# First Regular Session Seventy-first General Assembly STATE OF COLORADO

### REENGROSSED

This Version Includes All Amendments Adopted in the House of Introduction

LLS NO. 17-0633.01 Jennifer Berman x3286

**SENATE BILL 17-105** 

### SENATE SPONSORSHIP

Garcia, Cooke, Fenberg, Jones

### **HOUSE SPONSORSHIP**

Becker K.,

#### **Senate Committees**

#### **House Committees**

Agriculture, Natural Resources, & Energy

	A BILL FOR AN ACT
101	CONCERNING CONSUMERS' RIGHT TO KNOW THEIR ELECTRIC UTILITY
102	CHARGES BY REQUIRING INVESTOR-OWNED ELECTRIC UTILITIES
103	TO PROVIDE THEIR CUSTOMERS WITH A COMPREHENSIVE
104	BREAKDOWN OF COST ON THEIR MONTHLY BILLS.

## **Bill Summary**

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at <a href="http://leg.colorado.gov">http://leg.colorado.gov</a>.)

The bill requires an investor-owned electric utility to file with the public utilities commission (commission) for the commission's review a comprehensive billing format that the investor-owned electric utility has

SENATE 3rd Reading Unamended February 23, 2017

Amended 2nd Reading 3rd Reading 5rd Reading 57 2017 February 22 2017

developed for its monthly billing of customers. An investor-owned electric utility shall file the comprehensive billing format at the time of filing a rate schedule with the commission. The comprehensive billing format must include the following:

- ! A line-item representation of all monthly charges and credits applied to the customer;
- ! For months in which tiered rates are applied, a breakdown of the tiered rates and the amount of usage to which each rate was applied for the month;
- ! The rate and usage for the current month and each of the previous 12 months, as shown in a bar graph or other visual format; and
- ! For customers to which demand rates apply, a listing of the demand charge, aggregated data about the range and average of kilowatts used during the various demand periods of the billing period, and, if the customer is a residential customer, a calculation of the amount that the customer would have been billed had standard residential rates applied.

The bill sets forth procedures for the commission's review of a filed comprehensive billing format and provides that once a comprehensive billing format has been approved by the commission, the investor-owned utility need not refile it unless changes have been made to it

Be it enacted by the General Assembly of the State of Colorado:

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SECTION 1. In Colorado Revised Statutes, amend 40-3-103 as follows:

40-3-103. Utilities to file rate schedules - rules. (1) Under such THE rules as PRESCRIBED BY the commission, may prescribe, every EACH public utility shall file with the commission, within such THE time and in such THE form as DESIGNATED BY the commission, may designate, and shall print and keep open to public inspection, schedules showing all rates, tolls, rentals, charges, and classifications collected or enforced, or to be collected and enforced, together with all rules, regulations, contracts, privileges, and facilities that in any manner affect or relate to

-2-

1	rates, tolls, rentals, classifications, or service.
2	(2) (a) On or after January 1, 2018, on a schedule
3	DETERMINED BY THE COMMISSION, EACH INVESTOR-OWNED ELECTRIC
4	<u>UTILITY SHALL FILE FOR THE COMMISSION'S REVIEW A</u> COMPREHENSIVE
5	BILLING FORMAT THAT THE INVESTOR-OWNED ELECTRIC UTILITY HAS
6	DEVELOPED FOR ITS MONTHLY BILLING OF CUSTOMERS. THE
7	COMPREHENSIVE BILLING FORMAT MUST INCLUDE THE FOLLOWING
8	COMPONENTS OF A CUSTOMER'S MONTHLY BILL:
9	(I) A LINE-ITEM REPRESENTATION OF ALL MONTHLY CHARGES AND
10	CREDITS APPLIED TO THE CUSTOMER AND AN INDICATION OF WHETHER THE
11	CHARGES HAVE INCREASED FROM THE PRIOR MONTH AS A RESULT OF
12	INCREASED FUEL COSTS;
13	(II) FOR MONTHS IN WHICH TIERED RATES ARE APPLIED, A
14	BREAKDOWN OF THE TIERED RATES AND THE AMOUNT OF USAGE TO WHICH
15	EACH RATE WAS APPLIED FOR THE MONTH;
16	(III) THE RATE AND USAGE FOR THE CURRENT MONTH AND EACH
17	OF THE PREVIOUS TWELVE MONTHS, AS SHOWN IN A BAR GRAPH OR
18	SIMILAR VISUAL FORMAT; AND
19	(IV) FOR CUSTOMERS TO WHICH DEMAND RATES APPLY:
20	(A) A LISTING OF THE APPLICABLE DEMAND CHARGE;
21	(B) After aggregating the data of the billing period, a
22	CALCULATION OF THE DEMAND DURING THE BILLING PERIOD; AND
23	(C) IF THE CUSTOMER IS A RESIDENTIAL CUSTOMER, A
24	CALCULATION OF THE AMOUNT THAT THE RESIDENTIAL CUSTOMER WOULD
25	HAVE BEEN BILLED HAD STANDARD RESIDENTIAL RATES APPLIED.
26	(b) EACH INVESTOR-OWNED UTILITY SHALL PROVIDE ITS
27	CUSTOMERS, ON A BIANNUAL BASIS, WITH AN INSERT THAT INDICATES, AS

-3-

1	A PERCENTAGE, EACH FUEL SOURCE USED IN POWER GENERATION AND
2	PURCHASED FOR THAT UTILITY, INCLUDING RENEWABLE ENERGY SOURCES,
3	NATURAL GAS, AND COAL.
4	(c) (I) THE COMMISSION SHALL REVIEW A FILING SUBMITTED
5	PURSUANT TO SUBSECTION (2)(a) OF THIS SECTION WITHIN THIRTY DAYS
6	AFTER THE FILING. IF THE COMMISSION DETERMINES THAT THE FILING DOES
7	NOT MEET THE COMPREHENSIVE BILLING FORMAT REQUIREMENTS SET
8	FORTH IN SUBSECTION (2)(a) OF THIS SECTION, THE COMMISSION MAY
9	REQUIRE THE INVESTOR-OWNED ELECTRIC UTILITY TO RESUBMIT A
10	COMPREHENSIVE BILLING FORMAT IN COMPLIANCE WITH THE
11	REQUIREMENTS. THE COMMISSION SHALL NOTIFY THE INVESTOR-OWNED
12	ELECTRIC UTILITY IN WRITING OF THE REASONS FOR THE DEFICIENCY, AND
13	THE INVESTOR-OWNED ELECTRIC UTILITY SHALL RESUBMIT A
14	COMPREHENSIVE BILLING FORMAT IN COMPLIANCE WITH THE
15	REQUIREMENTS OF SUBSECTION (2)(a) OF THIS SECTION WITHIN SIXTY DAYS
16	AFTER THE DATE OF THE COMMISSION'S NOTICE OF DEFICIENCY; EXCEPT
17	THAT THE COMMISSION MAY, UPON REQUEST, EXTEND THE DEADLINE.
18	(II) AFTER THE COMMISSION HAS APPROVED A COMPREHENSIVE
19	BILLING FORMAT SUBMITTED BY AN INVESTOR-OWNED ELECTRIC UTILITY
20	Pursuant to subsection (2)(a) of this section, the investor-owned
21	ELECTRIC UTILITY NEED NOT SUBMIT A COMPREHENSIVE BILLING FORMAT
22	ALONG WITH SUBSEQUENT FILINGS OF ITS RATE SCHEDULE UNLESS THE
23	INVESTOR-OWNED ELECTRIC UTILITY MAKES CHANGES TO ITS
24	COMPREHENSIVE BILLING FORMAT.
25	SECTION 2. Applicability. This act applies to rate schedules
26	filed on or after the effective date of this act.
27	<b>SECTION 3. Safety clause.</b> The general assembly hereby finds,

-4- 105

- determines, and declares that this act is necessary for the immediate
- 2 preservation of the public peace, health, and safety.

-5- 105