Second Regular Session Sixty-seventh General Assembly STATE OF COLORADO

INTRODUCED

LLS NO. 10-0297.01 Duane Gall

SENATE BILL 10-074

SENATE SPONSORSHIP

Penry,

HOUSE SPONSORSHIP

(None),

Senate Committees

House Committees

Agriculture and Natural Resources

A BILL FOR AN ACT

101 CONCERNING INCENTIVES FOR THE GENERATION OF ELECTRICITY
102 FROM CLEANER-BURNING FUELS.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://www.leg.state.co.us/billsummaries.)

The bill declares that there exists a perverse disincentive against investor-owned electric utilities' use of natural gas for fuel, as opposed to coal, and that this disincentive should be corrected by allowing all or part of a utility's long-term supply contract for Colorado natural gas to be accounted for as a capital cost, on which the utility is permitted to make

a prescribed rate of return through customer charges.

The bill directs the public utilities commission (PUC) to convene a rule-making proceeding to determine how much of the cost of these long-term natural gas supply contracts may be capitalized. It limits the amount capitalized to the equivalent of the supply contract costs approved for the Comanche III coal-fired plant, and requires the PUC to begin its rule-making by July 1, 2010.

1 Be it enacted by the General Assembly of the State of Colorado: 2 **SECTION 1.** Article 2 of title 40, Colorado Revised Statutes, is 3 amended BY THE ADDITION OF A NEW SECTION to read: 4 40-2-122.5. Natural gas - capitalization of supply contracts -5 parity with coal - rules - legislative declaration. (1) THE GENERAL 6 ASSEMBLY FINDS, DETERMINES, AND DECLARES THAT THERE EXISTS A 7 PERVERSE DISINCENTIVE AGAINST THE DEVELOPMENT BY 8 INVESTOR-OWNED UTILITIES OF ELECTRIC GENERATING CAPACITY USING 9 CLEAN-BURNING NATURAL GAS RATHER THAN COAL. THEREFORE, IT IS IN 10 THE PUBLIC INTEREST TO CORRECT THIS DISINCENTIVE BY ALLOWING 11 CAPITALIZATION OF ALL OR A PORTION OF A UTILITY'S LONG-TERM SUPPLY 12 CONTRACT FOR NATURAL GAS. 13 On or before July 1, 2010, the commission shall 14 COMMENCE A RULE-MAKING PROCEEDING TO ALLOW INVESTOR-OWNED 15 ELECTRIC UTILITIES TO CAPITALIZE ALL OR A PORTION OF THE COST OF 16 THEIR LONG-TERM, FIXED-PRICE NATURAL GAS SUPPLY CONTRACTS FOR 17 COLORADO-BASED NATURAL GAS PRODUCTION. CAPITAL COST RECOVERY 18 FOR THESE UTILITIES SHALL INCLUDE A RATE OF RETURN ON THE FIXED 19 AND VARIABLE COSTS ASSOCIATED WITH NATURAL GAS GENERATION 20 INCLUDING THEIR CAPITALIZED NATURAL GAS SUPPLY COSTS; EXCEPT 21 THAT THE AMOUNT OF SUCH CAPITAL COSTS SHALL NOT EXCEED THE 22 AMOUNT THE COMMISSION APPROVES FOR THE PUBLIC SERVICE COMPANY

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- 1 OF COLORADO'S COMANCHE III COAL-FIRED POWER PLANT.
- 2 **SECTION 2. Safety clause.** The general assembly hereby finds,
- determines, and declares that this act is necessary for the immediate
- 4 preservation of the public peace, health, and safety.

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