Regular Session, 2013

HOUSE BILL NO. 616

## BY REPRESENTATIVE ROBIDEAUX

## TAX/SEVERANCE TAX: Provides relative severance tax exemptions

| 1  | AN ACT   |
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| 2  | To amend and reenact R.S. 47:633(7)(a), (c) (iii)(introductory paragraph) and              |
| 3  | (iv)(introductory paragraph), and 633(9)(d)(v), and R.S. 47:633.4(B), to enact R.S.        |
| 4  | 47:634(4), and to repeal R.S. 47:633(7)(c)(ii), (9)(e)(i), (v), and (vii), relative to the |
| 5  | general severance tax; to provide with respect to exemptions and other special tax         |
| 6  | treatment for certain types of oil and gas production; to provide with respect to          |
| 7  | severability; and to provide for related matters.  |
| 8  | Be it enacted by the Legislature of Louisiana:   |
| 9  | Section 1. R.S. 47:634(4) is hereby enacted and R.S. 47:633(7)(a), (iii)(introductory      |
| 10 | paragraph) and (iv), and 9(d)(v), and R.S. 47:633.4(B) are hereby amended and reenacted    |
| 11 | to read as follows:  |
| 12 | §633. Rates of tax   |
| 13 | * * *  |
| 14 | (7)(a)(i) On oil twelve and one-half percentum percent of its value at the                 |
| 15 | time and place of severance. Such value shall be the higher of $(1)$ the actual market     |
| 16 | value of the oil and shall be the gross receipts and the reasonable value of all other     |
| 17 | consideration received from the first purchaser in an arms-length transaction or (1)       |
| 18 | (2) the gross receipts received from the first purchaser, less charges for trucking,       |
| 19 | barging and pipeline fees, or (2) the posted field price. In the absence of an arms        |
| 20 | length transaction or a posted field price, the value shall be the severer's gross         |

## Page 1 of 5

CODING: Words in struck through type are deletions from existing law; words <u>underscored</u> are additions.

| 1  | income from the property as determined by R.S. 47:158(C). which only applies when           |
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| 2  | the price of oil is less than \$75 per barrel. This deduction shall not apply when the      |
| 3  | price of oil is greater than \$75 per barrel.   |
| 4  | (ii) If the oil is exchanged for anything of value other than cash, if there is             |
| 5  | no sale at the wellhead, or if the relation between the buyer and the seller is such that   |
| 6  | the consideration paid, or received, if any, is not indicative of the product's true value  |
| 7  | or actual market value, the secretary shall determine the taxable value of the oil,         |
| 8  | considering the sale price at the point of disposition, or oil of like quality in the same  |
| 9  | vicinity.   |
| 10 | * * *   |
| 11 | (c)   |
| 12 | * * *   |
| 13 | (iii) All severance tax shall be suspended, for a period of twenty-four months              |
| 14 | or until payout of the well cost is achieved, whichever comes first, on any                 |
| 15 | horizontally drilled well, or, on any horizontally drilled recompletion well, from          |
| 16 | which production commences after July 31, 1994. On oil and gas produced from a              |
| 17 | horizontal well, severance tax shall be due at sixty percent of the full rate for the first |
| 18 | seven years of production. For all years thereafter, the rate shall be the full rate.       |
| 19 | * * *   |
| 20 | (iv) Production from oil and gas wells shall be exempt from severance tax                   |
| 21 | for a period of five years when returned to service after being inactive for two or         |
| 22 | more years or having thirty days or less of production during the past two years. The       |
| 23 | exemption shall be extended by the length of any inactivity of a well that has              |
| 24 | commenced production when such inactivity is caused by a force majeure. On oil or           |
| 25 | gas wells produced from an inactive well, severance tax shall be due at sixty percent       |
| 26 | of the full rate for the first ten years of production. For all years thereafter, the rate  |
| 27 | shall be the full rate.   |
| 28 | * * *   |

| 1  | (v)(i) Production of natural gas, gas condensate, and oil from any well drilled              |
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| 2  | to a true vertical depth of between more than fifteen thousand and twenty two                |
| 3  | thousand feet, where production commences after July 31, 1994, shall be exempt               |
| 4  | from severance tax, from the date production begins, for twenty-four months or until         |
| 5  | payout of the well cost, whichever comes first. shall be due at one half the full rate       |
| 6  | for the first five years of production. For all years thereafter, the rate shall be the full |
| 7  | <u>rate.</u>   |
| 8  | (ii) Production of natural gas, gas condensate, and oil from any well drilled                |
| 9  | to a true vertical depth of twenty two thousand feet or more, shall be exempt from           |
| 10 | severance tax, from the date production begins, for twenty-four months or until              |
| 11 | payout of the well cost, whichever comes first. For all years thereafter, the rate shall     |
| 12 | be the full rate and no payout of well cost.   |
| 13 | * * *  |
| 14 | §633.4. Tertiary recovery incentive  |
| 15 | * * *  |
| 16 | B.(1) In order to accomplish the purposes set forth in Subsection A of this                  |
| 17 | Section, no severance tax shall be due in regard to production from a qualified              |
| 18 | tertiary recovery project approved by the assistant secretary of the office of               |
| 19 | conservation of the Department of Natural Resources at a rate of 3.125% for the first        |
| 20 | ten years of production. For all years thereafter, the rate shall be the full rate except    |
| 21 | for tertiary wells using anthropogenic carbon dioxide (CO2) which shall be half the          |
| 22 | full rate. until such project has reached payout from total production of:                   |
| 23 | (a) Investment costs;  |
| 24 | (b) Expenses peculiar to the tertiary recovery project, not to include charges               |
| 25 | attributable to primary and secondary operations on that reservoir; and                      |
| 26 | (c) Interest at commercial rates.  |
| 27 | (2) Payout shall be determined at a public hearing held before the assistant                 |
| 28 | secretary of the office of conservation. Once payout has been achieved severance             |
| 29 | tax shall be due in regard to all future production within the qualified tertiary            |

| 1  | recovery project as provided by law, with the exception of production within a                     |
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| 2  | carbon dioxide (CO <sup>2</sup> ) tertiary recovery project which is permitted on or after July 1, |
| 3  | 2009. For all taxable periods beginning on and after July 1, 2010, the severance tax               |
| 4  | on future production within a carbon dioxide (CO <sup>2</sup> ) tertiary recovery project using    |
| 5  | anthropogenic carbon dioxide which is permitted after July 1, 2009, shall be reduced               |
| 6  | by fifty percent of the tax that otherwise would be due.   |
| 7  | (3) $(2)$ The assistant secretary of the office of conservation is hereby                          |
| 8  | authorized to adopt rules, regulations, and orders for the proper administration of this           |
| 9  | Section.   |
| 10 | * * *  |
| 11 | §634. Definitions  |
| 12 | The following terms as used in this Part shall have the following meanings                         |
| 13 | ascribed to them:  |
| 14 | * * *  |
| 15 | (4) "Time and place of severance" or "time of severance" means the date,                           |
| 16 | point, or place at which the tax levied on the quantity or value of the natural resource           |
| 17 | can be determined for purposes of payment of the severance tax. Thus, oil or                       |
| 18 | condensate is severed for purposes of payment of the severance tax only when the                   |
| 19 | product is transferred from the producer to the first purchaser at the point of                    |
| 20 | disposition in an arm's-length transaction, since otherwise the legislative intent to              |
| 21 | levy and collect a severance tax on the value of the product could not be                          |
| 22 | accomplished.  |
| 23 | Section 2. R.S. 47:633(7)(c)(ii), (9)(e)(i), (v), and (vii) are hereby repealed in their           |
| 24 | entirety.  |
| 25 | Section 3. Notwithstanding the provisions of R.S. 24:175, the provisions of this Act               |
| 26 | are nonseverable. It is intended that if any provisions of this Act, or the application thereof    |
| 27 | to any person or circumstances is held invalid under the Constitution of Louisiana or of the       |
| 28 | United States by a final and nonappealable judgment, then such provision's ineffectiveness         |
| 29 | or invalidity will invalidate this Act.  |
|    |  |

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- 1 Section 4. This Act shall take effect and become operative on January 1, 2014 if and
- 2 when the Acts which originated as House Bill No. \_\_\_\_\_ of this 2013 Regular Session of the
- 3 Legislature providing for the repeal of state individual income tax, and House Bill No.
- 4 of this 2013 Regular Session of the Legislature providing for the repeal of state corporate
- 5 income and corporation franchise taxes, both are enacted and become effective. This Act
- 6 shall become effective on January 1, 2014.

## DIGEST

The digest printed below was prepared by House Legislative Services. It constitutes no part of the legislative instrument. The keyword, one-liner, abstract, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

Robideaux

HB No. 616

Abstract: Changes severance tax exemptions and other special tax treatment for various types of oil and gas production.

<u>Present law</u> imposes tax on the severance of oil and natural gas.

<u>Proposed law</u> retains <u>present law</u> with respect to tax rates.

<u>Present law</u> provides for various exemptions and special tax treatment with respect to severance tax liabilities related to oil and gas production.

<u>Proposed law</u> changes <u>present law</u> for the exemptions for horizontal wells, inactive wells, deep wells, production related to tertiary recovery projects.

<u>Present law</u> authorizes an exclusion from the severance tax base for gas which is subsequently injected into a formation in La. or which is used in the manufacture of carbon black.

<u>Proposed law</u> repeals <u>present law</u> relative to the tax on stripper wells, stored gas, gas used in the production of natural resources in La., and gas vented or flared.

(Amends R.S. 47:633(7)(a), (iii)(introductory paragraph) and (iv)(introductory paragraph), and 633(9)(d)(v), and R.S. 47:633.4(B); Adds R.S. 47:634(4); Repeal R.S. 47:633(7)(c)(ii), (9)(e)(i), (v), and (vii))