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3	3 Regular Session, 2021	SENATE BILL 681
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5	, and the second	
6	6 By: Representatives Brooks, Ennett, McCollum, Pilkington	
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9		ICITY JOBS TASK
	10 FORCE; AND FOR OTHER PURPOSES.	
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	12	
	13 Subtitle	
	TO CREATE THE CLEAN ELECTRIC	CITY JOBS TASK
	15 FORCE.	
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	18 BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE	STATE OF ARKANSAS:
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	20 SECTION 1. DO NOT CODIFY. <u>Legislative</u>	findings.
21	21 <u>The General Assembly finds that:</u>	
22	22 <u>(1) Job creation is a priority f</u>	or the state;
23	23 <u>(2) The manufacturing, installat</u>	ion, and operation of clean
24	24 <u>electricity systems is a growth industry and</u>	should be encouraged;
25	25 <u>(3) The composition and structur</u>	e of the electricity generation
26	26 <u>system of our nations is transitioning to a s</u>	ystem with zero (0) emissions;
27	27 <u>(4) Many electric utility compar</u>	ies have voluntarily announced
28	28 goals for zero-emission portfolios;	
29	29 <u>(5) Many major businesses desire</u>	to reduce their carbon
30	30 <u>footprint to meet market-driven sustainabilit</u>	y goals and may use access to
31	31 <u>clean electricity as a determining factor for</u>	business location;
32	32 <u>(6) Planning for the creation of</u>	clean electricity jobs requires
33	33 <u>input from all stakeholders;</u>	
34	34 <u>(7) To ensure Arkansas can fully</u>	capitalize on the many
35	35 <u>employment opportunities in this growing indu</u>	stry, the creation of a clean
36	36 electricity jobs task force can add significa	ant value to the state's economic

1	development efforts; and
2	(8) By promoting the adoption of clean electricity by Arkansas
3	businesses and expanding on clean electricity technical training options with
4	educational institutions, the state can continue to grow its economy while
5	taking advantage of some of the most innovative initiatives in the nation.
6	
7	SECTION 2. TEMPORARY LANGUAGE. DO NOT CODIFY. Clean Electricity Jobs
8	<u>Task Force - Creation - Duties.</u>
9	(a) As used in this section:
10	(1) "Carbon dioxide equivalent" means a metric measure used to
11	compare the emissions from various greenhouse gases on the basis of the
12	global warming potential of the greenhouse gases by converting the amount of
13	other greenhouse gases to the equivalent amount of carbon dioxide with the
14	same global warming potential;
15	(2) "Carbon intensity" means the amount of global warming
16	potential of greenhouse gases emitted to produce a given amount of electrical
17	power, measured on an annual basis and expressed in grams of carbon dioxide
18	equivalent per kilowatt hour;
19	(3) "Direct emissions" means the carbon intensity of emissions
20	from operation and maintenance of an energy source;
21	(4) "Greenhouse gas" means carbon dioxide, methane, nitrous
22	oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride, and any
23	other gas identified by the Arkansas Pollution Control and Ecology Commission
24	as a gas that traps heat in the atmosphere;
25	(5)(A) "Indirect emissions" means the carbon intensity of the
26	full energy chain for an energy resource, exclusive of the direct emissions.
27	(B) "Indirect emissions" includes without limitation the:
28	(i) Mining, processing, and transportation of
29	materials for energy resource equipment;
30	(ii) Manufacturing, transportation, and installation
31	of energy resource equipment;
32	(iii) Decommissioning or disposal of energy resource
33	equipment; and
34	(iv) Mining, processing, and transportation of
35	<pre>combustion fuel;</pre>
36	(6) "Tife cycle emissions" means the sum of direct emissions and

1	indirect emissions for a given energy resource, expressed in carbon intensity
2	per unit of energy generated; and
3	(7) "Net-zero emissions" means electricity production that
4	achieves a nominal value of zero grams (0g) carbon intensity life cycle
5	emissions, measured on an annual basis.
6	(b) There is created the Clean Electricity Jobs Task Force.
7	(c)(1) The task force shall consist of the following members:
8	(A) One (1) cochair appointed from the membership of the
9	Senate by the President Pro Tempore of the Senate;
10	(B) One (1) cochair appointed from the membership of the
11	House of Representatives by the Speaker of the House of Representatives;
12	(C) One (1) co-vice chair appointed from the membership of
13	the Senate by the President Pro Tempore of the Senate;
14	(D) One (1) co-vice chair appointed from the membership of
15	the House of Representatives by the Speaker of the House of Representatives;
16	(E) The Chair of the Arkansas Pollution Control and
17	Ecology Commission or his or her designee;
18	(F) The Chair of the Arkansas Public Service Commission or
19	his or her designee;
20	(G) The Secretary of the Department of Commerce or his or
21	her designee; and
22	(H) The following members appointed by the cochairs of the
23	task force:
24	(i) One (1) representative of an investor-owned
25	electric utility in the state;
26	(ii) One (1) representative of a member-owned
27	electric cooperative in the state;
28	(iii) One (1) representative of the Arkansas
29	Municipal Power Association;
30	(iv) Two (2) representatives from industry and
31	business in the state;
32	(v) Four (4) representatives from conservation or
33	environmental organizations in the state;
34	(vi) Two (2) representatives from health-related
35	nongovernmental organizations in the state;
36	(vii) Two (2) representatives from academia in the

1	state;
2	(viii) One (1) representative from each
3	congressional district in the state;
4	(ix) One (1) representative of the current workforce
5	in the state;
6	(x) One (1) representative of a ratepayer
7	organization in the state;
8	(xi) One (1) mayor of a city in each congressional
9	district in the state or his or her designee; and
10	(xii) One (1) county judge of a county in each
11	congressional district in the state or his or her designee.
12	(2) If a vacancy occurs on the task force, the vacancy shall be
13	filled by the same process as the original appointment.
14	(3)(A) The legislative members of the task force attending in
15	person shall be paid per diem and mileage as authorized by law for attendance
16	at meetings of interim committees of the General Assembly.
17	(B) The nonlegislative members of the task force may
18	receive a per diem allowance of up to sixty dollars (\$60.00) when in
19	attendance at regular or special meetings of the task force.
20	(d)(1) The cochairs of the task force shall call the first meeting of
21	the task force within thirty (30) days of the effective date of this act.
22	(2)(A) The task force shall conduct its meetings using a digital
23	access platform.
24	(B) Meetings of the task force shall be held at least
25	one (1) time every month but may occur more often at the call of the
26	cochairs.
27	(3) The task force shall establish rules and procedures for
28	conducting its business.
29	(4)(A)(i) A majority of the members of the task force shall
30	constitute a quorum for transacting business of the task force.
31	(ii) Members attending a meeting virtually shall
32	count for purposes of establishing a quorum.
33	(B) An affirmative vote of a majority of a quorum present,
34	in person or virtually, shall be required for the passage of a motion or
35	other task force action.
36	(5) The Bureau of Legislative Research shall provide staff for

1	the task force.
2	(e)(l) The purpose of the task force is to study and propose:
3	(A) How to best prepare Arkansas to take full advantage of
4	the transitioning electric power sector with respect to job creation and
5	economic development; and
6	(B) The best pathways for Arkansas to quickly achieve, in
7	a cost-effective manner, an electric power sector with net-zero emissions by
8	2050, taking into consideration the need to:
9	(i) Identify industry training gaps within the state
10	for relevant sectors, including solar, nuclear, geothermal, wind, and other
11	sectors related to the clean electricity industry;
12	(ii) Assess existing collegiate, technical,
13	apprenticeship, and career and technical education courses and training
14	opportunities currently available inside and outside of the state,
15	identifying best practices that can be replicated by both the private sector
16	and educational institutions;
17	(iii) Work with the Division of Workforce Services
18	to explore the use of funds received under the Workforce Innovation and
19	Development Act, 29 U.S.C. § 3103 et seq., to develop pathways to prosperity
20	for residents with barriers to employment through clean electricity jobs;
21	(iv) Assess market demand for clean electricity for:
22	(a) Residential customers;
23	(b) Commercial customers;
24	(c) Industrial customers; and
25	(d) Businesses wishing to relocate for access
26	to clean energy;
27	(v) Achieve an electric power sector with net-zero
28	<pre>emissions:</pre>
29	(a) At a reasonable cost to ratepayers;
30	(b) With the lowest cumulative cost to achieve
31	the emissions target;
32	(c) With reasonably rapid attainment of the
33	emissions target; and
34	(d) While maintaining high electric system
35	reliability and resilience;
36	(vi) Assure equity for all customers and reduce the

1	energy burden for low-income, underserved, and vulnerable communities;
2	(vii) Determine the appropriate pathways and
3	programs for investor-owned utilities, municipal utilities, and member-owned
4	utilities in achieving an electric power sector with net-zero emissions by
5	<u>2050;</u>
6	(viii) Prioritize approaches that are more
7	applicable to decarbonization and electrification of other energy sectors,
8	including without limitation industrial processes, transportation, and
9	building heating;
10	(ix) Identify currently available technologies and
11	technology gaps relevant to achieving an electric power sector with net-zero
12	emissions by 2050;
13	(x) Continuously review all emerging technologies
14	and changing economics relevant to achieving an electric power sector with
15	net-zero emissions by 2050;
16	(xi) Identify the roles of various programs and
17	approaches in achieving an electric power sector with net-zero emissions by
18	2050, including without limitation energy efficiency, conservation,
19	distributed generation, demand response, energy storage, and project
20	financing for power sector infrastructure;
21	(xii) Identify and minimize impacts on vulnerable
22	and underserved communities in seeking to achieve an electric power sector
23	with net-zero emissions by 2050;
24	(xiii) Prioritize environmental and economic
25	considerations relevant to achieving an electric power sector with net-zero
26	emissions by 2050; and
27	(xiv) Minimize new capacity additions with
28	significant emissions that would likely become costly stranded assets.
29	(2) To achieve this purpose, the task force shall:
30	(A) Evaluate, study, and address the issues identified in
31	subdivision (e)(l) of this section; and
32	(B) Recommend specific solutions and legislation necessary
33	to provide pathways for Arkansas to maximize clean electricity jobs and
34	economic development and to achieve an electric power sector with net-zero
35	emissions by 2050.
36	(f) On or before October 1 2022 the tack force shall file with the

1	Governor, the President Pro Tempore of the Senate, and the Speaker of the
2	House of Representatives a final written report of its activities, findings,
3	and recommendations, including recommendations for proposed legislation.
4	(g) If the task force determines it is necessary, the task force may
5	contract with one (1) or more facilitators to assist the task force with the
6	study and report required under this section.
7	(h) The task force expires on October 31, 2022.
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