NOTE: This bill has been prepared for the signatures of the appropriate legislative officers and the Governor. To determine whether the Governor has signed the bill or taken other action on it, please consult the legislative status sheet, the legislative history, or the Session Laws.



HOUSE BILL 17-1227

BY REPRESENTATIVE(S) Winter and Lawrence, Covarrubias, McKean, McLachlan, Benavidez, Bridges, Buckner, Gray, Hansen, Hooton, Kennedy, Lee, Michaelson Jenet, Mitsch Bush, Rankin, Weissman, Young, Duran;

also SENATOR(S) Priola and Fenberg, Court, Jones, Merrifield, Moreno.

CONCERNING AN EXTENSION OF DEMAND-SIDE MANAGEMENT GOALS FOR INVESTOR-OWNED UTILITIES AS SET BY THE PUBLIC UTILITIES COMMISSION.

Be it enacted by the General Assembly of the State of Colorado:

SECTION 1. In Colorado Revised Statutes, 40-3.2-104, **amend** (2) as follows:

40-3.2-104. Electricity utility demand-side management programs - rules - annual report - definition. (2) (a) The commission shall establish energy savings and peak demand reduction goals to be achieved by an investor-owned electric utility, taking into account the utility's cost-effective DSM DEMAND-SIDE MANAGEMENT potential, the need for electricity resources, the benefits of DSM DEMAND-SIDE MANAGEMENT investments, and other factors as determined by the commission.

- (b) The energy savings and peak demand reduction goals shall MUST be at least five percent of the utility's retail system peak demand, measured in megawatts, in the base year and at least five percent of the utility's retail energy sales, measured in megawatt-hours, in the base year. The base year shall be IS 2006. The goals shall be met in 2018, counting savings in 2018 from DSM DEMAND-SIDE MANAGEMENT measures installed starting in 2006. The commission may establish interim goals and may revise the goals as it deems appropriate.
- (c) Commencing January 1, 2019, the energy savings and peak demand reduction goals must be at least five percent of the utility's retail system peak demand, measured in megawatts, in the base year and at least five percent of the utility's retail energy sales, measured in megawatt-hours, in the base year. The base year is 2018. The goals shall be met in 2028, counting savings in 2028 from demand-side management measures installed starting in 2019. The commission may establish interim goals and may revise the goals as it deems appropriate.

SECTION 2. Act subject to petition - effective date. This act takes effect at 12:01 a.m. on the day following the expiration of the ninety-day period after final adjournment of the general assembly (August 9, 2017, if adjournment sine die is on May 10, 2017); except that, if a referendum petition is filed pursuant to section 1 (3) of article V of the state constitution against this act or an item, section, or part of this act within such period, then the act, item, section, or part will not take effect unless

approved by the people at the general electic and, in such case, will take effect on the da the vote thereon by the governor.	
Crisanta Duran SPEAKER OF THE HOUSE OF REPRESENTATIVES	Kevin J. Grantham PRESIDENT OF THE SENATE
Marilyn Eddins CHIEF CLERK OF THE HOUSE OF REPRESENTATIVES	Effie Ameen SECRETARY OF THE SENATE
APPROVED	
John W. Hickenlooper GOVERNOR OF THE	STATE OF COLORADO