HOUSE BILL No. 1335

DIGEST OF INTRODUCED BILL

Citations Affected: IC 13-11-2; IC 13-15-3-3; IC 13-19-3-3; IC 13-20-26.

Synopsis: Closure of coal combustion residual impoundments. Requires the owner or operator of a coal combustion residuals (CCR) surface impoundment: (1) that is located in a 500 year flood zone, has caused a statistically significant increase in groundwater contamination, or does not have a composite liner that meets certain requirements; or (2) that is otherwise subject to a federal or state closure requirement; to remove all CCR from the CCR surface impoundment, return the site of the CCR surface impoundment to a nonerosive and stable condition, and either transfer the CCR for disposal in a landfill that meets certain requirements or put the CCR to an encapsulated beneficial use. Requires that the CCR be put to an encapsulated beneficial use whenever possible. Requires the owner or operator of a CCR surface impoundment to monitor for dust problems during removal of the CCR from the surface impoundment and requires the use of dust controls in the removal, transfer, and disposal of the CCR to minimize dust pollution. Requires the owner or operator of a CCR surface impoundment from which the CCR are being removed, in consultation with local government officials, to develop a plan for transporting the CCR after it is removed from the surface impoundment. Prohibits the department of environmental management (department) from approving a plan for closure of a CCR surface impoundment that does not meet these requirements. Requires the department to hold a public hearing on the approval or denial of a plan for the closure of a CCR surface impoundment.

Effective: July 1, 2022.

Boy

January 11, 2022, read first time and referred to Committee on Environmental Affairs.



Introduced

Second Regular Session of the 122nd General Assembly (2022)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2021 Regular Session of the General Assembly.

HOUSE BILL No. 1335

A BILL FOR AN ACT to amend the Indiana Code concerning environmental law.

Be it enacted by the General Assembly of the State of Indiana:

1	SECTION 1. IC 13-11-2-23.6 IS ADDED TO THE INDIANA
2	CODE AS A NEW SECTION TO READ AS FOLLOWS
3	[EFFECTIVE JULY 1, 2022]: Sec. 23.6. "CCR surface
4	impoundment", for purposes of IC 13-15-3-3 and IC 13-20-26, has
5	the meaning set forth in IC 13-20-26-2.
6	SECTION 2. IC 13-11-2-30.4 IS ADDED TO THE INDIANA
7	CODE AS A NEW SECTION TO READ AS FOLLOWS
8	[EFFECTIVE JULY 1, 2022]: Sec. 30.4. "Closure", for purposes of
9	IC 13-19-3-3 and 13-20-26, has the meaning set forth in
10	IC 13-20-26-3.
11	SECTION 3. IC 13-11-2-30.8, AS AMENDED BY P.L.100-2021,
12	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
12 13	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2022]: Sec. 30.8. "Coal combustion residuals", for purposes
13	JULY 1, 2022]: Sec. 30.8. "Coal combustion residuals", for purposes
13 14	JULY 1, 2022]: Sec. 30.8. "Coal combustion residuals", for purposes of IC 13-15-1-3, and IC 13-19-3-3, and IC 13-20-26, has the meaning



2022

1 [EFFECTIVE JULY 1, 2022]: Sec. 66.8. "Encapsulated beneficial 2 use", for purposes of IC 13-20-26, has the meaning set forth in 3 IC 13-20-26-5. 4 SECTION 5. IC 13-11-2-77.8, AS ADDED BY P.L.100-2021, 5 SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE 6 JULY 1, 2022]: Sec. 77.8. "Federal CCR rule", for purposes of 7 IC 13-19-3 and IC 13-20-26, has the meaning set forth in 8 IC 13-19-3-3(b). 9 SECTION 6. IC 13-15-3-3 IS AMENDED TO READ AS 10 FOLLOWS [EFFECTIVE JULY 1, 2022]: Sec. 3. (a) A public hearing shall be held on the question of: 11 12 (1) the issuance of an original or renewal permit for a hazardous waste disposal facility under IC 13-22-3; or 13 14 (2) the issuance of an original permit for a solid waste disposal facility or a solid waste incinerator regulated under IC 13-20-8; or 15 16 (3) the approval or denial of a closure or postclosure plan for a CCR surface impoundment; 17 18 as provided in subsection (b). 19 (b) A public hearing shall be held under subsection (a) upon: 20 (1) the request of the applicant; 21 (2) the filing of a petition requesting a public hearing that is 22 signed by one hundred (100) adult individuals who: 23 (A) reside in the county where the proposed or existing facility 24 is or is to be located; or 25 (B) own real property within one (1) mile of the site of the 26 proposed or existing facility; or 27 (3) the motion of the commissioner. 28 (c) The public hearing authorized by this section does not constitute 29 an agency action under IC 4-21.5. 30 (d) A public hearing shall be held under subsection (a): 31 (1) at a time that will allow for the greatest possible 32 participation of the community; and 33 (2) at a location as near as possible to the proposed or existing 34 facility or site that is the subject of the hearing. 35 SECTION 7. IC 13-19-3-3, AS AMENDED BY P.L.165-2021, 36 SECTION 145, IS AMENDED TO READ AS FOLLOWS 37 [EFFECTIVE JULY 1, 2022]: Sec. 3. (a) As used in this section, "coal 38 combustion residuals" means fly ash, bottom ash, boiler slag, and flue 39 gas desulfurization materials generated from burning coal for the 40 purpose of generating electricity by electric utilities and independent 41 power producers. 42 (b) As used in this section, "federal CCR rule" refers to 40 CFR 257,



1 Subpart D, the federal standards for the disposal of coal combustion 2 residuals in landfills and surface impoundments. 3 (c) The board may adopt rules under section 1(1) of this chapter that 4 are consistent with the regulations of the United States Environmental 5 Protection Agency concerning standards for the disposal of coal 6 combustion residuals in landfills and surface impoundments, as set 7 forth in the federal CCR rule. 8 (d) The department shall do the following: 9 (1) Establish a state permit program under Section 2301 of the 10 federal Water Infrastructure Improvements for the Nation Act (42 U.S.C. 6945(d)) for the implementation in Indiana of the federal 11 12 CCR rule. 13 (2) Submit to the administrator of the United States 14 Environmental Protection Agency under 42 U.S.C. 6945(d)(1)(A) 15 evidence of the state permit program. 16 (3) Take other necessary or appropriate actions to obtain approval 17 of the state permit program. 18 (e) Not later than May 15, 2021, the department shall notify the 19 United States Environmental Protection Agency of its intention to 20 establish a state permit program described in subsection (d)(1) and to 21 seek approval of the state permit program under 42 U.S.C. 6945(d)(1). 22 (f) Under IC 4-22-2 and IC 13-14-9: 23 (1) the department shall initiate rulemaking for the establishment 24 of the state permit program not more than sixty (60) days after the 25 effective date of the SECTION of Senate Enrolled Act 271-2021 26 amending this section; and 27 (2) the board shall adopt a final rule for the establishment of the 28 state permit program not more than sixteen (16) months after 29 initiation of the rulemaking under subdivision (1). 30 (g) The state permit program established under this section must not 31 establish requirements for any surface impoundment of coal combustion residuals unless and until the state permit program is 32 33 approved by the administrator of the United States Environmental 34 Protection Agency under 42 U.S.C. 6945(d)(1). 35 (h) The definitions set forth in Section 257.53 of the federal CCR 36 rule, as in effect January 1, 2021, apply throughout subsection (i). 37 (i) The department shall charge the following fees under the state 38 permit program established under this section: 39 (1) An initial one (1) time permit fee of twenty thousand five 40 hundred dollars (\$20,500) for each surface impoundment of coal 41 combustion residuals regulated under the state permit program. 42 (2) An annual fee of twenty thousand five hundred dollars



2022

1	(\$20,500) for each surface impoundment of coal combustion
2	residuals regulated under the state permit program that has not
3	completed closure in accordance with Section 257.102 of the
4	federal CCR rule. The duty to pay the fee established by this
5	subdivision does not apply on an annual basis until three hundred
6	sixty-five (365) days after the initial one (1) time permit fee
7	established by subdivision (1) has been assessed.
8	(3) An annual fee of ten thousand dollars (\$10,000) for each
9	surface impoundment of coal combustion residuals regulated
10	under the state permit program that has been closed and for which
11	post-closure care has been initiated and is still required in
12	accordance with Section 257.104 of the federal CCR rule. The
13	duty to pay the fee established by this subdivision does not apply
14	on an annual basis until three hundred sixty-five (365) days after
15	the initial one (1) time permit fee established by subdivision (1)
16	has been assessed.
17	Fees collected under this subsection shall be deposited in the CCR
18	program fund established by section 3.2 of this chapter.
19	(j) Not later than July 1, 2027, and before the end of each
20	succeeding period of five (5) years, the board shall review the:
21	(1) costs to the department of operating the state permit program
22	established under this section; and
23	(2) revenue from the fees charged under subsection (i);
24	as provided in IC 13-16-1-4. If the board determines that the revenue
25	described in subdivision (2) is inadequate or excessive in relation to the
26	costs described in subdivision (1), the board shall, under IC 13-16-1-2,
27	change the amount of one (1) or more of the fees established under
28	subsection (i).
29	(k) Upon the effective date that the board adopts rules to implement
30	the federal CCR rule and subject to subsection (i), annual fees for CCR
31	landfills that were previously regulated as restricted waste sites shall
32	be deposited in the CCR program fund established by section 3.2 of
33	this chapter.
34	(1) After June 30, 2022, the department may not approve a plan
35	for closure of a CCR surface impoundment prepared under:
36 37	(1) the federal CCR rule; or (2) state administrative nules:
38	(2) state administrative rules;
30 39	unless the closure plan provides for the disposal or encapsulated beneficial use of the coal combustion residuals in compliance with
39 40	IC 13-20-26.
40 41	SECTION 8. IC 13-20-26 IS ADDED TO THE INDIANA CODE
42	AS A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE
74	AS A THEN CHARTER TO READ AS TOLLOWS [LITECTIVE



JULY 1, 2022]:
Chapter 26. Coal Combustion Residuals

2 3	Chapter 26. Coal Combustion Residuals
	Sec. 1. This chapter does not apply to a CCR surface
4	impoundment for which the department approves a closure plan
5	before July 1, 2022.
6	Sec. 2. (a) As used in this chapter, "CCR surface impoundment"
7	means a topographic depression, excavation, or diked area that:
8	(1) is primarily formed from earthen materials or coal
9	combustion residuals; and
10	(2) is designed to hold accumulated coal combustion residuals
11	in the form of liquid wastes, wastes containing free liquids, or
12	sludges.
13	(b) The term includes the following:
14	(1) An impoundment described in subsection (a) that is dry
15	because the deposited liquid has evaporated, volatilized, or
16	leached.
17	(2) An impoundment described in subsection (a) that is wet
18	with exposed liquid.
19	(3) A lagoon, pond, aeration pit, settling pond, tailings pond,
20	or sludge pit that holds accumulated coal combustion
21	residuals.
22	(4) An impoundment described in subsection (a) that was
23	covered with soil after coal combustion residuals were last
24	deposited in it.
25	Sec. 3. As used in this chapter, "closure" means the closure of
26	a CCR surface impoundment in compliance with:
27	(1) 40 CFR 257.102; or
28	(2) a state rule that is at least as protective as the federal CCR
29	rule.
30	Sec. 4. As used in this chapter, "coal combustion residuals" has
31	the meaning set forth in IC 13-19-3-3(a).
32	Sec. 5. (a) As used in this chapter, "encapsulated beneficial use"
33	means a beneficial use of coal combustion residuals that binds the
34	coal combustion residuals into a solid matrix and minimizes the
35	mobilization into the surrounding environment.
36	(b) The term includes the following uses of coal combustion
37	residuals:
38	(1) As filler or lightweight aggregate in concrete.
39	(2) As a replacement for the cementitious components in
40	concrete or bricks.
41	(3) As a raw material used in the production of the
42	cementitious components of concrete or bricks.



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1	(4) As a filler in plastics, rubber, and similar products.
2	(5) As a raw material used in the production of wallboard.
3	Sec. 6. (a) Whenever possible, coal combustion residuals shall be
4	put to an encapsulated beneficial use to do the following:
5	(1) Help stimulate local economies.
6	(2) Offset closure and clean-up costs.
7	(3) Minimize future risk.
8	(b) When conducting the closure or clean-up of a CCR surface
9	impoundment, the owner or operator of the CCR surface
10	impoundment shall:
11	(1) identify options for using local workers, workers of color,
12	and previously incarcerated workers;
13	(2) consult with the department of workforce development
14	and labor organizations regarding opportunities to advance
15	workforce goals, including the furtherance of apprenticeship
16	and other workforce training programs that may be used to
17	develop the local workforce; and
18	(3) prioritize hiring local workers, workers of color, and
19	previously incarcerated workers.
20	(c) An owner or operator of a public utility (as defined in
21	IC 8-1-2-1(a)(2)) may not recover from ratepayers any costs
22	related to the closure of a CCR surface impoundment that has
23	caused a statistically significant increase over background levels of
24	any of the groundwater constituents listed in Appendix III to 40
25	CFR 257.95.
26	Sec. 7. (a) This section applies to a CCR surface impoundment:
27	(1) that:
28	(A) is located partially or entirely in a five hundred (500)
29	year flood zone, according to the most current applicable
30	Federal Emergency Management Agency flood map;
31	(B) has caused a statistically significant increase over
32	background levels of any of the groundwater constituents
33	listed in Appendix III to 40 CFR 257.95; or
34	(C) does not have a composite liner that meets the
35	requirements set forth in 40 CFR 257.70(b); or
36	(2) the closure of which is required under:
37	(A) the federal CCR rule; or
38	(B) a state rule that is at least as protective as the federal
39 40	CCR rule.
40	(b) The owner or operator of a CCR surface impoundment
41	described in subsection (a) shall:
42	(1) remove all coal combustion residuals from the CCR

IN 1335—LS 6763/DI 55

1	surface impoundment;
2	(2) return the site of the CCR surface impoundment to a
3	nonerosive and stable condition; and
4	(3) either:
5	(A) transfer the coal combustion residuals for disposal in
6	a coal combustion residuals landfill that meets the
7	requirements set forth in subsection (c); or
8	(B) put the coal combustion residuals to an encapsulated
9	beneficial use.
10	(c) Coal combustion residuals that are removed from a CCR
11	surface impoundment and transferred for disposal under
12	subsection (b)(3)(A) shall be disposed of in a landfill that:
13	(1) is located on high ground that:
14	(A) is outside the five hundred (500) year flood zone,
15	according to the most current applicable Federal
16	Emergency Management Agency flood map; and
17	(B) is not in or near a low income community or a
18	community of color; and
19	(2) is designed with:
20	(A) a closure cap system; and
21	(B) a leachate collection and removal system and a
22	composite liner system that meet the design criteria set
23	forth in 40 CFR 257.70.
24	Sec. 8. (a) Dust controls shall be used in the removal, transfer,
25	and disposal of coal combustion residuals under section 7 of this
26	chapter to minimize dust pollution. The dust controls used under
27	this subsection may include the following:
28	(1) Transporting coal combustion residuals in sift-proof
29	vehicles.
30	(2) Truck washing, including tire washing upon leaving the
31	facility.
32	(3) Limiting drop distances.
33	(4) Watering.
34	(5) Using chemical dust suppressants.
35	(b) During the removal of coal combustion residuals from a
36	CCR surface impoundment, the owner or operator of the CCR
37 38	surface impoundment shall monitor for dust problems from the coal combustion residuals by providing the following:
38 39	(1) Chest monitors for workers.
40	(1) Cliest monitors for workers. (2) Air monitors for fine particulate upwind and downwind of
40 41	the active area of excavation.
42	(3) Air monitors along the transportation route if the coal
74	(5) An monitors along the transportation route in the coar



1	combustion residuals are transported offsite.
2	Sec. 9. (a) An owner or operator of a CCR surface
3	impoundment from which coal combustion residuals are being
4	removed under section 7 of this chapter shall develop a
5	transportation plan in consultation with appropriate officials of:
6	(1) the county and any city or town in which the CCR surface
7	impoundment is located; and
8	(2) every county, city, or town through which the
9	transportation route passes.
10	(b) The transportation plan developed under this section must
11	minimize the adverse effects of the transportation of the coal
12	combustion residuals on property owners and nearby communities.
13	The transportation plan must include:
14	(1) the use of alternative transportation options, including rail
15	and barge transport, if feasible and necessary to meet the
16	applicable closure deadline;
17	(2) plans for any transportation by truck, including:
18	(A) the frequency of truck travel;
19	(B) the route of truck travel; and
20	(C) measures to ensure safety, minimize noise and traffic
21	congestion, and control air pollution and fugitive dust; and
22	(3) plans for worker training concerning the materials
23	contained in coal combustion residuals and safe handling of
24	those materials.
25	(c) When the transportation plan developed under this section
26	is completed, the owner or operator of the CCR surface
27	impoundment shall post the plan on a publicly accessible Internet
28	web site.

