

Adopted Rejected

COMMITTEE REPORT

YES: 9 NO: 3

MR. SPEAKER:

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Your Committee on <u>Judiciary</u>, to which was referred <u>Senate Bill 373</u>, has had the same under consideration and begs leave to report the same back to the House with the recommendation that said bill be amended as follows:

- Page 1, between the enacting clause and line 1, begin a new paragraph and insert:
- "SECTION 1. IC 8-1-1-3, AS AMENDED BY P.L.136-2018,
 SECTION 43, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
 JULY 1, 2021]: Sec. 3. (a) The members of the commission shall meet
 and organize the commission. The commission may, subject to the
- and organize the commission. The commission may, subject to the approval of the governor, appoint a secretary of the commission.
 - (b) The salaries of the members and secretary of the commission shall be fixed by the governor, subject to the approval of the budget agency; however, the salaries of the chairman and the members shall not be less than the following annual minimum amounts:
- 12 (1) For the chairman, sixty-five thousand dollars (\$65,000).
- 13 (2) For the members, sixty thousand dollars (\$60,000) each.

- (c) The commission may appoint one (1) or more administrative law judges who shall be responsible to and serve at the will and pleasure of the commission. While serving, the administrative law judges shall devote full time to the duties of the commission and shall not be actively engaged in any other occupation, profession, or business that constitutes a conflict of interest or otherwise interferes with carrying out their duties as administrative law judges. The salary of each administrative law judge shall be fixed by the commission subject to the approval of the budget agency but may not be less than the following annual amounts:
 - (1) For the chief administrative law judge, forty-five thousand dollars (\$45,000).
 - (2) For all other administrative law judges, forty thousand dollars (\$40,000).
- (d) A majority of the commission members shall constitute a quorum.
- (e) On order of the commission any one (1) member of the commission, or an administrative law judge, may conduct a hearing or an investigation, and take evidence in the hearing or investigation, and report on the hearing or investigation to the commission for the commission's consideration and action; however, a hearing concerning a request for a general increase in the basic rates and charges of a utility in an amount exceeding twenty million dollars (\$20,000,000) may only be conducted by one (1) or more commission members.
- (f) Each member of the commission shall give bond in the sum of ten thousand dollars (\$10,000) for the faithful performance of the member's duties. Such bond shall be filed with the secretary of state.
- (g) The commission shall formulate rules necessary or appropriate to carry out this chapter, and shall perform the duties imposed by law upon it, including consulting with the Indiana state department of agriculture and the department of natural resources in studying and making findings and recommendations concerning the potential role of the state in a voluntary carbon credit market, as required by IC 15-11-16-1.
 - (h) The commission may:
 - (1) employ, with the approval of the governor and the state budget agency, sufficient professional staff, including specialists, technicians, and analysts, who are exempt from the job

1 classifications and compensation schedules established under 2 IC 4-15; and 3 (2) purchase, lease, or otherwise acquire for the commission's 4 internal use sufficient technical equipment necessary for the 5 commission to carry out its statutory duties. 6 SECTION 2. IC 8-1-1-16.1 IS ADDED TO THE INDIANA CODE 7 AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 8 1, 2021]: Sec. 16.1. (a) As used in this chapter, "electric utility" 9 means an electric utility (as defined in IC 8-1-8.5-3.1(a)) that is 10 under the jurisdiction of the commission for the approval of rates 11 and charges. 12 (b) As used in this section, "federal phaseout mandate" means 13 any federal statutory or regulatory requirement that requires the 14 phaseout or discontinuance of a particular type of electric 15 generating facility, technology, or fuel source. 16 (c) In the commission's deliberations in a general rate case of an 17 electric utility, the commission shall consider federal phaseout 18 mandates in providing for depreciation under IC 8-1-2-21. 19 SECTION 3. IC 8-1-2-21 IS AMENDED TO READ AS FOLLOWS 20 [EFFECTIVE JULY 1, 2021]: Sec. 21. Subject to IC 8-1-1-16.1, the 21 commission shall provide for such depreciation in fixing the rates, tolls, 22 and charges to be paid by the public. 23 SECTION 4. IC 8-1-8.5-3.2 IS ADDED TO THE INDIANA CODE 24 AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 25 1, 2021]: Sec. 3.2. (a) This section applies to an electric utility that 26 submits an integrated resource plan described in section 3(e) of this 27 chapter after June 30, 2021. 28 (b) Except as otherwise provided in this section, the definitions 29 in 170 IAC 4-7 apply throughout this section. 30 (c) As used in this section, "electric utility" refers to an electric 31 utility listed in 170 IAC 4-7-2(a). 32 (d) As used in this section, "federal phaseout mandate" means 33 any federal statutory or regulatory requirement that requires the 34 phaseout or discontinuance of a particular type of electric 35 generating facility, technology, or fuel source. 36 (e) In reviewing an integrated resource plan submitted by an 37 electric utility after June 30, 2021, the commission shall evaluate

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the impact of federal phaseout mandates on the depreciation of

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1	both:
2	(1) the existing electric generating facilities; and
3	(2) any proposed electric generating facilities of the electric
4	utility;
5	as set forth in the integrated resource plan.
6	SECTION 5. IC 8-1-8.5-4 IS AMENDED TO READ AS
7	FOLLOWS [EFFECTIVE JULY 1, 2021]: Sec. 4. (a) As used in this
8	section, "federal phaseout mandate" means any federal statutory
9	or regulatory requirement that requires the phaseout or
10	discontinuance of a particular type of electric generating facility,
11	technology, or fuel source.
12	(b) In acting upon any petition for the construction, purchase, or
13	lease of any facility for the generation of electricity, the commission
14	shall take into account the following:
15	(1) The applicant's current and potential arrangement with other
16	electric utilities for:
17	(A) the interchange of power;
18	(B) the pooling of facilities;
19	(C) the purchase of power; and
20	(D) joint ownership of facilities. and
21	(2) Other methods for providing reliable, efficient, and
22	economical electric service, including the refurbishment of
23	existing facilities, conservation, load management, cogeneration
24	and renewable energy sources.
25	(3) The impact of federal phaseout mandates on the
26	depreciation of both the existing and proposed electric
27	generating facilities of the applicant.".
28	Page 2, between lines 35 and 36, begin a new line block indented
29	and insert:
30	"(2) the Indiana utility regulatory commission;".
31	Page 2, line 36, delete "(2)" and insert "(3)".
32	Page 2, line 37, delete "(3)" and insert "(4)".
33	Page 2, line 38, delete "(4)" and insert "(5)".
2/	Page 2 line 20 delete "(5)" and insert "(6)"

- 1 Page 2, line 41, delete "(6)" and insert "(7)".
- 2 Page 3, line 2, delete "(7)" and insert "(8)".
- Renumber all SECTIONS consecutively.

 (Reference is to ESB 373 as printed April 5, 2021.)

and when so amended that said bill do pass.

Representative Torr