## **HOUSE BILL 601**

M5, C5 9lr1474 CF SB 350 By: Delegate D.E. Davis Introduced and read first time: February 6, 2019 Assigned to: Economic Matters Committee Report: Favorable with amendments House action: Adopted Read second time: March 9, 2019 CHAPTER AN ACT concerning Renewable Energy Portfolio Standard - Tier 1 Eligibility Alterations FOR the purpose of altering the definition of a "Tier 1 renewable source" for purposes of the renewable energy portfolio standard; adding certain hydroelectric power as a Tier 1 renewable source; repealing an obsolete definition; repealing obsolete <del>language;</del> altering the renewable energy portfolio standard for certain years; providing for the application of this Act; and generally relating to the renewable energy portfolio standard. BY repealing and reenacting, without amendments. Article – Public Utilities Section 7–701(a), (r), and (s) Annotated Code of Maryland (2010 Replacement Volume and 2018 Supplement) BY repealing and reenacting, with amendments, Article – Public Utilities Section  $\frac{7-701(r)}{7-703(b)}$  7-703(b)(14) and (15) and 7-704(a) Annotated Code of Maryland (2010 Replacement Volume and 2018 Supplement) BY repealing Article - Public Utilities Section 7-701(s) **Annotated Code of Maryland** 

## EXPLANATION: CAPITALS INDICATE MATTER ADDED TO EXISTING LAW.

[Brackets] indicate matter deleted from existing law.

<u>Underlining</u> indicates amendments to bill.

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Strike out indicates matter stricken from the bill by amendment or deleted from the law by amendment.



## 1 (2010 Replacement Volume and 2018 Supplement) 2 BY adding to 3 Article – Public Utilities 4 Section 7 - 703(b)(16)Annotated Code of Maryland 5 (2010 Replacement Volume and 2018 Supplement) 6 7 SECTION 1. BE IT ENACTED BY THE GENERAL ASSEMBLY OF MARYLAND, 8 That the Laws of Maryland read as follows: Article - Public Utilities 9 10 7-701.In this subtitle the following words have the meanings indicated. 11 (a) 12 (r) "Tier 1 renewable source" means one or more of the following types of energy 13 sources: 14 solar energy, including energy from photovoltaic technologies and solar (1) 15 water heating systems; 16 **(2)** wind: 17 (3)qualifying biomass; 18 (4) methane from the anaerobic decomposition of organic materials in a landfill or wastewater treatment plant; 19 geothermal, including energy generated through geothermal exchange 20 (5)21from or thermal energy avoided by, groundwater or a shallow ground source; 22 ocean, including energy from waves, tides, currents, and thermal (6) differences; 23 24 a fuel cell that produces electricity from a Tier 1 renewable source under item (3) or (4) of this subsection; 2526 fa small hydroelectric power fplant of less than 30 megawatts in capacity that is licensed or exempt from licensing by the Federal Energy Regulatory 27 28 Commission OTHER THAN PUMP STORAGE GENERATION; 29 (9)poultry litter-to-energy: 30 (10)waste-to-energy;

1	(11)	refus	e–derived fuel; and	
2	(12)	thern	nal energy from a thermal biomass system.	
3 4	<b>إ</b> (s) "Ties generation. <b>}</b>	r 2 rene	wable source" means hydroelectric power other than pump storage	
5	<u>7–703.</u>			
6	<u>(b)</u> <u>The</u>	(b) The renewable energy portfolio standard shall be as follows:		
7	(14)	<u>in [</u> 20	019, <b>] 2019:</b>	
8		<u>(I)</u>	20.4% from Tier 1 renewable sources, including:	
9		[(i)]	1. at least 1.95% derived from solar energy; and	
10 11	this subtitle, not	[(ii)] to excee	<u>an amount set by the Commission under § 7–704.2(a) of ed 2.5%, derived from offshore wind energy; and</u>	
12		<u>(II)</u>	2.5% FROM TIER 2 RENEWABLE SOURCES;	
13	<u>(15)</u>	<u>in 20</u>	20 [and later,]:	
14		<u>(I)</u>	25% from Tier 1 renewable sources, including:	
15		[(i)]	1. at least 2.5% derived from solar energy; and	
16 17	this subtitle, not	[(ii)] to excee	2. an amount set by the Commission under § 7–704.2(a) of ed 2.5%, derived from offshore wind energy; AND	
18		<u>(II)</u>	2.5% FROM TIER 2 RENEWABLE SOURCES; AND	
19 20	(16) IN 2021 AND LATER, AT LEAST 25% FROM TIER 1 RENEWABLE SOURCES, INCLUDING:			
21		<u>(I)</u>	AT LEAST 2.5% DERIVED FROM SOLAR ENERGY; AND	
22 23	OF THIS SUBTIT	(II) LE, NO	AN AMOUNT SET BY THE COMMISSION UNDER § 7-704.2(A) TO EXCEED 2.5% DERIVED FROM OFFSHORE WIND ENERGY.	
24	7–704.			
25	(a) (1)	Ener	gy from a Tier 1 renewable source:	

- 1 (i) is eligible for inclusion in meeting the renewable energy portfolio 2 standard regardless of when the generating system or facility was placed in service; and
- 3 (ii) may be applied to the percentage requirements of the standard 4 for **f**either **f** Tier 1 renewable sources **f** or Tier 2 renewable sources **f**.
- 5 (2) (i) Energy from a Tier 1 renewable source under § 7–701(r)(1), (5), (6), (10), or (11) of this subtitle is eligible for inclusion in meeting the renewable energy portfolio standard only if the source is connected with the electric distribution grid serving 8 Maryland.
- 9 (ii) If the owner of a solar generating system in this State chooses to sell solar renewable energy credits from that system, the owner must first offer the credits 11 for sale to an electricity supplier or electric company that shall apply them toward compliance with the renewable energy portfolio standard under § 7–703 of this subtitle.
- 13 (3) Energy from a Tier 1 renewable source under § 7–701(r)(8) of this subtitle is eligible for inclusion in meeting the renewable energy portfolio standard if it is generated at a dam that existed as of January 1, 2004, even if a system or facility that is capable of generating electricity did not exist on that date.
- 17 **f**(4) Energy from a Tier 2 renewable source under § 7–701(s) of this subtitle
  18 is eligible for inclusion in meeting the renewable energy portfolio standard through 2018
  19 2020 if it is generated at a system or facility that existed and was operational as of January
  1, 2004, even if the facility or system was not capable of generating electricity on that date.
- 21 SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall take effect July 22 1, 2019, and shall apply to all renewable portfolio standard compliance years that begin on 23 or after January 1, 2020.
- SECTION 2. AND BE IT FURTHER ENACTED, That this Act shall be construed to apply retroactively and shall be applied and interpreted to affect all renewable portfolio standard compliance years that begin on or after January 1, 2019.
- 27 <u>SECTION 3. AND BE IT FURTHER ENACTED, That this Act shall take effect June</u> 28 <u>1, 2019.</u>