

CS FOR HOUSE BILL NO. 132(RES)

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-NINTH LEGISLATURE - FIRST SESSION

BY THE HOUSE RESOURCES COMMITTEE

Offered: 3/16/15

Referred: Labor and Commerce

Sponsor(s): REPRESENTATIVES CHENAULT, Hawker, Millett, Johnson, Herron, Olson, Nageak, Talerico

A BILL

FOR AN ACT ENTITLED

1 **"An Act relating to the purpose, powers, and duties of the Alaska Gasline Development**
2 **Corporation related to the Alaska liquefied natural gas project and an in-state natural**
3 **gas pipeline; relating to the in-state natural gas pipeline fund; and providing for an**
4 **effective date."**

5 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

6 * **Section 1.** AS 31.25.005 is amended to read:

7 **Sec. 31.25.005. Purpose.** The corporation shall, for the benefit of the state, to
8 the fullest extent possible,

9 (1) develop and have primary responsibility for developing natural gas
10 pipelines, an Alaska liquefied natural gas project, and other transportation mechanisms
11 to deliver natural gas in-state for the maximum benefit of the people of the state;

12 (2) when developing natural gas pipelines, an Alaska liquefied natural
13 gas project, and other transportation mechanisms to deliver natural gas in-state,
14 provide economic benefits in the state and revenue to the state;

1 (3) assist the Department of Natural Resources and the Department of
2 Revenue to maximize the value of the state's royalty natural gas, natural gas delivered
3 to the state as payment of tax, and other natural gas received by the state;

4 (4) subject to (b)(1) of this section, advance an in-state natural gas
5 pipeline as described in the July 1, 2011, project plan prepared under former
6 AS 38.34.040 by the corporation while a subsidiary of the Alaska Housing Finance
7 Corporation, with modifications determined by the corporation to be appropriate to
8 develop, finance, construct, and operate an in-state natural gas pipeline in a safe,
9 prudent, economical, and efficient manner, for the purpose of making natural gas,
10 including propane and other hydrocarbons associated with natural gas other than oil,
11 available to Fairbanks, the Southcentral region of the state, and other communities in
12 the state at the lowest rates possible;

13 (5) subject to (b)(2) of this section, advance an Alaska liquefied
14 natural gas project by developing infrastructure and providing related services,
15 including services related to transportation, liquefaction, a marine terminal, marketing,
16 and commercial support; if the corporation provides a service under this paragraph to
17 the state, a public corporation or instrumentality of the state, a political subdivision of
18 the state, or another entity of the state, the corporation may not charge a fee for the
19 service in an amount greater than the amount necessary to reimburse the corporation
20 for the cost of the service;

21 (6) endeavor to develop natural gas pipelines and other transportation
22 mechanisms to deliver natural gas, including propane and other hydrocarbons
23 associated with natural gas other than oil, to public utility and industrial customers in
24 areas of the state to which the natural gas, including propane and other hydrocarbons
25 associated with natural gas other than oil, may be delivered at commercially
26 reasonable rates; and

27 (7) endeavor to develop natural gas pipelines and other transportation
28 mechanisms that offer commercially reasonable rates for shippers and access for
29 shippers who produce natural gas, including propane and other hydrocarbons
30 associated with natural gas other than oil, in the state.

31 * **Sec. 2.** AS 31.25.005 is amended by adding a new subsection to read:

1 (b) The corporation may not plan or take any step to develop

2 (1) an in-state natural gas pipeline through which over 50 percent of
3 gas is intended for export by the corporation or another party as gas or liquefied
4 natural gas and that is described in (a)(4) of this section before the earliest of

5 (A) the date that the state or another party withdraws from an
6 Alaska liquefied natural gas project described in (a)(5) of this section to which
7 the state was a party on February 1, 2015;

8 (B) the date that the state and other parties enter into
9 contractual agreements to undertake front-end engineering and design for an
10 Alaska liquefied natural gas project described in (a)(5) of this section to which
11 the state was a party on February 1, 2015; or

12 (C) July 1, 2017; or

13 (2) an Alaska liquefied natural gas project described in (a)(5) of this
14 section other than a project to which the state was a party on February 1, 2015, before
15 the earliest of

16 (A) the date that the state or another party withdraws from an
17 Alaska liquefied natural gas project described in (a)(5) of this section to which
18 the state was a party on February 1, 2015;

19 (B) the date that the state and other parties enter into
20 contractual agreements to undertake front-end engineering and design for an
21 Alaska liquefied natural gas project described in (a)(5) of this section to which
22 the state was a party on February 1, 2015; or

23 (C) July 1, 2017.

24 * **Sec. 3.** AS 31.25.080 is amended by adding a new subsection to read:

25 (h) The corporation may not market gas owned or controlled by an entity other
26 than itself without express written consent from that entity.

27 * **Sec. 4.** AS 31.25.100 is amended to read:

28 **Sec. 31.25.100. In-state natural gas pipeline fund.** The in-state natural gas
29 pipeline fund is established in the corporation and consists of money appropriated to
30 it. The corporation shall determine fund management and may contract with the
31 Department of Revenue for fund management. Unless otherwise provided by law,

1 money appropriated to the fund lapses into the general fund on the day this section is
 2 repealed. Interest and other income received on money in the fund shall be separately
 3 accounted for and may be appropriated to the fund. The corporation may use money
 4 appropriated to the fund without further appropriation for the cost of managing the
 5 fund and for the planning, financing, development, acquisition, maintenance,
 6 construction, and operation of the in-state natural gas pipeline described in
 7 AS 31.25.005(a)(4) [AS 31.25.005(4)] and for the purposes of AS 31.25.005(a)(4),
 8 (6), and (7). The corporation may not expend money from the fund to plan or
 9 take any step to develop an in-state natural gas pipeline through which over 50
 10 percent of gas is intended for export by the corporation or another party as gas
 11 or liquefied natural gas and that is described in AS 31.25.005(a)(4) before the
 12 earliest of

13 (1) the date that the state or another party withdraws from an
 14 Alaska liquefied natural gas project described in AS 31.25.005(a)(5) to which the
 15 state was a party on February 1, 2015;

16 (2) the date that the state and other parties enter into contractual
 17 agreements to undertake front-end engineering and design for an Alaska
 18 liquefied natural gas project described in AS 31.25.005(a)(5) to which the state
 19 was a party on February 1, 2015; or

20 (3) July 1, 2017 [IN AS 31.25.005(4), (6), AND (7)].

21 * **Sec. 5.** AS 31.25.390(1) is amended to read:

22 (1) "Alaska liquefied natural gas project" means a natural gas project
 23 as described in AS 31.25.005(a)(5) [AS 31.25.005(5)] that includes collectively, the
 24 Prudhoe Bay unit gas transmission line, the Point Thomson unit gas transmission line,
 25 a gas pipeline, the gas treatment plant, a liquefied natural gas plant, and a marine
 26 terminal; in this paragraph,

27 (A) "gas pipeline"

28 (i) means the main natural gas pipeline from the outlet
 29 flange of the gas treatment plant on the North Slope to the inlet flange
 30 of the liquefied natural gas plant located in the Southcentral region of
 31 the state, which shall have offtake points along the pipeline for

1 deliveries of gas in the state;

2 (ii) does not include any gas lines downstream of any
3 offtake point between the gas treatment plant and the liquefied natural
4 gas plant;

5 (B) "gas treatment plant" means those facilities and related
6 activities required to receive natural gas from the Prudhoe Bay unit gas
7 transmission line, the Point Thomson unit gas transmission line, and other
8 facilities, treat the natural gas to pipeline specifications, dispose of or deliver
9 by-products, deliver liquid products for further transportation, and deliver
10 treated natural gas for transportation through the gas pipeline;

11 (C) "liquefied natural gas plant" means the facility for
12 liquefying natural gas and includes structures, equipment, underlying land
13 rights, other associated systems, storage, and facilities for off-loading liquefied
14 natural gas;

15 (D) "marine terminal" means the terminal and those facilities
16 required to receive liquefied natural gas from the boundary of the liquefied
17 natural gas plant for marine transportation, including auxiliary vessels used in
18 the operation of the terminal;

19 (E) "Point Thomson unit gas transmission line" means a natural
20 gas transmission line from the outlet flange of the Point Thomson unit
21 production facility to the inlet flange of the gas treatment plant; and

22 (F) "Prudhoe Bay unit gas transmission line" means a natural
23 gas transmission line from the outlet flange of the Prudhoe Bay unit central gas
24 facility to the inlet flange of the gas treatment plant;

25 * **Sec. 6.** AS 31.25.390 is amended by adding a new paragraph to read:

26 (8) "front-end engineering and design" means a study that includes

27 (A) sufficiently detailed basic engineering packages for the
28 components of the Alaska liquefied natural gas project and a contracting
29 strategy to enable contractor bidding for the engineering, procurement, and
30 construction contracts;

31 (B) a resourcing, commissioning, and start-up plan;

1 (C) the finalization of the key project agreements required to
2 implement the Alaska liquefied natural gas project;

3 (D) a technical and commercial definition of the Alaska
4 liquefied natural gas project;

5 (E) a detailed update of the Alaska liquefied natural gas project
6 economics, financing, and commercial assumptions, including an updated
7 estimate of capital costs sufficient for a final investment decision;

8 (F) a final assessment of the environmental, social, and health
9 effects of the Alaska liquefied natural gas project;

10 (G) a description of long-lead procurement activities;

11 (H) a description of other activities necessary to enable a final
12 investment decision to be taken on the Alaska liquefied natural gas project,
13 including financing, permitting, and registration information; and

14 (I) the bidding and internal selection of engineering,
15 procurement, and construction contractors, if applicable.

16 * **Sec. 7.** This Act takes effect immediately under AS 01.10.070(c).