Second Regular Session Sixty-seventh General Assembly STATE OF COLORADO

PREAMENDED

This Unofficial Version Includes Committee Amendments Not Yet Adopted on Second Reading

LLS NO. 10-0921.01 Thomas Morris

SENATE BILL 10-165

SENATE SPONSORSHIP

Hodge,

HOUSE SPONSORSHIP

Hullinghorst,

Senate Committees

House Committees

Agriculture and Natural Resources

A BILL FOR AN ACT

101 CONCERNING IMPLEMENTATION OF THE INCORPORATION OF OIL AND
102 GAS WELLS INTO THE PRIOR APPROPRIATION SYSTEM.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://www.leg.state.co.us/billsummaries.)

House Bill 09-1303 imposed new requirements on oil and gas wells, including permitting by the state engineer and substitute water supply plans. **Section 1** of the bill specifies that, except for coal bed methane wells, no well permit is required if the nontributary ground water being removed will not be beneficially used or beneficially used only for

uses allowed under the "Oil and Gas Conservation Act". **Sections 2 and 3** extend the well permitting and substitute water supply plan compliance deadlines for oil and gas wells, including coal bed methane wells, from March 31, 2010, to August 1, 2010.

1 Be it enacted by the General Assembly of the State of Colorado: 2 **SECTION 1.** The introductory portion to 37-90-137 (7) and 3 37-90-137 (7) (a) and (7) (b), Colorado Revised Statutes, are amended to 4 read: 5 37-90-137. Permits to construct wells outside designated 6 basins - fees - permit no groundwater right - evidence - time 7 **limitation - well permits - rules - repeal.** (7) In the case of dewatering 8 of geologic formations by withdrawing nontributary ground water 9 GROUNDWATER to facilitate or permit mining of minerals: 10 (a) EXCEPT FOR COAL BED METHANE WELLS, no well permit shall 11 be IS required unless the nontributary ground water GROUNDWATER being 12 removed will be beneficially used. EXCEPT FOR COAL BED METHANE 13 WELLS, NO WELL PERMIT IS REQUIRED IF THE NONTRIBUTARY 14 GROUNDWATER BEING REMOVED WILL BE USED ONLY FOR USES ANCILLARY 15 TO OR DIRECTLY ASSOCIATED WITH THE MINING OF MINERALS, INCLUDING: 16 INJECTION INTO A PROPERLY PERMITTED DISPOSAL WELL; EVAPORATION 17 OR PERCOLATION IN A PROPERLY PERMITTED PIT; DISPOSAL AT A PROPERLY 18 PERMITTED COMMERCIAL FACILITY; ROADSPREADING OR REUSE FOR 19 ENHANCED RECOVERY, DRILLING, OR OTHER APPROVED USE IN 20 ACCORDANCE WITH THE "OIL AND GAS CONSERVATION ACT", ARTICLE 60 21 OF TITLE 34, C.R.S., AND THE RULES PROMULGATED UNDER THAT ACT; 22 DISCHARGE INTO STATE WATERS IN ACCORDANCE WITH THE "COLORADO 23 WATER QUALITY CONTROL ACT", ARTICLE 8 OF TITLE 25, C.R.S., AND THE

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1	RULES PROMULGATED UNDER THAT ACT; EVAPORATION AT A PROPERLY
2	PERMITTED CENTRALIZED EXPLORATION AND PRODUCTION WASTE
3	MANAGEMENT FACILITY; OR PROVIDING AN ALTERNATIVE DOMESTIC
4	WATER SUPPLY TO SURFACE OWNERS WITHIN THE OIL AND GAS FIELD IN
5	ACCORDANCE WITH THE "OIL AND GAS CONSERVATION ACT" AND THE
6	RULES PROMULGATED UNDER THAT ACT; and
7	(b) In the issuance of any well permit pursuant to this subsection
8	(7), the provisions of subsection (4) of this section shall DOES not apply
9	The provisions of AND subsections (1), (2), and (3) of this section shall
10	apply; except that, in considering whether the permit shall issue, the
11	requirement that the state engineer find that there is unappropriated water
12	available for withdrawal and the six-hundred-foot spacing requirement in
13	subsection (2) of this section shall DO not apply. The state engineer shall
14	allow the rate of withdrawal stated by the applicant to be necessary to
15	dewater the mine; except that, if the state engineer finds that the proposed
16	dewatering will cause material injury to the vested water rights of others,
17	the applicant may propose, and the permit shall contain, terms and
18	conditions which THAT will prevent such injury. The reduction of
19	<u>hydrostatic pressure level or water level alone does not constitute material</u>
20	<u>injury</u> . The Issuance of a permit under this subsection (7) does not
21	CONFER AN ADJUDICATED NONTRIBUTARY GROUNDWATER RIGHT.
22	SECTION 2. 37-90-138 (2), Colorado Revised Statutes, is
23	amended to read:
24	37-90-138. Waste - violations - permits. (2) If the state
25	engineer finds any well to have been drilled or maintained in a manner or
26	condition or to be withdrawing ground water contrary to any of the
27	provisions of this article or the rules issued under this article, the state

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1	engineer shall immediately notify the user in writing of such THE
2	violation and give the user such time as may reasonably be necessary, not
3	to exceed sixty days, to correct deficiencies. If the user fails or refuses to
4	correct the deficiencies within the allowed time, the state engineer is
5	authorized to enter upon the user's land and do whatever is necessary in
6	order that the user comply with this article or rules issued under this
7	article. Prior to March 31 August 1, 2010, this subsection (2) shall DOES
8	not apply to oil and gas wells. FOR AN OIL AND GAS WELL IN EXISTENCE
9	ON THE EFFECTIVE DATE OF THIS SUBSECTION (2), AS AMENDED, FOR
10	WHICH A WELL PERMIT IS REQUIRED BY THIS SECTION, A WELL PERMIT
11	APPLICATION SHALL BE SUBMITTED TO THE STATE ENGINEER ON OR
12	BEFORE APRIL 30, 2010. FOR AN OIL AND GAS WELL TO BE CONSTRUCTED
13	BETWEEN THE EFFECTIVE DATE OF THIS SUBSECTION (2), AS AMENDED,
14	AND AUGUST 1, 2010, FOR WHICH A WELL PERMIT IS REQUIRED BY THIS
15	SECTION, A WELL PERMIT APPLICATION SHALL BE SUBMITTED TO THE
16	STATE ENGINEER ON OR BEFORE JUNE 15, 2010. ALL OIL AND GAS WELLS
17	TO BE CONSTRUCTED AFTER AUGUST 1, 2010, FOR WHICH A WELL PERMIT
18	IS REQUIRED BY THIS SECTION SHALL HAVE A WELL PERMIT PRIOR TO
19	PRODUCING GROUNDWATER.
20	SECTION 3. The introductory portion to 37-92-308 (11) (a) (I),
21	Colorado Revised Statutes, is amended to read:
22	37-92-308. Substitute water supply plans - special procedures
23	for review - water adjudication cash fund - legislative declaration -
24	repeal. (11) (a) (I) To provide sufficient time to integrate coal bed
25	methane wells into the water court adjudication process for augmentation
26	plans, during 2010, 2011, and 2012 the state engineer may approve
27	annual substitute water supply plans for such wells using the procedures

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1	and standards set forth in this subsection (11). UNTIL JULY 31, 2010,
2	COAL BED METHANE WELLS MAY CONTINUE TO OPERATE WITHOUT A
3	SUBSTITUTE WATER SUPPLY PLAN IF THE OIL AND GAS OPERATOR SUBMITS
4	A REQUEST FOR APPROVAL OF A SUBSTITUTE WATER SUPPLY PLAN
5	PURSUANT TO THIS SUBSECTION (11) BY APRIL 30, 2010. Beginning
6	March 31 AUGUST 1, 2010, and ending December 31, 2012, no coal bed
7	methane well that withdraws tributary ground water and impacts an
8	over-appropriated stream shall operate unless:
	** *
9	SECTION 4. Applicability. This act shall apply to conduct
10	occurring on or after the effective date of this act.
11	SECTION 5. Safety clause. The general assembly hereby finds,
12	determines, and declares that this act is necessary for the immediate
13	preservation of the public peace, health, and safety.

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