SENATE BILL No. 241

By Committee on Ways and Means

3-21

AN ACT concerning the oil and gas valuation depletion trust fund; relating to the amount credited to and use of such fund; amending K.S.A. 2012 Supp. 19-271, 79-4227 and 79-4231 and repealing the existing sections.

Be it enacted by the Legislature of the State of Kansas:

Section 1. K.S.A. 2012 Supp. 19-271 is hereby amended to read as follows: 19-271. (a) The board of county commissioners of each county shall establish a county oil and gas valuation depletion trust fund if the county is to receive moneys from the oil and gas valuation depletion trust fund created under the provisions of K.S.A. 2012 Supp. 79-4231, and amendments thereto. The county treasurer shall be responsible for the administration of such fund.

- (b) Upon receipt of an authorization for distribution of the county oil and gas valuation depletion trust fund moneys pursuant to K.S.A. 2012 Supp. 79-4231, and amendments thereto, the county treasurer shall release 20% of the moneys eredited to such amount of moneys as directed by the board from the county's trust account to the county general fund for expenditure as directed by the board.
- (c) Moneys credited to the county oil and gas valuation depletion trust fund shall be subject to the provisions of K.S.A. 79-2925 through 79-2937, and amendments thereto. In making the budgets of such county, the amounts credited to, and the amount on hand in, such fund and the amount expended therefrom shall be shown thereon for the information of the taxpayers of such county. Moneys in such fund may be invested in accordance with the provisions of K.S.A. 10-131, and amendments thereto, with interest thereon credited to such fund.
- Sec. 2. K.S.A. 2012 Supp. 79-4227 is hereby amended to read as follows: 79-4227. (a) All revenue collected or received by the director from the tax imposed by this act shall be remitted to the state treasurer in accordance with the provisions of K.S.A. 75-4215, and amendments thereto. Upon receipt of each such remittance, the state treasurer shall deposit the entire amount in the state treasury. The state treasurer shall first credit such amount as the director shall order to the mineral production tax refund fund created under subsection (b) of this section. Except as otherwise provided by this section, the state treasurer shall credit the remainder of such amounts as follows: (1) Seven percent to the special

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county mineral production tax fund created under subsection (c) of this section; and (2) the remainder shall be credited to the state general fund. On and after July 1, 2012, and thereafter, except as otherwise provided by this section, the state treasurer shall credit the remainder of such amounts for oil and gas for any county which had \$100,000 or more in receipts of the excise tax upon the severance and production of oil and gas as follows: (1) Seven Eight percent to the special county mineral production tax fund created under subsection (c); (2) 12.41% 6% to the oil and gas valuation depletion trust fund; and (3) the remainder shall be credited to the state general fund. During fiscal year 2013, the state treasurer shall credit the remainder of such amounts as follows: (1) As otherwise provided in this section; and (2) on the 15th day of each month, the state treasurer shall determine the amount of revenue collected or received by the director from the tax imposed by this act during the preceding month which exceeds the consensus revenue estimate for such preceding month. If such amount of revenue collected or received for such preceding month is greater than the estimated amount of revenue for such preceding month, then the statetreasurer shall credit 14.63% of the difference between the actual amount collected or received and the estimated amount of revenue to the incentive for technical education fund, and 85.37% of the difference between the actual amount collected or received and the estimated amount of revenue to the tuition for technical education fund. During fiscal year 2013, the amount credited to the incentive for technical education fund shall not exceed \$1,500,000, and the amount credited to the tuition for technical education fund shall not exceed \$8,750,000. The incentive for technical education fund and the tuition for technical education fund are herebyereated in the state treasury.

- (b) A refund fund designated as "mineral production tax refund fund" not to exceed \$50,000 is hereby created for the prompt payment of all tax refunds. The mineral production tax refund fund shall be in such amount, within the limit set by this section, as the director shall determine is necessary to meet current refunding requirements under this act.
- (c) There is hereby created a special county mineral production tax fund. On December 1, 1983, and quarterly thereafter, the director of taxation shall distribute all moneys credited to such fund to the county treasurers of all counties in which taxes were levied under K.S.A. 79-4217, and amendments thereto, for the severing and producing of coal, oil or gas from property within the county, in the proportion that the taxes levied upon production in each county bears to the total of all of such taxes levied in all of such counties. Such distribution shall be based on returns filed, with any adjustments or corrections thereto made by the director of taxation.
 - (d) The secretary of revenue shall make provision for the

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determination of the counties within which taxes are levied under K.S.A. 79-4217, and amendments thereto, for the severance of coal, oil or gas and shall certify the same to the director of accounts and reports.

(e) The director of accounts and reports shall draw warrants on the state treasurer payable to the county treasurer of each county entitled to payment from the special county mineral production tax fund upon vouchers approved by the director of taxation. Upon receipt of such warrant, each county treasurer shall credit 50% of the amount thereof to the county general fund and shall distribute the remaining 50% thereof to the treasurer of each school district all or any portion of which is located within the county in the proportion that the assessed value of coal, oil and gas properties within each district bears to the total of the assessed value of all coal, oil and gas properties within the county. Such assessed valuation shall be determined upon the basis of the most recent November 1 tax roll. The treasurer of each school district shall credit the entire amount of the moneys so received to the general fund of the school district.

K.S.A. 2012 Supp. 79-4231 is hereby amended to read as follows: 79-4231. (a) There is hereby created in the state treasury the oil and gas valuation depletion trust fund. The director of taxation shall administer the oil and gas valuation depletion trust fund. All amounts credited to the oil and gas valuation depletion trust fund pursuant to the provisions of K.S.A. 79-4227, and amendments thereto, less the administration fee imposed under subsection (e) (b), shall be credited to a separate trust account which shall be established within such fund for each county which in any fiscal year had \$100,000 or more in receipts of the excise tax upon the severance and production of oil and gas. Each county's trust account shall be credited in the proportion that the amount of oil and gas valuation depletion trust fund receipts collected from that county bears to the total amount of moneys credited to the oil and gas valuation depletion trust fund pursuant to K.S.A. 79-4227, and amendments thereto. Commencing July 1, 2012, and thereafter on an annual basis, the director of taxation shall certify to the director of accounts and reports the amount due the county from the county's oil and gas depletion trust account on October 1 based on all amounts credited thereto, and the director of accounts and reports shall draw a warrant upon the state treasurer in favor of each such county for the amount credited to such county's trust account. Upon receipt of such warrant, the treasurer of the county shall credit the same to the oil and gas valuation depletion trust fund of the county established in K.S.A. 2012 Supp. 19-271, and amendments thereto. Except that the director of taxation shall transfer all of the moneys credited to the Wilson county trust account to the Wilson county capital improvement fund in any such tax year until the payment of all costs of financing projects authorized pursuant to K.S.A. 2012 Supp. 74-8961, and

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amendments thereto, has been completed, and at that time the provisions of this subsection related to distributions to the Wilson county treasurer shall be applicable as provided in this subsection.

- (b) For any tax year that the oil and gas leasehold ad valoremvaluation of any county, which has a trust account established and maintained in a county oil and gas valuation depletion trust fund asprovided by K.S.A. 2012 Supp. 19-271, and amendments thereto, is less than 50% of the oil and gas leasehold ad valorem valuation of such county for the second succeeding tax year which commences January 1 following the end of the fiscal year in which the county had \$100,000 or more in receipts of the excise tax upon the production of oil and gas, as certified by the property valuation division, on or before January 15 of the yearfollowing such tax year, the director of taxation shall certify the oil and gas leasehold ad valorem valuation amounts for each county and shallauthorize the county treasurer to release 20% of the moneys credited to such county's oil and gas valuation depletion trust fund to the countygeneral fund of such county. In any year in which a county's oil and gasleasehold valuation is 50% or more of the oil and gas leasehold valuation of such county for tax year as described in this subsection, such county shall not receive an authorization for distribution of trust fund moneyspursuant to this section for such tax year.
- (e) The director of taxation shall impose and collect an administration fee for the administration of the oil and gas valuation depletion trust fund, this section and the provisions of K.S.A. 2012 Supp. 79-4227, and amendments thereto, equal to 2% of the amount credited to the oil and gas valuation depletion trust fund. The administration fee shall be imposed and collected prior to crediting any amount to any trust account established and maintained for a county in the oil and gas valuation depletion trust fund. All amounts collected for the administration fee shall be transferred from the oil and gas valuation depletion trust fund to the state general fund.
- (d) All moneys credited to the oil and gas valuation depletion trust fund upon the effective date of this act shall be distributed to each county not later than 30 days following the effective date of this act for deposit in the county's oil and gas valuation depletion trust fund established pursuant to the provisions of K.S.A. 2012 Supp. 9-271, and amendments thereto.
- Sec. 4. K.S.A. 2012 Supp. 19-271, 79-4227 and 79-4231 are hereby repealed.

 Sec. 5. This act shall take effect and be in force from and after its
 - Sec. 5. This act shall take effect and be in force from and after its publication in the statute book.