HOUSE BILL No. 1209

DIGEST OF INTRODUCED BILL

Citations Affected: IC 14-39.

Synopsis: Carbon sequestration projects. Provides for the mechanism for underground storage of carbon dioxide in Indiana. Makes conforming changes.

Effective: July 1, 2022.

Soliday

January 6, 2022, read first time and referred to Committee on Natural Resources.



Second Regular Session of the 122nd General Assembly (2022)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2021 Regular Session of the General Assembly.

HOUSE BILL No. 1209

A BILL FOR AN ACT to amend the Indiana Code concerning natural and cultural resources.

Be it enacted by the General Assembly of the State of Indiana:

1	SECTION 1. IC 14-39-1-4, AS ADDED BY P.L.150-2011,
2	SECTION 18, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
3	JULY 1, 2022]: Sec. 4. (a) A carbon dioxide transmission pipeline
4	company may apply to the department for issuance of a carbon dioxide
5	transmission pipeline certificate of authority. The department shall
6	prescribe the form of the application, which must:
7	(1) include a filing fee of one thousand dollars (\$1,000);
8	(2) be signed by a responsible officer of the company;
9	(3) include a statement verifying that the information submitted
0	is true, accurate, and complete to the best of that responsible
1	officer's knowledge and belief; and
2	(4) include all information necessary for the department to find
3	the following:
4	(A) That the applicant or the contractor or subcontractor of
5	the applicant has the financial, managerial, and technical
6	ability to construct, operate, and maintain a carbon dioxide
7	transmission pipeline in Indiana.



1	(B) That the applicant has the requisite experience
2	constructing, operating, and maintaining a carbon dioxide
3	transmission pipeline.
4	(C) That the applicant has entered into a contract to transport
5	carbon dioxide by pipeline in Indiana with:
6	(i) at least one (1) producer of carbon dioxide located in
7	Indiana; and
8	(ii) unless all of the carbon dioxide to be transported in the
9	proposed carbon dioxide transmission pipeline is for the
0	applicant's own use or account, at least one (1) end user or
1	storer of carbon dioxide.
2	(D) That the applicant has provided documentation to the
3	department showing the proposed length, diameter, and
4	location of the proposed carbon dioxide transmission pipeline
5	in Indiana.
6	(E) That the applicant will construct, operate, and maintain the
7	proposed carbon dioxide transmission pipeline in accordance
8	with applicable local, state, and federal law, including federal
9	and state safety regulations and rules governing the
0.0	construction, operation, and maintenance of carbon dioxide
1	transmission pipelines, and related facilities and equipment, to
	ensure the safety of pipeline employees and the public.
22 23 24	(F) That the applicant has:
.4	(i) entered into an agreement with the Indiana utility
25	regulatory commission concerning the mitigation of
25 26 27	agricultural impacts associated with the construction of the
27	proposed carbon dioxide transmission pipeline; or
28	(ii) signed a statement indicating that the applicant agrees to
9	use, in connection with the construction of the proposed
0	carbon dioxide transmission pipeline, the guidelines adopted
1	under IC 8-1-22.6-8 by the pipeline safety division of the
2	Indiana utility regulatory commission.
3	(b) The department shall review an application filed under
4	subsection (a). Subject to subsection (f), if the department determines
5	that the application is incomplete or inaccurate, or both, the department
6	shall return the application to the applicant, informing the applicant in
7	writing of the applicant's right to file a corrected application with the
8	department. If the department determines that the application is
9	complete and accurate, the department shall provide notice to the
0	applicant of:
-1	(1) that determination; and
-2	(2) the date, time, and location of the public information meeting



1	to be held under subsection (d).
	(c) The applicant shall:
3	(1) upon receipt of a notice under subsection (b):
4	(A) place for public inspection a copy of the application in a
2 3 4 5	public library located in each county in which the carbon
6	dioxide transmission pipeline is proposed to be located; and
7	(B) publish notice, in the same manner that would be required
8	if the applicant were subject to IC 5-3-1, in each county in
9	which the carbon dioxide transmission pipeline is proposed to
10	be located, of:
11	(i) the name and address of each library in which a copy of
12	the application is placed under clause (A); and
13	(ii) the date, time, and location of the public information
14	meeting to be held under subsection (d);
15	(2) provide to the department proof of publication of notice under
16	subdivision (1)(B); and
17	(3) have a representative present at the public information
18	meeting held under subsection (d).
19	(d) The department shall:
20	(1) conduct a public information meeting in the county seat of one
21	(1) of the counties, as determined by the department, in which the
22	proposed carbon dioxide transmission pipeline will be located;
23	and
24	(2) provide an opportunity at the meeting for members of the
25	public to be briefed and to ask questions about the proposed
26	carbon dioxide transmission pipeline.
27	(e) Not later than ninety (90) days after the public information
28	meeting held under subsection (d), the department shall notify the
29	applicant in writing that:
30	(1) the department:
31	(A) has made the findings described in subsection (a)(4); and
32	(B) has approved the application; or
33	(2) the department:
34	(A) has determined that the department is unable to make the
35	findings described in subsection (a)(4); and
36	(B) has disapproved the application.
37	(f) The department shall process a corrected application that is filed
38	as permitted under subsection (b) in the same manner the department
39	processes an initially filed application under subsection (a).
40	(g) If the department fails to act under subsection (e) not later than
41	ninety (90) days after the public information meeting held under
42	subsection (d), the application is considered to be approved by the



1	department.
2	(h) If:
3	(1) the department approves the application under subsection
4	(e)(1); or
5	(2) the application is considered to be approved as described in
6	subsection (g);
7	the department shall issue to the applicant a carbon dioxide
8	transmission pipeline certificate of authority.
9	SECTION 2. IC 14-39-2 IS ADDED TO THE INDIANA CODE AS
10	A NEW CHAPTER TO READ AS FOLLOWS [EFFECTIVE JULY
11	1, 2022]:
12	Chapter 2. Underground Storage of Carbon Dioxide
13	Sec. 1. (a) Except as otherwise provided by law, this chapter
14	does not apply to extractable mineral resources.
15	(b) Except as otherwise provided by law, this chapter does not
16	preclude the rights provided by IC 14-37-9.
17	(c) The rights and requirements of this chapter:
18	(1) are subordinate to the rights pertaining to oil, gas, and
19	coal reserves; and
20	(2) may not adversely affect oil, gas, and coal reserves, except
21	as is strictly necessary to construct and maintain a carbor
22	sequestration facility that will provide for the permanent
23	storage of carbon dioxide.
24	Sec. 2. (a) The following definitions apply throughout this
25	chapter.
26	(b) "Carbon dioxide" has the meaning set forth in IC 14-39-1-1
27	(c) "Carbon dioxide injection well" refers to a well that is used
28	to inject carbon dioxide into a reservoir for carbon sequestration
29	(d) "Carbon dioxide plume" means the extent of ar
30	underground three-dimensional injected carbon dioxide stream.
31	(e) "Carbon sequestration" means the underground storage of
32	carbon dioxide in a reservoir.
33	(f) "Carbon sequestration project" means any project that
34	involves the underground storage of carbon dioxide in a reservoir
35	(g) "Mineral lessee" means a lessee identified by the records of
36	the recorder of deeds for each county containing a portion of the
37	proposed reservoir who holds an interest in minerals on rea
38	property that are located above, below, or within the proposed
39	reservoir that has been severed from the surface estate by:
10	(1) grant;
1 1	(2) exception;
12	(3) reservation;
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1	(4) lease; or
2	(5) any other means.
3	(h) "Mineral owner" means an owner identified by the records
4	of the recorder of deeds for each county containing a portion of the
5	proposed reservoir who holds an interest in minerals on real
6	property that are located above, below, or within the proposed
7	reservoir that has been severed from the surface estate by:
8	(1) grant;
9	(2) exception;
10	(3) reservation;
11	(4) lease; or
12	(5) any other means.
13	(i) "Pore space" means subsurface cavities or voids that can be
14	used as a storage space for carbon dioxide.
15	(j) "Pore space owner" means:
16	(1) a person;
17	(2) a trust;
18	(3) a corporation; or
19	(4) another entity;
20	that has title to pore space.
21	(k) "Reservoir" means a subsurface:
22	(1) sedimentary stratum;
23	(2) formation;
24	(3) aquifer;
25	(4) cavity; or
26	(5) void;
27	that is naturally or artificially created for, or is capable of being
28	made suitable for, injecting and storing carbon dioxide.
29	(1) "Storage facility" means the subsurface area consisting of the
30	extent of a carbon dioxide plume which is required to be delineated
31	on a UIC Class VI permit of a storage operator.
32	(m) "Storage operator" means:
33	(1) a person;
34	(2) a trust;
35	(3) a corporation; or
36	(4) another entity;
37	that operates a carbon sequestration project.
38	(n) "Surface or subsurface property interest owner" means a
39	property interest owner identified by the records of the recorder
40	of deeds for each county containing a portion of the proposed
41	storage facility who holds a fee simple interest or other freehold

interest in the surface or subsurface of the property, which may



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1	include mineral rights. The term does not include the owner of a
2	right-of-way, an easement, or a leasehold.
3	(o) "UIC Class VI permit" means a permit issued under the
4	federal Safe Drinking Water Act's Underground Injection Control
5	program that allows:
6	(1) a person;
7	(2) a trust;

(2) a comparation.

- (3) a corporation; or(4) another entity;
- to operate a carbon dioxide injection well.
- (p) "Underground storage of carbon dioxide" has the meaning set forth in IC 14-39-1-2.5.
- Sec. 3. (a) Before June 30, 2022, this chapter does not alter, amend, diminish, or invalidate the rights to the use of the pore space of real property that has been divided into a surface estate and a mineral estate where the rights to the use of the pore space were explicitly acquired by conveyance document. Any rights to the use of pore space that were not explicitly acquired remain vested in the surface estate.
- (b) After July 1, 2022, the rights to the use of pore space remain vested in the surface estate of real property that is divided into a surface estate and a mineral estate unless such rights are explicitly acquired by conveyance document.
 - (c) A grant of:
 - (1) an easement to use; or
 - (2) a lease of pore space;
- for carbon sequestration is in perpetuity if so specified unless the grantee relinquishes the easement or lease because the pore space was not utilized for carbon sequestration.
- (d) A conveyance of rights regarding pore space does not confer a right to enter upon, or otherwise use, the surface of the land unless expressly provided in a conveyance document.
- Sec. 4. (a) If at least two (2) pore space owners own pore space located within a storage reservoir, the owners may agree to integrate their interests to develop the pore space as a proposed storage facility for the underground storage of carbon dioxide.
- (b) If all of the owners of the pore space under subsection (a) do not agree to integrate their interests, the department may issue an order requiring the owners to integrate their interests and to develop the pore space as a proposed storage facility for the underground storage of carbon dioxide to serve the public interest subject to the findings under subsection (c).



1	(c) Before issuing an order under subsection (b), the department
2	must make the following findings:
3	(1) That the storage operator has made a good faith effort to
4	obtain the consent of all pore space owners located within the
5	proposed storage facility.
6	(2) That the storage operator has obtained the consent of the
7	pore space owners reasonably estimated to comprise at least
8	sixty percent (60%) of the physical volume contained within
9	the defined proposed storage facility.
10	(3) That all pore space owners who do not agree to integrate
11	their interests to develop the pore space as a proposed storage
12	facility for the underground storage of carbon dioxide are
13	equitably compensated.
14	Sec. 5. (a) Carbon sequestration projects are authorized in
15	Indiana for the purposes of:
16	(1) injecting carbon dioxide into an underground storage
17	facility through at least one (1) carbon dioxide injection well
18	pursuant to a UIC Class VI permit; and
19	(2) employing the underground storage of carbon dioxide.
20	(b) A storage operator may not operate a carbon sequestration
21	project in Indiana without:
22	(1) a UIC Class VI permit; and
23	(2) a valid permit issued by the department.
24	(c) If a carbon sequestration project is owned by an entity other
25	than the storage operator, the storage operator shall be responsible
26	for obtaining a permit for a carbon sequestration project under
27	subsection (b). A permit for a carbon sequestration project may be
28	transferred or assigned from one (1) storage operator to another
29	storage operator.
30 31	(d) An individual may apply to the department for a permit for
32	a carbon sequestration project in a form and manner prescribed by the department.
33	• •
34	(e) An application under subsection (d) must include the following:
35	(1) A filing fee of one thousand dollars (\$1,000).
36	(2) The signature of the applicant.
37	(3) A statement verifying that the information submitted is
38	true, accurate, and complete to the best of applicant's
39	knowledge.
40	(4) Information illustrating that the applicant has the
41	financial, managerial, and technical ability to construct,
42	operate, and maintain a carbon sequestration project.
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1	(5) Information illustrating that the applicant or the
2	contractors or subcontractors of the applicant have the
3	requisite expertise in constructing, operating, and maintaining
4	a carbon sequestration project.
5	(6) Documentation to the department showing the proposed
6	scope of the proposed carbon sequestration project.
7	(7) A statement showing the applicant will construct, operate,
8	and maintain the proposed carbon sequestration project in
9	accordance with applicable local, state, and federal law,
10	including federal and state safety regulation and rules
l 1	governing the construction, operation, and maintenance of the
12	carbon sequestration project, and related facilities and
13	equipment, to ensure the safety of the carbon sequestration
14	project employees and the public.
15	(8) A statement that the interests of a mineral lessee or
16	mineral owner will not be adversely affected, or will be
17	addressed in an arrangement between the applicant and the
18	mineral lessee or mineral owner as provided by section 4 of
19	this chapter, to the extent the storage facility contains
20	commercially valuable minerals.
21	Sec. 6. (a) The department shall review an application submitted
22	under section 5(d) of this chapter. If the department determines
23	that the application submitted under section 5(d) of this chapter is
24	complete, the department shall notify the applicant.
25	(b) The department shall return an application to the applicant
26	if the department determines that the application is incomplete,
27	inaccurate, or both.
28	(c) If the department returns an application to an applicant
29	under subsection (b), the department shall inform the applicant in
30	writing that the applicant may file a corrected application not
31	more than sixty (60) days after the receipt of the returned
32	application.
33	(d) Upon receiving a corrected application under this section,
34	the department shall review the application.
35	(e) Upon receiving notification that the corrected application is
36	complete, the applicant shall:
37	(1) not more than sixty (60) days after receiving the notice
38	under this subsection:
39	(A) place a copy of the corrected application in a public
10	library located in each county in which the carbon
11	sequestration project is proposed to be located for public



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inspection; and

(B) publish notice under IC 5-3-1 in each county in which

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2	the carbon sequestration project is proposed to be located
3	of the name and address of each library in which a copy of
4	the corrected application is placed as required by clause
5	(A); and
6	(2) provide to the department proof of publication of notice
7	not more than thirty (30) days after the publication of the
8	notice.
9	(f) Not later than ninety (90) days after receiving the notice of
10	publication under subsection (e), the department shall notify the
11	applicant in writing that:
12	(1) the department has approved the application; or
13	(2) the department has denied the application.
14	Sec. 7. If the department approves an application under section
15	5 of this chapter or a corrected application under section 6(c) of
16	this chapter, the department shall issue to the applicant a carbon
17	sequestration project permit.
18	Sec. 8. (a) Except as provided in subsection (b), if a storage
19	operator or an applicant files a verified statement to the
20	department stating the reasons that trade secret or confidential
21	and proprietary information should be disclosed, the storage
22	operator or applicant may disclose the trade secret or confidential
23	and proprietary information to the department, or in subsequent
24	reports.
25	(b) The department shall take all necessary precautions to avoid
26	public disclosure of confidential information under subsection (a).
27	Sec. 9. (a) A storage operator shall pay the department a fee for
28	every ton of carbon dioxide injected for storage.
29	(b) The storage operator shall provide the department with an
30	estimate of the amount of carbon dioxide to be injected into a
31	storage facility for the period of the permit at the time of
32	application for a carbon sequestration project permit.
33	(c) A storage operator shall pay annually to the department a
34	fee of eight cents (\$0.08) per ton of carbon dioxide estimated to be
35	injected into a storage facility.
36	(d) A storage operator shall reconcile the previous calendar
37	year's payment with the volume of carbon dioxide actually injected
38	into the storage facility the previous calendar year. The storage
39	operator shall submit payment for the amount of carbon dioxide
40	injected into a storage facility less the amount paid the previous
41	calendar year.
42	(e) The department shall refund a storage operator any



1	overpayment in the current year from the previous calendar year.
2	Sec. 10. (a) The carbon dioxide storage facility trust fund is
3	established.
4	(b) The fee collected under section 9 of this chapter must be
5	deposited in the carbon dioxide storage facility trust fund
6	established by subsection (a).
7	(c) The carbon dioxide storage facility trust fund must be
8	maintained as a special fund and all money in the fund is
9	appropriated and may be used only to defray the costs incurred by
10	the department for the long term monitoring and management of
11	a carbon sequestration facility.
12	Sec. 11. A mineral owner may drill through or near a storage
13	facility to explore for or extract minerals if:
14	(1) the mineral owner obtains the written consent of the
15	storage operator;
16	(2) the drilling is conducted in cooperation with the storage
17	operator; and
18	(3) the drilling is in compliance with:
19	(A) the requirements of the department that preserve the
20	storage facility's integrity; and
21	(B) the requirements of the UIC Class VI permit of the
22	storage operator.
23	Sec. 12. (a) A claim of subsurface trespass shall not be
24	actionable against a storage operator conducting carbon
25	sequestration in accordance with a valid UIC Class VI permit and
26	a permit issued by the department for a carbon sequestration
27	project, unless the claimant proves that injection or migration of
28	carbon dioxide:
29	(1) materially impairs the property interests outside of the
30	storage facility;
31	(2) caused or continues to cause actual interference with the
32	reasonable and foreseeable use of the property; or
33	(3) has caused direct physical injury to tangible property.
34	(b) A surface or subsurface property interest holder shall be
35	permitted to recover money damages only for the loss of a
36	nonspeculative value resulting from the injection and migration of
37	carbon dioxide beyond the storage facility.
38	(c) A surface or subsurface property interest holder may not
39	seek punitive damages if the storage operator acts in compliance
40	with the requirements of the UIC Class VI permit.
41	Sec. 13. (a) A certificate of project completion may be issued
42	upon the application from the storage operator if the department



1	finds that the storage operator does the following:
2	(1) The storage operator is in compliance with all applicable
3	laws governing the storage facility.
4	(2) The storage operator shows that the storage facility is
5	reasonably expected to retain the carbon dioxide stored
6	therein.
7	(3) The storage operator shows that the carbon dioxide in the
8	storage facility is stable by showing that either:
9	(A) the stored carbon dioxide is essentially stationary; or
10	(B) if the stored carbon migrates, migration will be
11	unlikely to cross the boundaries of the storage facility.
12	(4) The storage operator shows that all wells, equipment, and
13	facilities used after the closure period are in good condition
14	and retain mechanical integrity.
15	(5) The storage operator shows that wells have been plugged.
16	(6) The storage operator shows that equipment and facilities,
17	not including fixed structures and long term monitoring
18	equipment, have been removed.
19	(7) The storage operator proves that the reclamation work
20	required by the department where the project ceases to inject
21	carbon dioxide is completed.
22	(8) The storage operator shows that carbon dioxide injections
23	ended at least ten (10) years prior to the application for a
24	certificate of project completion.
25	(b) The department may issue a certificate of project completion
26	prior to the time specified by subsection (a)(8) if the storage
27	operator demonstrates that the requirements of subsection (a)(1)
28	through (a)(7) have been met.
29	(c) The department shall issue a certificate of project completion
30 31	not later than one hundred eighty (180) days after receiving an
32	application from the storage operator. If the department determines that the application for a certificate of project
33	completion is incomplete, inaccurate, or both, the department shall
34	return the application to the storage operator.
35	(d) If the department returns the application to the storage
36	operator under subsection (c), the department shall inform the
37	storage operator, in writing, of the deficiencies of the submitted
38	application and inform the storage operator of the right to file a
39	corrected application with the department.
40	(e) Once a certificate of completion is issued, the following
41	occurs:
42	(1) The state will assume ownership of and responsibility for
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1	the storage facility.
2	(2) The state will assume responsibility for all regulatory
3	requirements associated with the storage facility, and the
4	storage operator and the owner of the storage facility are
5	released from responsibility for all regulatory requirements
6	associated with the storage facility.
7	(3) The state will assume any potential liability associated
8	with the storage facility.
9	(f) Unless there is documentation to the contrary, the storage
10	operator has title to the carbon dioxide injected into and stored in
11	a storage facility, and the storage operator holds title until the
12	department issues a certificate of completion.
13	Sec. 14. The state of Indiana may, upon:
14	(1) the recommendation of the director of the department;
15	(2) review by the state budget committee; and
16	(3) the issuance of a certificate of project completion as set
17	forth in section 13(a) of this chapter;
18	obtain ownership of the carbon dioxide stored in underground
19	strata, formations, and pore space in which the carbon dioxide is
20	stored.

