regarding
133.25	cost-effective of	conservation measu	ures it can imple	ement and may provide tee	chnical assistance
133.26	and direct the	school to available	financial assis	tance programs.	
133.27	<u>Subd. 8.</u> Te	chnical assistanc	e. The commis	sioner must provide techr	nical assistance to
133.28	schools to deve	elop and execute p	projects under the	his section.	
133.29	<u>Subd. 9.</u>	rant payments. T	he commission	er must award a grant fro	m the account
133.30	established une	der subdivision 3 t	o a school for t	he necessary costs associ	ated with the
133.31	purchase and i	nstallation of a sol	ar energy syste	em. The amount of the gra	int must be based
133.32	on the commis	sioner's assessmer	nt of the school	's need for financial assist	tance.

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134.1	Subd 10	Application deadli	ne. No applica	tion may be submitted u	nder this section
134.2		ber 31, 2025.			
			T 1.5		0
134.3				2022, and each year there	
134.4			•	nairs and ranking minori	•
134.5				ergy regarding: (1) grant	
134.6				previous year; (2) finar	
134.7				ls under section 216C.3	
134.8		r; and (3) any remain	ning balances a	vailable under this section	on and section
134.9	<u>216C.376.</u>				
134.10	<b>EFFEC</b> 1	<b>FIVE DATE.</b> This se	ection is effecti	ve the day following fina	al enactment.
134.11	Sec. 24. [2]	16C.376] SOLAR FO	DR SCHOOLS	PROGRAM FOR CEI	RTAIN UTILITY
134.12	SERVICE 1	FERRITORY.			
134.13	Subdivisi	ion 1. Establishmen	<b>t; purpose.</b> Th	e utility subject to section	on 116C.779 must
134.14	operate a pro	ogram to provide fina	ancial assistanc	e to enable schools to in	stall and operate
134.15	solar energy	systems that can be	used as teachin	g tools and be integrated	l into the school
134.16	curriculum.				
134.17	Subd. 2.	<b>Required plan.</b> (a) H	By October 1, 2	021, the public utility m	ust file a plan for
134.18	the solar for	schools program wit	h the commissi	oner. The plan must con	itain but is not
134.19	limited to the	e following elements	<u>:</u>		
134.20	<u>(1) a desc</u>	cription of how the p	ublic utility pro	pposes to use incentive p	orogram money
134.21	withheld from	m the renewable deve	elopment accou	nt to provide financial as	sistance to schools
134.22	at which a so	olar energy system is	installed;		
134.23	(2) an est	timate of the amount	of financial ass	sistance that the public u	tility provides to a
134.24	school under	clause (1), and the l	ength of time f	inancial assistance is pro	ovided;
134.25	<u>(3)</u> admir	nistrative procedures	governing the	application and financia	l assistance award
134.26	process, and	the costs the public	utility is projec	ted to incur to administe	er the program;
134.27	(4) the pu	ublic utility's propose	ed process for p	periodic reevaluation and	l modification of
134.28	the program;	; and			
134.29	<u>(5)</u> any a	dditional informatior	n required by th	e commissioner.	
134.30	<u>(b)</u> The p	bublic utility may not	implement the	program until the comm	nissioner approves
134.31	the public ut	ility's plan submitted	under this sub	division. The commissio	oner must approve
134.32	a plan under	this subdivision that	the commission	ner determines to be in	the public interest

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135.1	no later than D	ecember 31, 2021	. Any proposed	modifications to the pla	in approved under
135.2	this subdivision	n must be approve	d by the commi	ssioner.	
135.3	<u>Subd. 3.</u> Sy	stem eligibility. <u>A</u>	A solar energy sy	vstem is eligible to recei	ve financial
135.4	assistance unde	er this section if it	meets all of the	following conditions:	
135.5	(1) the solar	r energy system m	ust be located on	or adjacent to a school	building receiving
135.6	retail electric se	ervice from the pub	olic utility and co	mpletely located within	the public utility's
135.7	electric service	e territory, provide	d that any land s	ituated between the sch	ool building and
135.8	the site where t	he solar energy sys	stem is installed	is owned by the school	district or the state
135.9	college or univ	versity in which the	e school buildin	g operates;	
135.10	(2) the total	aggregate namepl	ate capacity of a	ll distributed generation	serving the school
135.11	building, inclue	ding any subscripti	ons to a commu	nity solar garden under s	ection 216B.1641,
135.12	may not exceed	the lesser of one	megawatt alterna	ating current or 120 perc	ent of the average
135.13	annual electric	energy consumpti	on of the school	building; and	
135.14	(3) has real	-time and cumulat	ive display devi	ces, located in a promin	ent location
135.15	accessible to st	udents and the pu	blic, that indicat	e the system's electrical	performance.
135.16	<u>Subd. 4.</u> Ap	oplication process	(a) A school see	king financial assistance	e under this section
135.17	must submit ar	application to the	e public utility, i	ncluding a plan for how	the school uses
135.18	the solar energ	y system as a visit	ole learning tool	for students, teachers, a	and visitors to the
135.19	school, and how	w the solar energy	system may be	integrated into the scho	ol's curriculum.
135.20	(b) The pub	lic utility must aw	ard financial ass	sistance under this section	on on a first-come,
135.21	first-served bas	sis.			
135.22	<u>(c)</u> The pub	olic utility must dis	scontinue accept	ing applications under t	this section after
135.23	all money with	held under subdiv	ision 5 are alloc	ated to program particip	pants, including
135.24	funds from can	celed projects.			
135.25	<u>Subd. 5.</u> Pr	ogram funding. (	a) In 2022, the j	public utility subject to	section 116C.779
135.26	must withhold	\$8,000,000 from t	the transfer mad	e under section 116C.77	79, subdivision 1,
135.27	paragraph (e), 1	to pay for assistance	ce provided by the	ne program under this se	ection. The money
135.28	withheld under	this paragraph m	ust be used to pa	y for financial assistance	e awarded under
135.29	this section and	d the costs to admi	nister this section	on. Any money that rem	ains unexpended
135.30	on June 30, 202	27, cancels to the	renewable devel	opment account.	
135.31	(b) The ren	ewable energy cre	dits associated v	with the electricity gener	rated by a solar
135.32	energy system	installed under this	s section are the	property of the public ut	ility that is subject

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136.1	to this section	n for the life of the sy	ustem regardles	s of the duration of the f	inancial assistance		
	to this section for the life of the system, regardless of the duration of the financial assistance provided by the public utility under this section.						
136.2	provided by	the public utility und	ter tills section.				
136.3	Subd. 6. 1	L <b>imitation.</b> (a) No n	nore than 60 pe	rcent of the financial as	sistance provided		
136.4	by the public	utility to schools ur	nder this section	may be provided to sch	nools where the		
136.5	proportion of	f students eligible fo	r free and reduc	ed-price lunch under th	e National School		
136.6	Lunch Progra	am is less than 50 pe	rcent. If, after D	December 31, 2024, ther	e is an insufficient		
136.7	number of ap	plicant schools to fu	ulfill the require	ments of this paragraph	, the remaining		
136.8	amounts may	be provided to any	school that is o	therwise eligible to rece	vive financial		
136.9	assistance un	der this section but	for the requirem	nents of this paragraph.			
136.10	<u>(b) No mo</u>	ore than ten percent	of the total amo	unt of financial assistant	ce provided by the		
136.11	public utility to schools under this section may be provided to schools that are part of the						
136.12	same school district or state college or university.						
136.13	(c) Paragraph (a) does not apply to a state college or university.						
136.14	Subd. 7.	<b>Fechnical assistance</b>	e. The commiss	ioner may provide tech	nical assistance to		
136.15	schools to de	evelop and execute p	rojects under th	is section.			
136.16	<u>Subd. 8.</u>	Program information	on. The public u	utility must provide info	rmation requested		
136.17	by the comm	issioner that the con	nmissioner deter	rmines is necessary to c	omplete the report		
136.18	required und	er section 216C.375	, subdivision 11	<u>-</u>			
136.19	<u>Subd. 9.</u>	Application deadlin	<b>ie.</b> No application	on may be submitted un	der this section		
136.20	after Decemb	per 31, 2025.					
136.21	EFFECT	<b>IVE DATE.</b> This se	ection is effectiv	ve the day following fin	al enactment.		
136.22	Sec. 25. Mi	innesota Statutes 202	20, section 216I	F.012, is amended to rea	ıd:		
136.23	216F.012	SIZE ELECTION	•				

(a) A wind energy conversion system of less than 25 megawatts of nameplate capacity
as determined under section 216F.011 is a small wind energy conversion system if, by July
1, 2009, the owner so elects in writing and submits a completed application for zoning
approval and the written election to the county or counties in which the project is proposed
to be located. The owner must notify the Public Utilities Commission of the election at the
time the owner submits the election to the county.

(b) Notwithstanding paragraph (a), a wind energy conversion system with a nameplate
capacity exceeding five megawatts that is proposed to be located wholly or partially within
a wind access buffer adjacent to state lands that are part of the outdoor recreation system,

as enumerated in section 86A.05, is a large wind energy conversion system. The Department
of Natural Resources shall negotiate in good faith with a system owner regarding siting and
may support the system owner in seeking a variance from the system setback requirements
if it determines that a variance is in the public interest.

- 137.5 (c) The Public Utilities Commission shall issue an annual report to the chairs and ranking
- 137.6 minority members of the house of representatives and senate committees with primary
- 137.7 jurisdiction over energy policy and natural resource policy regarding any variances applied

137.8 for and not granted for systems subject to paragraph (b).

137.9 **EFFECTIVE DATE.** This section is effective the day following final enactment.

## 137.10 Sec. 26. [216F.084] WIND TURBINE LIGHTING SYSTEMS.

137.11 Subdivision 1. Definitions. (a) For the purposes of this section, the following terms have
137.12 the meanings given.

- 137.13 (b) "Duration" means the length of time during which the lights of a wind turbine lighting
  137.14 system are lit.
- 137.15 (c) "Intensity" means the brightness of a wind turbine lighting system's lights.
- 137.16 (d) "Light-mitigating technology" means a sensor-based system that reduces the duration
- 137.17 or intensity of wind turbine lighting systems by:
- 137.18 (1) using radio frequency or other sensors to detect aircraft approaching one or more
- 137.19 wind turbines, or detecting visibility conditions at turbine sites; and
- 137.20 (2) automatically activating appropriate lights until the lights are no longer needed by
- 137.21 the aircraft and are turned off or dimmed.
- 137.22 A light-mitigating technology may include an audio feature that transmits an audible warning
- 137.23 message to provide a pilot additional information regarding a wind turbine the aircraft is
- 137.24 approaching.
- (e) "Repowering project" has the meaning given in section 216B.243, subdivision 8,
  paragraph (b).
- 137.26 paragraph (b).
- 137.27 (f) "Wind turbine lighting system" means a system of lights installed on an LWECS that
- 137.28 meets the applicable Federal Aviation Administration requirements.
- 137.29 Subd. 2. Application. This section applies to an LWECS issued a site permit or site
- 137.30 permit amendment, including a site permit amendment for an LWECS repowering project,

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138.1	by the commiss	ion under section 21	6F.04 or by	a county under section 2	16F.08, provided
138.2	that the applicat	tion for a site permit	or permit ar	nendment is filed after Ju	uly 1, 2021.
138.3	Subd. 3. Re	quired lighting syste	e <b>m.</b> (a) An I	WECS subject to this se	ection must be
138.4	equipped with a	light-mitigating tech	hnology that	meets the requirements	established in
138.5	Chapter 14 of th	e Federal Aviation Ac	dministratior	's Advisory Circular 70/7	60-1, Obstruction
138.6	Marking and Li	ghting, as updated, u	inless the Fe	deral Aviation Administ	ration, after
138.7	reviewing the L	WECS site plan, reje	ects the use of	of the light-mitigating tee	chnology for the
138.8	LWECS. A ligh	t-mitigating technolo	ogy installed	l on a wind turbine in Mi	innesota must be
138.9	purchased from	a vendor approved b	by the Feder	al Aviation Administration	<u>on.</u>
138.10	(b) If the Fee	deral Aviation Admin	nistration, af	ter reviewing the LWEC	S site plan, rejects
138.11	the use of a ligh	t-mitigating technology	ogy for the I	WECS under paragraph	(a), the LWECS
138.12	must be equippe	d with a wind turbine	lighting sys	tem that minimizes the du	ration or intensity
138.13	of the lighting s	ystem while maintain	ning full con	npliance with the lightin	g standards
138.14	established in C	hapter 13 of the Federation	eral Aviation	n Administration's Advis	ory Circular
138.15	<u>70/760-1, Obstr</u>	ruction Marking and	Lighting, as	updated.	
138.16	Subd. 4. Exc	emptions. (a) The Pu	blic Utilities	Commission or a county	/ that has assumed
138.17	permitting authors	ority under section 21	6F.08 must g	grant an owner of an LWI	ECS an exemption
138.18	from subdivisio	n 3, paragraph (a), if t	the Federal A	Aviation Administration	denies the owner's
138.19	application to e	quip an LWECS with	n a light-mit	igating technology.	
138.20	(b) The Pub	lic Utilities Commiss	sion or a cou	inty that has assumed per	rmitting authority
138.21	under section 21	6F.08 must grant an c	owner of an l	LWECS an exemption fro	om or an extension
138.22	of time to comp	ly with subdivision 3	3, paragraph	(a), if after notice and p	ublic hearing the
138.23	owner of the LV	VECS demonstrates t	to the satisfa	action of the commission	or county that:
138.24	(1) equippin	g an LWECS with a	light-mitiga	ting technology is techni	ically infeasible;
138.25	(2) equippin	g an LWECS with a	light-mitiga	ting technology imposes	a significant
138.26	financial burder	n on the permittee; or	<u>r</u>		
138.27	(3) a vendor	approved by the Fed	leral Aviatic	on Administration cannot	t deliver a
138.28	light-mitigating	technology to the LV	WECS owne	er in a reasonable amoun	t of time.
138.29	EFFECTIV	<b>E DATE.</b> This section	on is effecti	ve the day following fina	al enactment.

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139.1	Sec. 27. <u>PU</u>	BLIC UTILITIES	COMMISSIC	ON; EVALUATION OF	THE ROLE OF
139.2	NATURAL (	GAS UTILITIES IN	N ACHIEVIN	G STATE GREENHO	USE GAS
139.3	<b>REDUCTIO</b>	N GOALS.			
139.4	By August	t 1, 2021, the Public U	Utilities Comm	ission must initiate a proc	ceeding to evaluate
139.5	changes to na	tural gas utility regu	latory and poli	cy structures needed to	meet or exceed
139.6	Minnesota's g	reenhouse gas emiss	sions reduction	s goals, including those	established in
139.7	Minnesota Sta	atutes, section 216H	.02.		
139.8	EFFECT	IVE DATE. This se	ction is effectiv	ve the day following fina	al enactment.
139.9	Sec. 28. <u>DE</u>	PARTMENT OF A	DMINISTRA	TION; MASTER SOL	AR CONTRACT
139.10	PROGRAM.	<u>•</u>			
139.11	The Depar	rtment of Administra	ation shall not	extend the term of its cu	rrent on-site solar
139.12	photovoltaic 1	master contract, but	shall instead, n	o later than February 1,	2022, announce
139.13	an open reque	est for proposals for a	a new statewide	e on-site solar photovolta	aic master contract
139.14	to allow addit	ional applicants to s	ubmit proposal	s to enable their particip	pation in the state's
139.15	solar master c	contract program.			
139.16	EFFECT	IVE DATE. This se	ction is effectiv	ve the day following fina	al enactment.
139.17	Sec. 29. <u>AG</u>	GRICULTURAL W	EATHER ST	UDY.	
139.18	(a) The Bo	oard of Regents of th	e University of	Minnesota is requested	to conduct a study
139.19	that generates	weather model proj	ections for the	entire state of Minnesota	at a level of detail
139.20	as small as th	ree square miles in a	area. At a minin	num, the study must:	

139.21 (1) use resources at the Minnesota Supercomputing Institute to analyze high-performing

139.22 models under varying greenhouse gas emissions scenarios and develop a series of projections

139.23 of temperature, precipitation, snow cover, and a variety of other parameters through the

139.24 year 2100;

## 139.25 (2) downscale the impact results under clause (1) to areas as small as three square miles;

- 139.26 (3) develop a publicly accessible data portal website to:
- 139.27 (i) allow farmers, other universities, nonprofit organizations, businesses, and government
- 139.28 agencies to use the model projections; and
- (ii) educate and train users to use the data most effectively; and
- 139.30 (4) incorporate information on how to use the model results in the University of
- 139.31 Minnesota Extension's education efforts.

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140.1	(b) In co	njunction with the stu	dy, the univer	sity must conduct at leas	st two "train the
140.2		-		nunicipalities, and other	
140.3	educate atter	ndees regarding how to	o use and inter	pret the model data as a b	pasis for adaptation
140.4	and resilien	ce efforts.			
140.5	(c) Begin	nning July 1, 2022, an	d continuing e	ach July 1 through 2024	l, the University of
140.6	Minnesota r	nust provide a written	report to the c	hairs and ranking minor	rity members of the
140.7	legislative c	ommittees with prima	ry jurisdiction	over agriculture, energy	y, and environment.
140.8	The report r	nust document the pro	ogress made or	the study and study res	sults and must note
140.9	any obstacle	es encountered that co	uld prevent su	ccessful completion of t	the study.
140.10	EFFEC'	<b>FIVE DATE.</b> This se	ction is effecti	ve the day following fin	al enactment.
140.11	Sec. 30. <u>C</u>	LEAN ENERGY CA	AREERS PIL	OT PROJECT.	
140.12	<u>(a) The c</u>	ommissioner of emplo	oyment and ec	onomic development m	ust issue a grant for
140.13	a pilot projec	et to provide training p	athways into ca	areers in the clean energy	v sector for students
140.14	and young a	dults in underserved o	communities.		
140.15	<u>(b)</u> The j	oilot project must dev	elop skills in p	rogram participants, sho	ort of the level
140.16	required for	licensing under Minne	esota Statutes,	chapter 326, that are rel	evant to designing,
140.17	constructing	g, operating, or mainta	ining:		
140.18	<u>(1) syste</u>	ms that produce renew	wable solar or	wind energy;	
140.19	<u>(2) impre</u>	ovements in energy ef	ficiency, as de	fined under Minnesota	Statutes, section
140.20	<u>216B.241, s</u>	ubdivision 1;			
140.21	(3) energ	y storage systems, inc	luding battery	technology, connected to	o renewable energy
140.22	facilities;				
140.23	<u>(4) infra</u>	structure for charging	all-electric or	electric hybrid motor ve	ehicles; or
140.24	(5) grid (	echnologies that man	age load and p	rovide services to the di	stribution grid that
140.25	reduce energ	gy consumption or shi	ft demand to c	off-peak periods.	
140.26	(c) Train	ing must be designed t	to create pathw	ays to (1) a postseconda	ry degree, industry
140.27	certification	, or a registered apprer	nticeship progi	ram under Minnesota Sta	atutes, chapter 178,
140.28	that is relate	d to the fields in parag	graph (b), and	(2) stable career employ	yment at a living
140.29	wage.				
140.30	<u>(d) Mon</u>	ey from a grant under	this section m	ay be used for all expen	uses related to the
140.31	training pro	gram, including curric	culum, instruct	ors, equipment, materia	ls, and leasing and
140.32	improving s	pace for use by the pi	lot program.		

141.1	(e) No later than January 15, 2022, and by January 15 of 2023 and 2024, Northgate
141.2	Development, LLC, shall submit an annual report to the commissioner of employment and
141.3	economic development that must include, at a minimum, information on:
141.4	(1) program expenditures, including but not limited to amounts spent on curriculum,
141.5	instructors, equipment, materials, and leasing and improving space for use by the program;
141.6	(2) other public or private funding sources, including in-kind donations, supporting the
141.7	pilot program;
141.8	(3) the number of program participants;
141.9	(4) demographic information on program participants including but not limited to race,
141.10	age, gender, and income; and
141.11	(5) the number of program participants placed in a postsecondary program, industry
141.12	certification program, or registered apprenticeship program under Minnesota Statutes,
141.13	chapter 178.
141.14	Sec. 31. CONSTRUCTION MATERIALS; ENVIRONMENTAL IMPACT STUDY.
141.15	Subdivision 1. Definitions. (a) For purposes of this section, the following terms have
141.16	the meanings given them.
141.17	(b) "Eligible materials" means any of the following materials that function as part of a
141.18	structural system or structural assembly:
141.19	(1) concrete, including structural cast in place, shortcrete, and precast;
141.20	(2) unit masonry;
141.21	(3) metal of any type; and
141.22	(4) wood of any type, including but not limited to wood composites and wood-laminated
141.23	products.
141.24	(c) "Engineered wood" means a product manufactured by banding or fixing strands,
141.25	particles, fiber, or veneers of boards of wood by using adhesives combined with heat and
141.26	pressure, or other methods to form composite material.
141.27	(d) "State building" means a building owned by the state of Minnesota.
141.28	(e) "Structural" means a building material or component that (1) supports gravity loads
141.29	of building floors, roofs, or both; and (2) is the primary lateral system resisting wind and
141.30	earthquake loads. Structural includes but is not limited to shear walls, braced or moment
141.31	frames, foundations, below-grade walls, and floors.

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142.1	(f) "Supply-chain specific" means an environmental product declaration that includes
142.2	supply-chain specific data for production processes that contribute to 80 percent or more
142.3	of a product's lifecycle global warming potential. For engineered wood products, supply-chain
142.4	specific also means an environmental product declaration that reports:
142.5	(1) any chain of custody certification;
142.6	(2) the percentage of wood, by volume, used in the product, itemized by the wood's
142.7	source:
142.8	(i) by a state, or by a province and country;
142.9	(ii) by the owner type, whether federal, state, private, or other; and
142.10	(iii) with forest management certification.
142.11	(g) "Type III environmental product declaration" means a document, verified and
142.12	registered by a third party, that (1) contains a lifecycle assessment of the environmental
142.13	impacts, including but not limited to the use of water, land, and energy resources, in the
142.14	manufacturing process of a specific product constructed or manufactured by a specific firm;
142.15	and (2) meets the applicable standards developed and maintained by the International
142.16	Organization for Standardization for environmental impact lifecycle assessments.
142.17	Subd. 2. Study; requirements. The commissioner of administration must contract with
142.18	the Center for Sustainable Building Research at the University of Minnesota to examine
142.19	the feasibility, economic costs, and environmental benefits of requiring (1) a bid that proposes
142.20	to use or construct one or more eligible materials in the construction or major renovation
142.21	of a new state building to include a supply-chain specific type III environmental product
142.22	declaration for each of those materials, and (2) that the information under clause (1) included
142.23	in a bid must be considered when making a contract award. In conducting the study, the
142.24	Center for Sustainable Building Research must examine and evaluate similar programs
142.25	adopted in other states.
142.26	Subd. 3. Report. By February 1, 2022, the commissioner of administration must submit
142.27	the findings and recommendations of the study to the chairs and ranking minority members

142.28 of the legislative committees with primary jurisdiction over environmental policy.

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143.1			ARTICI	JE 9		
143.2	LAW ENFORCEMENT SALARIES					
143.3	Section 1. LA	AW ENFORCEMI	ENT SALAR	Y INCREASES.		
143.4	(a) Notwith	standing any law to	o the contrary,	the commissioner of com	merce must	
143.5	increase the sa	lary paid to comme	rce insurance	fraud specialists positions	in positions	
143.6	represented by	the Minnesota Law	v Enforcemen	t Association by 13.2 perce	ent, and must	
143.7	increase the sal	ary paid to these co	mmerce insur	ance fraud specialists that a	are compensated	
143.8	at the maximum	m base wage level b	by an addition	al two percent.		
143.9	(b) Notwith	istanding any law to	o the contrary,	in addition to the salary in	creases required	
143.10	under paragrap	h (a), the commission	oner of comm	erce shall increase by 8.4 p	ercent the salary	
143.11	paid to supervi	sors and managers,	and must inc	rease the salary paid to sup	pervisors and	
143.12	managers who	are compensated at	t the maximur	n base wage level by an ad	ditional two	
143.13	percent. For purposes of this paragraph, "supervisors and managers" means employees who					
143.14	are employed i	n positions that req	uire them to b	be licensed as peace officer	s, as defined in	
143.15	Minnesota Statutes, section 626.84, subdivision 1, who supervise or manage employees					
143.16	described in paragraph (a).					
143.17	EFFECTI	VE DATE. This see	ction is effecti	ive retroactively from Octo	ber 22, 2020.	
143.18	Sec. 2. <u>LAW</u>	ENFORCEMEN	T SALARY S	SUPPLEMENT FOR FIS	CAL YEAR	
143.19	<u>2020.</u>					
143.20	Notwithsta	nding any law to the	e contrary, an	eligible state employee en	ployed at any	
143.21	time during fis	cal year 2020 in a p	osition for wl	hich the Minnesota Law Er	nforcement	
143.22	Association wa	as the exclusive rep	resentative sh	all receive a salary suppler	nent payment	
143.23	that is equal to	the salary the emplo	oyee earned in	that position in fiscal year?	2020, multiplied	
143.24	by 2.25 percent	t. For purposes of th	nis section, "el	igible state employee" mea	ns a person who	
143.25	is employed by	the state on the effe	ective date of t	his section and who was en	nployed in fiscal	
143.26	year 2020 as a	commerce insurance	ce fraud specia	alist by the Department of	Commerce.	
143.27	EFFECTI	VE DATE. This see	ction is effecti	ive the day following final	enactment.	
143.28	Sec. 3. <u>LAW</u>	ENFORCEMEN'	Г SALARY S	SUPPLEMENT FOR A P	ORTION OF	
143.29	FISCAL YEA	<u>R 2021.</u>				
143.30	Notwithsta	nding any law to th	e contrary, an	eligible state employee em	ployed at any	
143.31				a position for which the M		
143.32				esentative shall receive a sa		

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- 144.1 payment that is equal to the salary the employee earned in that position from July 1, 2020,
- 144.2 to October 21, 2020, multiplied by 4.8 percent. For purposes of this section, "eligible state
- 144.3 employee" means a person who is employed by the state on the effective date of this section
- and who was employed at any time from July 1, 2020, to October 21, 2020, as a commerce
- 144.5 insurance fraud specialist by the Department of Commerce.
- 144.6 **EFFECTIVE DATE.** This section is effective the day following final enactment.

## 144.7 Sec. 4. APPROPRIATIONS; SALARY INCREASES.

- 144.8 \$214,000 in fiscal year 2021 is appropriated from the general fund to the commissioner
- 144.9 of commerce for salary increases under section 1. This appropriation is available until
- 144.10 December 30, 2021. In each of fiscal years 2022 and 2023, \$283,000 is appropriated from
- 144.11 the general fund to the commissioner of commerce for this purpose. This amount is in
- 144.12 addition to the base appropriation for this purpose.
- 144.13 **EFFECTIVE DATE.** This section is effective the day following final enactment.

# 144.14 Sec. 5. <u>APPROPRIATIONS; SALARY SUPPLEMENTS FROM JULY 1, 2019, TO</u> 144.15 OCTOBER 21, 2020.

- 144.16 \$58,000 in fiscal year 2021 is appropriated from the general fund to the commissioner
- 144.17 of commerce for salary supplements under sections 2 and 3. This appropriation is available
- 144.18 until December 30, 2021. This is a onetime appropriation.
- 144.19 **EFFECTIVE DATE.** This section is effective the day following final enactment.

#### APPENDIX Repealed Minnesota Statutes: 211-S0019-1

#### 45.017 MEDICAL MALPRACTICE INSURANCE REPORT.

(a) The commissioner of commerce shall provide to the legislature annually a brief written report on the status of the market for medical malpractice insurance in Minnesota. The report must summarize, interpret, explain, and analyze information on that subject available to the commissioner, through annual statements filed by insurance companies, information obtained under paragraph (c), and other sources.

(b) The annual report must consider, to the extent possible, using definitions developed by the commissioner, Minnesota-specific data on market shares; premiums received; amounts paid to settle claims that were not litigated, claims that were settled after litigation began, and claims that were litigated to court judgment; amounts spent on processing, investigation, litigation, and otherwise handling claims; other sales and administrative costs; and the loss ratios of the insurers.

(c) Each insurance company that provides medical malpractice insurance in this state shall, no later than June 1 each year, file with the commissioner of commerce, on a form prescribed by the commissioner and using definitions developed by the commissioner, the Minnesota-specific data referenced in paragraph (b), other than market share, for the previous calendar year for that insurance company, shown separately for various categories of coverages including, if possible, hospitals, medical clinics, nursing homes, physicians who provide emergency medical care, obstetrician gynecologists, and ambulance services. An insurance company need not comply with this paragraph if its direct premium written in the state for the previous calendar year is less than \$2,000,000.

#### 60A.98 DEFINITIONS.

Subdivision 1. Scope. For purposes of sections 60A.98 and 60A.981, the terms defined in this section have the meanings given them.

Subd. 2. **Customer.** "Customer" means a consumer who has a continuing relationship with a licensee under which the licensee provides one or more insurance products or services to the consumer that are to be used primarily for personal, family, or household purposes.

Subd. 3. **Customer information.** "Customer information" means nonpublic personal information about a customer, whether in paper, electronic, or other form, that is maintained by or on behalf of the licensee.

Subd. 4. **Customer information systems.** "Customer information systems" means the electronic or physical methods used to access, collect, store, use, transmit, protect, or dispose of customer information.

Subd. 5. Licensee. "Licensee" means all licensed insurers, producers, and other persons licensed or required to be licensed, authorized or required to be authorized, or registered or required to be registered pursuant to the insurance laws of this state, except that "licensee" does not include a purchasing group or an ineligible insurer in regard to the surplus line insurance conducted pursuant to sections 60A.195 to 60A.209. "Licensee" does not include producers until January 1, 2007.

Subd. 6. Nonpublic financial information. "Nonpublic financial information" means:

(1) personally identifiable financial information; and

(2) any list, description, or other grouping of consumers, and publicly available information pertaining to them, that is derived using any personally identifiable financial information that is not publicly available.

Subd. 7. Nonpublic personal health information. "Nonpublic personal health information" means health information:

(1) that identifies an individual who is the subject of the information; or

(2) with respect to which there is a reasonable basis to believe that the information could be used to identify an individual.

Subd. 8. Nonpublic personal information. "Nonpublic personal information" means nonpublic financial information and nonpublic personal health information.

Subd. 9. **Personally identifiable financial information.** "Personally identifiable financial information" means any information:

(1) a consumer provides to a licensee to obtain an insurance product or service from the licensee;

#### APPENDIX Repealed Minnesota Statutes: 211-S0019-1

(2) about a consumer resulting from a transaction involving an insurance product or service between a licensee and a consumer; or

(3) the licensee otherwise obtains about a consumer in connection with providing an insurance product or service to that consumer.

Subd. 10. Service provider. "Service provider" means a person that maintains, processes, or otherwise is permitted access to customer information through its provision of services directly to the licensee.

## 60A.981 INFORMATION SECURITY PROGRAM.

Subdivision 1. **General requirements.** Each licensee shall implement a comprehensive written information security program that includes administrative, technical, and physical safeguards for the protection of customer information. The administrative, technical, and physical safeguards included in the information security program must be appropriate to the size and complexity of the licensee and the nature and scope of its activities.

Subd. 2. Objectives. A licensee's information security program must be designed to:

(1) ensure the security and confidentiality of customer information;

(2) protect against any anticipated threats or hazards to the security or integrity of the information; and

(3) protect against unauthorized access to or use of the information that could result in substantial harm or inconvenience to any customer.

Subd. 3. **Examples of methods of development and implementation.** The following actions and procedures are examples of methods of implementation of the requirements of subdivisions 1 and 2. These examples are nonexclusive illustrations of actions and procedures that licensees may follow to implement subdivisions 1 and 2:

(1) the licensee:

(i) identifies reasonably foreseeable internal or external threats that could result in unauthorized disclosure, misuse, alteration, or destruction of customer information or customer information systems;

(ii) assesses the likelihood and potential damage of these threats, taking into consideration the sensitivity of customer information; and

(iii) assesses the sufficiency of policies, procedures, customer information systems, and other safeguards in place to control risks;

(2) the licensee:

(i) designs its information security program to control the identified risks, commensurate with the sensitivity of the information, as well as the complexity and scope of the licensee's activities;

(ii) trains staff, as appropriate, to implement the licensee's information security program; and

(iii) regularly tests or otherwise regularly monitors the key controls, systems, and procedures of the information security program. The frequency and nature of these tests or other monitoring practices are determined by the licensee's risk assessment;

(3) the licensee:

(i) exercises appropriate due diligence in selecting its service providers; and

(ii) requires its service providers to implement appropriate measures designed to meet the objectives of this regulation, and, where indicated by the licensee's risk assessment, takes appropriate steps to confirm that its service providers have satisfied these obligations; and

(4) the licensee monitors, evaluates, and adjusts, as appropriate, the information security program in light of any relevant changes in technology, the sensitivity of its customer information, internal or external threats to information, and the licensee's own changing business arrangements, such as mergers and acquisitions, alliances and joint ventures, outsourcing arrangements, and changes to customer information systems.

### APPENDIX Repealed Minnesota Statutes: 211-S0019-1

## 60A.982 UNFAIR TRADE PRACTICES.

A violation of sections 60A.98 and 60A.981 is considered to be a violation of sections 72A.17 to 72A.32.

## 115C.13 REPEALER.

Sections 115C.01, 115C.02, 115C.021, 115C.03, 115C.04, 115C.045, 115C.05, 115C.06, 115C.065, 115C.07, 115C.08, 115C.09, 115C.093, 115C.094, 115C.10, 115C.11, 115C.112, 115C.113, 115C.12, and 115C.13, are repealed effective June 30, 2022.